		DEPARTMENT	ATE OF UTAH OF NATURAL RES OF OIL, GAS AND I			FOF AMENDED REPOR	RM 3
APPLI	CATION FOR	PERMIT TO DRILL	-		1. WELL NAME	and NUMBER Ute Tribal 12-14D-55	
2. TYPE OF WORK DRILL NEW WELL	REENTER P8	§A WELL DEEPE	EN WELL		3. FIELD OR W	/ILDCAT BRUNDAGE CANYON	
4. TYPE OF WELL Oil We	ell Coalb	ed Methane Well: NO			5. UNIT or CO	MMUNITIZATION AGRE	EMENT NAME
6. NAME OF OPERATOR	BERRY PETROLE	EUM COMPANY			7. OPERATOR	PHONE 303 999-4044	
8. ADDRESS OF OPERATOR 4000 South 40	28 West Rt 2 Bo	ox 7735, Roosevelt, UT,	84066		9. OPERATOR	E-MAIL kao@bry.com	
10. MINERAL LEASE NUMBER		11. MINERAL OWNE			12. SURFACE	· · · · · · · · · · · · · · · · · · ·	
(FEDERAL, INDIAN, OR STATE) 14-20-H62-5016		FEDERAL IND	DIAN 📵 STATE (FEE (FEDERAL (INDIAN 📵 STATE	
13. NAME OF SURFACE OWNER (if box 12	= 'fee')				14. SURFACE	OWNER PHONE (if box	12 = 'fee')
15. ADDRESS OF SURFACE OWNER (if box	12 = 'fee')				16. SURFACE	OWNER E-MAIL (if box	12 = 'fee')
17. INDIAN ALLOTTEE OR TRIBE NAME		18. INTEND TO COM		TION FROM	19. SLANT		
(if box 12 = 'INDIAN') Ute			Commingling Applicat	ion) NO 📵	VERTICAL (DIRECTIONAL 📵 🕒	IORIZONTAL 🗍
20. LOCATION OF WELL	FC	OOTAGES	QTR-QTR	SECTION	TOWNSH	IP RANGE	MERIDIAN
LOCATION AT SURFACE	1926 F	SL 1330 FWL	NESW	14	5.0 S	5.0 W	U
Top of Uppermost Producing Zone	1977 F	SL 827 FWL	NWSW	14	5.0 S	5.0 W	U
At Total Depth	1982 F	SL 652 FWL	NWSW	14	5.0 S	5.0 W	U
21. COUNTY DUCHESNE		22. DISTANCE TO N	EAREST LEASE LIN 652	IE (Feet)	23. NUMBER C	OF ACRES IN DRILLING 640	UNIT
		25. DISTANCE TO N (Applied For Drilling		SAME POOL	26. PROPOSEI	D DEPTH MD: 5883 TVD: 583	7
27. ELEVATION - GROUND LEVEL		28. BOND NUMBER	1500			F DRILLING WATER /	
6581			RLB0005647		WATER RIGHT	43-11041	IF APPLICABLE
		A	TTACHMENTS				
VERIFY THE FOLLOWING	ARE ATTACH	IED IN ACCORDAN	CE WITH THE U	TAH OIL AND (GAS CONSER	ATION GENERAL R	ULES
WELL PLAT OR MAP PREPARED BY	LICENSED SUF	RVEYOR OR ENGINEE	R COM	IPLETE DRILLING	G PLAN		
AFFIDAVIT OF STATUS OF SURFACE	OWNER AGRE	EEMENT (IF FEE SURF	ACE) FORI	M 5. IF OPERATO	R IS OTHER TH	AN THE LEASE OWNER	
DIRECTIONAL SURVEY PLAN (IF DID DRILLED)	RECTIONALLY	OR HORIZONTALLY	г торо	OGRAPHICAL MA	P		
NAME Kathy K. Fieldsted	1	FITLE Sr. Regulatory &	Permitting Tech.			PHONE 435 722-1325	
SIGNATURE	ı	DATE 11/16/2010				EMAIL kkf@bry.com	
API NUMBER ASSIGNED 43013504760000	,	APPROVAL		Bo	00. EJU	_	
				Den	mit Manager		

API Well No: 43013504760000 Received: 11/16/2010

	Prop	oosed Hole, Casing, a	nd Cement		
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)	
Prod	7.875	5.5	0	5897	
Pipe	Grade	Length	Weight		
	Grade J-55 LT&C	5897	15.5		

API Well No: 43013504760000 Received: 11/16/2010

	Proj	oosed Hole, Casing, a	and Cement		
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)	
Surf	12.25	8.625	0	350	
Pipe	Grade	Length	Weight		
	Grade J-55 ST&C	350	24.0		

SELF-CERTIFICATION STATEMENT

The following self-certification statement is provided per federal requirements dated May 7, 2007.

Please be advised that Berry Petroleum Company is considered to be the operator of the following well.

Ute Tribal 12-14D-55

NE ¼, SW ¼, 1926' FSL 1330' FWL, Section 14, T5S, R5W, U.S.B.& M.

BHL: NW 1/4, SW 1/4, 1982' FSL 652' FWL

Lease # 14-20-H62-5016 Duchesne, County, Utah

Berry Petroleum Company is responsible under the terms of the lease for the operations conducted upon the lease lands.

Kathy K. Fieldsted

Sr.Regulatory & Permitting Tech

Berry Petroleum Company

4000 South 4028 West

Route 2, Box 7735

Roosevelt, Utah 84066

435-722-1325

BERRY PETROLEUM COMPANY

Ute Tribal 12-14D-55

Surface location: NE 1/4, SW 1/4, 1926' FSL 1330' FWL, Section 14, T5S, R5W, U.S.B.& M. BHL: NW 1/4, SW 1/4, 1982' FSL 652' FWL

Duchesne County, Utah

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1,2 Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

FORMATION	DRILL DEPTH * @ BHL (TVD)	DRILL DEPTH * @ SHL (TVD)	Measured Depth
Uinta Fm	Surface	On Surface	
Green River Fm	1,162'	1,180'	1,182'
Green River Upper Marker	1,738'	1,750'	1,756'
Mahogany	2,380'	2,393'	2,403'
Tgr3 Marker	3,429'	3,445'	3,461'
Douglas Creek Mbr	4,207'	4,221'	4,242'
*Black Shale Mbr	4,854'	4,863'	4,888'
*Castle Peak Mbr	5,128'	5,147'	5,173'
*Uteland Butte Mbr.	5,541'	5,560'	5,587'
Wasatch	5,737'	5,756'	5,783'
TD	5,837'	5,856'	5,883'
Base of Moderately Saline			
Water (less than 10,000 ppm)	5,104'	5,897'	

*PROSPECTIVE PAY

Berry is locating the well at the proposed surface location and directionally drilling to the proposed bottom hole location. By drilling directionally, Berry Petroleum Company will improve field development efficiency by potentially combining multiple surface hole locations together. This will significantly reduce total surface disturbance plus combine the use of access roads and existing pipelines. Furthermore, Berry hereby certifies that it is the sole working interest owner with 460 feet of the entire directional well bore and the remainder of the Ute Tribal section.

3 Pressure Control Equipment (Schematic attached)

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc. A 2M system will be utilized. The attached diagram depicts the use of an annular in conjunction with double rams. However, an annular, double rams or both may be used depending on the drilling rig contracted. Chart recorders will be used for all pressure tests.

Test Charts with individual test results identified, shall be maintained on location while drilling and shall be made available to a representative upon request.

Drilling Program Duchesne County, Utah

All required BOP tests and/or drills shall be recorded in the IADC report.

The anticipated bottom hole pressure will be less than 2,000 psi.

Proposed Casing and Cementing Program

The proposed Casing Program will be as follows:

Purpose	Depth	Hole Size	Casing Size	Type	Connection	Weight					
Surface Production	350' 5897'	12.25" 7.875"	8.625" 5.5"	J-55 J-55	ST&C LT&C	24# 15.5#					
Surface		Fill	Type & Amou	nt							
0'-350'	350'		additives or a s of 15.8 ppg and minimum 24 h	similar slur d approxin r compress	lass "G" (Type II fry with a minimum frate yield of 1.15 sive strength = 50 d to surface and	um weight 5 cf/sk, 00 psi					
Production with	Production with loss circulation Type & Amount										

0'-5897'

SEE ATTACHED CEMENT PROCEDURES

Production without loss circulation Type & Amount

0'- 5897'

SEE ATTACHED CEMENT PROCEDURES

For production casing, actual cement volumes will be determined from the caliper log plus a minimum of 15% excess.

Drilling Fluids Program

Interval	Weight	Viscosity	Fluid Loss	Remarks	
0'-350'	8.3-8.6	27-40	NC	Spud Mud	
350'-TD	8.6-8.9	27-40	NC	KCL Water	

Berry Petroleum Company will use either or a Manual or Electronic drilling fluid monitoring system on all well sites.

Drilling Program
Duchesne County, Utah

6 Evaluation Program

Logging Program:

HRI-GR-SP with SDL-DSN-PE: surface casing to TD.

Preserve samples from all show intervals.

Sampling:

10' dry cut samples: Douglas Creek to TD. Preserve samples

From all show intervals.

Surveys:

As deemed necessary

Mud Logger:

As deemed necessary

Drill Stem Tests:

As deemed necessary

Cores:

As deemed necessary

7 Abnormal Conditions

No abnormal temperatures or pressures or other hazards are anticipated.

8 Anticipated Starting Dates and Notification of Operations

Drilling Activity:

Anticipated Commencement Date:

Drilling Days:

Completion Days:

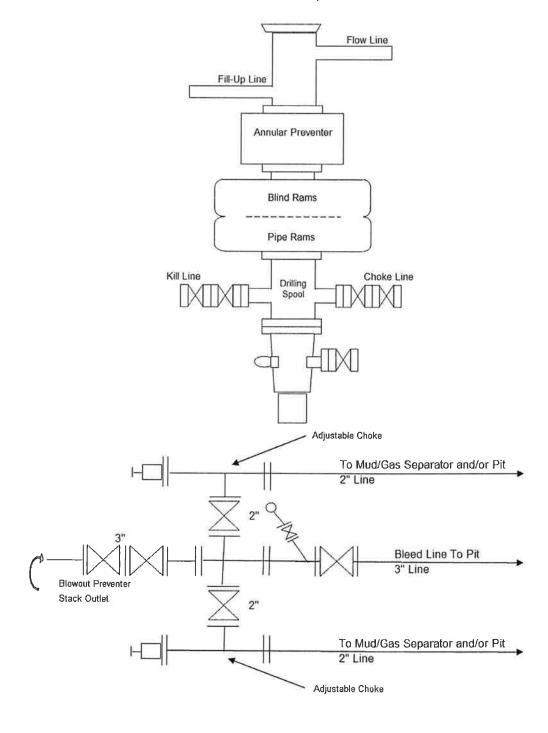
Upon approval of the APD.

Approximately 6 days.

Approximately 7 days.

Drilling Program
Duchesne County, Utah

SCHEMATIC DIAGRAM OF 2,000 PSI BOP STACK





Berry Petroleum Brundage Project 8 5/8 Surface Casing

Well Name: Ute Tribal 12-14D-55

T.D. 350 ft
Hole Size 12 ¼ in
Casing Size 8 5/8 in
Casing Weight 24 #

Cement Coverage 350 ft to surface

Premium Class G Cmt200 sks15.8#/gal1.15 cuft/sk5.0 gal/skPremium G Cmt100 % (BWOC)Calcium Chloride2 % (BWOC)Flocele½ # /sk

Total mix water (cement only) 24 bbl (1000 gal)

Water ahead 10 bbl
Gel sweep 20 bbl
200 sks Cement 40.9 bbl

Drop Top Plug

Displacement 19.3 bbl



Berry Petroleum Brundage Project 5 ½ Production String

Well Name: Ute Tribal 12-14D-55

With loss of circulation

T.D. 5897 ft
Hole Size 7 7/8 in
Casing Size 5 ½ in

Casing Weight 15.50 lb/ ft

Tail Cement Coverage 5897 ft to 3500 ft

Tail Cement Excess 15 %

Lead Cement Coverage 3500 ft to surface

Lead Cement Excess 15 %

Hifill Lead Cmt 180sks 11.0 #/gal 3.82 cuft/sk 23.0 gal/sk

Premium Type V Cmt 100 % (BWOC) Gel 16 % (BWOC)

Gilsonite 10 #/sk GR 3 3 #/sk

Salt 3 % (BWOC) Flocele 4 4 #/sk

Premium Lite Tail 290 sks 13.1#/gal 1.70cuft/sk 7.7gal/sk

 Premium Class G Cmt
 65 % (BWOC)

 Poz
 35 % (BWOP)

 Gel
 6% (BWOC)

 Gilsonite
 10# /sk

 CDI 33
 .2 % (BWOC)

CDI 33 .2 % (BWOC)
CFL 175 .2% (BWOC)
Flocele ½ # /sk

Salt 10 % (BWOW)

Total Mix Water (Cement Only) 6373 gallons

Water ahead10 bbls(8.33 ppg)Mud Flush20 bbls(8.34 ppg)Water Spacer10 bbls(8.33 ppg)Lead Cement122.5 bbls(11 ppg)Tail Cement(With No loss Circulation)87.8 bbls(14.2 ppg)

Wash Pump and Lines and Drop Top Plug

Displacemnet (KCL) 135.8 bbls(8.4 ppg)



Berry Petroleum Brundage Project 5 ½ Production String

Well Name: Ute Tribal 12-14D-55

No loss of circulation

T.D. 5897 ft
Hole Size 7 7/8 in
Casing Size 5 ½ in
Casing Weight 15.50 lb/ ft

Tail Cement Coverage 5897 ft to 3500 ft

Flocele

Tail Cement Excess 15 % Lead Cement Coverage 3500 ft to surface

Lead Cement Excess 15 %

 Hifill Lead Cmt
 180 sks
 11.0#/gal
 3.82 cuft/sk
 23.0 gal/sk

 Premium type V cmt
 100 % (BWOC)
 16 % (BWOC)

 Gel
 16 % (BWOC)
 10 #/sk

 GR 3
 3 #/sk

 Salt
 3 % (BWOC)

50/50 Poz Tail Cmt 380 sks 14.2 #/gal 1.26cuft/sk 5.75 gal/sk

1/4 #/sk

 Premium Class G Cmt
 50 % (BWOC)

 Poz
 50 % (BWOP)

 Gel
 2 % (BWOC)

 Salt
 10 % (BWOW)

 CDI 33
 .2 % (BWOC)

 CFL 175
 .2 % (BWOC)

 Flocele
 ½ # /sk

Total Mix Water (Cement Only) 6325 Gal

Water ahead10 bblMud Flush20 bblWater Spacer10 bbl

Lead Cement 122.5 bbl (99 bbl mix H 2 O) Tail Cement 85.2 bbl (52 bbl mix H 2 O

Wash Pump and Lines Drop Top Plug

Displacement (KCl) 135.8 bbl

BERRY PETROLEUM COMPANY

Ute Tribal 12-14D-55

Surface location: NE 1/4, SW 1/4, 1926' FSL 1330' FWL, Section 14, T5S, R5W, U.S.B.& M. BHL: NW 1/4, SW 1/4, 1982' FSL 652' FWL

Duchesne County, Utah

ONSHORE ORDER NO. 1

MULTI POINT SURFACE USE & OPERATIONS PLAN

1 Existing Roads

To reach the Berry Petroleum Company well, Ute Tribal 12-14D-55 location, in Section 14 T5S-R5W:

Start in Myton, Utah. Proceed west on US Highway 40, 8.6 miles to the Antelope Creek/Sowers Canyon Road at the Bridgeland turnoff. Turn south and proceed 14.8 miles. Turn west and proceed southwest 1.2 miles to the Ute Tribal 11-14-55 access road. Turn west and proceed 0.35 miles the existing Ute Tribal 11-14-55 location.

The existing oilfield service road may need some surface material to prevent or repair holes in the road due to heavy truck traffic during the drilling and completion operation. If repairs are made the operator will secure material from private sources.

Please see the attached map for additional details.

2 Planned Access Road

See Topographic Map "B" for the location of the proposed access road.

3 Location of Existing Wells

See Topographic Map "C" for the location of existing wells within a 1 mile radius.

4 Location of Tank Batteries, Production Facilities and Production Gathering and Service Lines

All permanent (on site for six months or longer) structures constructed or installed will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The required paint color is desert brown (10YR 6/4) unless otherwise designated by the Authorized Officer.

A containment dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks). This dike will be constructed of compacted subsoil, be impervious, and hold 150% of the capacity of the largest tank. The use of topsoil for the construction of dikes will not be allowed. A Spill Prevention, Control, and Countermeasure (SPCC) Plan is required by the Environmental Protection Agency, the containment dike may be expanded with the BLM/VFO Authorized Officer's approval to meet SPCC requirements.

Drilling Program
Duchesne County, Utah

A description of the proposed pipeline and a map illustrating the proposed route is attached.

All site security guidelines identified in Federal regulation 43 CFR 3126.7, will be adhered to. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease production will have prior written approval form the Authorized Agency Officer.

Gas meter runs will be located approximately 100 feet from the wellhead. Where necessary, the gas line will be anchored down from the wellhead to the meter

5 Location and Type of Water Supply

Water for the drilling and completion will be pumped or trucked from the Berry source wells located in Sec. 23, T5S, R5W or Sec. 24, T5S, R5W, permit # 43-11041, or from Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W or from East Duchesne Water, Arcadia Feedlot, Sec. 28, T3S, R3W or Myton (Moon) Pit, SE/NE Sec. 27, T3S, R2W or from Petroglyph Operating Company 08-04 Waterplant, Sec. 8, T5S, R3W or from Kenneth V. & Barbara U. Richens source well located in Sec. 34, T3S, R2W, permit # 43-1723 or Brundage Canyon Field produced water or Leo Foy source well located in Sec. 34, T5S, R5W, permit # 43-11324. A water use agreement is also in place with the Ute Tribe.

6 Source of Construction Materials

All construction materials for this location site and access road shall be borrow material accumulated during construction of the location site and access road.

Additional gravel or pit lining material will be obtained from a private source.

The use of materials under Authorized Agency jurisdiction will conform with 43 CFR 3610.2-3

7 Methods of Handling Waste Materials

Drill cuttings will be contained in a closed loop system or a reserve pit and buried in the reserve pit

Drilling fluids, including salts and chemicals, will be contained in a closed loop system or a reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be used at the next drill site or will be removed and disposed of at an approved waste disposal facility. Upon well completion, weather permitting (summer months), any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

Unless otherwise specified, the reserve pit will be constructed on the location and will not be located within natural drainages, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

If it is determined at the onsite that a pit liner is necessary, the reserve pit will be lined with a synthetic reinforced liner a minimum of 12 millimeters thick, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. Trash or scrap that could puncture the liner will not be disposed of in the pit.

Reserve pit leaks are considered an unacceptable and undesirable event and will be orally reported to an Authorized Agency Officer.

Drilling Program
Duchesne County, Utah

After first production, produced wastewater will be trucked to one of the following approved waste water disposal sites: R.N. Industries, Inc. Sec. 4, T2S, R2W, Bluebell; MC & MC Disposal Sec. 12, T6S, R19E, Vernal; LaPoint Recycle & Storage Sec. 12, T5S, R19E, LaPoint or Water Disposal Inc. Sec. 32, T1S, R1W, Roosevelt, or Berry Petroleum's Water Injection Facility located in section 30, T5S, R4W or used in the operations of the field or, unless prohibited by the Authorized Officer, confined to the approved pit or storage tank for a period not to exceed 90 days. The use of such pit is hereby approved as part of this Application for Permit to Drill.

All production fluids will be disposed of at approved disposal sites. Produced water, oil, and other byproducts will not be applied to roads or well pads for control of dust or weeds. The indiscriminate dumping of produced fluids on roads, well sites, or other areas will not be allowed.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical portable toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. Trash will not be burned on location.

All debris and other waste materials not contained in the trash cage will be cleaned up and removed from the location promptly after removal of the completion rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of wells. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of wells within these areas.

8 Ancillary Facilities

There are no ancillary facilities planned for at this time and none are foreseen in the future.

9 Well site Layout

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and surface material stockpile(s)

10 Plans for Restoration of the Surface

The dirt contractor will be provided with approved copies of the Surface Use Plan prior to construction activities.

Upon well completion, within a reasonable time, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Drilling Program
Duchesne County, Utah

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions may include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and the re-establishment of vegetation as specified.

All disturbed areas will be re-contoured to the approximate natural contours.

Any drainage rerouted during the construction activities shall be restored to its original line of flow or as near as possible.

Prior to backfilling the reserve pit, the fence surrounding the reserve pit will be removed. The pit liner will be folded, torn, and perforated after the pit dries and prior to backfilling the reserve pit.

Before any dirt work associated with reserve pit restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations. The reserve pit will be reclaimed within 180 days from the date of well completion, weather permitting. Once reclamation activities have begun, the activities will be completed within 30 days.

After the reserve pit has been reclaimed, no depressions in the soil covering the reserve pit will be allowed. The object is to keep seasonal rainfall and runoff from seeping into the soil used to cover the reserve pit. Diversion ditches and water bars will be used to divert runoff as needed.

Prior to the construction of the location, the top 12 inches of soil material (if present) will be stripped and stockpiled. Placement of the topsoil is noted on the location plat attached. Topsoil shall be stockpiled separately from subsoil materials. Topsoil salvaged from the reserve pit shall be stockpiled separately near the reserve pit.

When restoration activities have been completed, the location site and new access road cuts and shoulders shall be reseeded. Prior to reseeding, all disturbed areas, including the old access road, will be scarified and left with a rough surface.

The Authorized Agency Officer shall be contacted for the required seed mixture. Seed will be broadcast and the amount of seed mixture per acre will be doubled. The seeded area will then be "walked" with a dozer to assure coverage of the seeds. The seed mixture will reflect the recommendation from the Archeology study done.

At final abandonment, all casing shall be cut off at the base of the cellar or 3 feet below final restored ground level, whichever is deeper, and cap the casing with a metal plate a minimum of 0.25 inches thick. The cap will be welded in place and the well location and identity will be permanently inscribed on the cap. The cap also will be constructed with a weep hole.

11 Surface Ownership

Ute Indian Tribe

12 Other information

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions

Drilling Program
Duchesne County, Utah

of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites or other applicable facilities. A list of noxious weeds may be obtained from the Authorized Agency or the appropriate County Extension Office.

Drilling rigs and/or equipment used during drilling operations on this location will not be stacked or stored on administered lands after the conclusion of drilling operations or at any other time without authorization by the Authorized Agency Officer. If authorization is obtained, such storage is only a temporary measure.

Travel is restricted to approved travel routes.

A class III archaeological survey will be conducted on all lands, unless landowner waives rights for archaeological survey. All personnel will refrain from collecting artifacts and from disturbing any significant cultural resources in the area. The operator is responsible for informing all persons in the area who are associated with this project that they may be subject to prosecution for knowingly disturbing historic or archaeological sites or for collecting artifacts. All vehicular traffic, personnel movement, construction, and restoration activities shall be confined to the areas examined, as referenced in the archaeological report, and to the existing roadways and/or evaluated access routes. If historic or archaeological materials are uncovered during construction, the Operator is to immediately stop work that might further disturb such materials and contact the Authorized Agency Officer.

Within five working days, the Authorized Agency Officer will inform the operator as to:

Whether the materials appear eligible for the National Historic Register of Historic Places; The mitigation measures the operator will likely have to undertake before the site can be used (assuming in-situ preservation is not necessary); and, the time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that the mitigation measures are appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Agency Officer and/or the surface owner will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise the operator will be responsible for mitigation costs. The Authorized Agency Officer and/or the surface owner will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Agency Officer that required mitigation has been completed, the Operator will then be allowed to resume construction.

All Surface Use Conditions of Approval associated with the Landowner Surface Use Agreement and Environmental Analysis Mitigation Stipulations will be adhered to.

Drilling Program Duchesne County, Utah

13 Operator's Representative and Certification

A)

Representative

NAME:

Kathy K. Fieldsted

ADDRESS:

Berry Petroleum Company 4000 South 4028 West Route 2, Box 7735 Roosevelt, Utah 84066

PHONE:

435-722-1325

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and onshore oil and gas orders. The operator is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The drilling permit will be valid for a period of two years from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

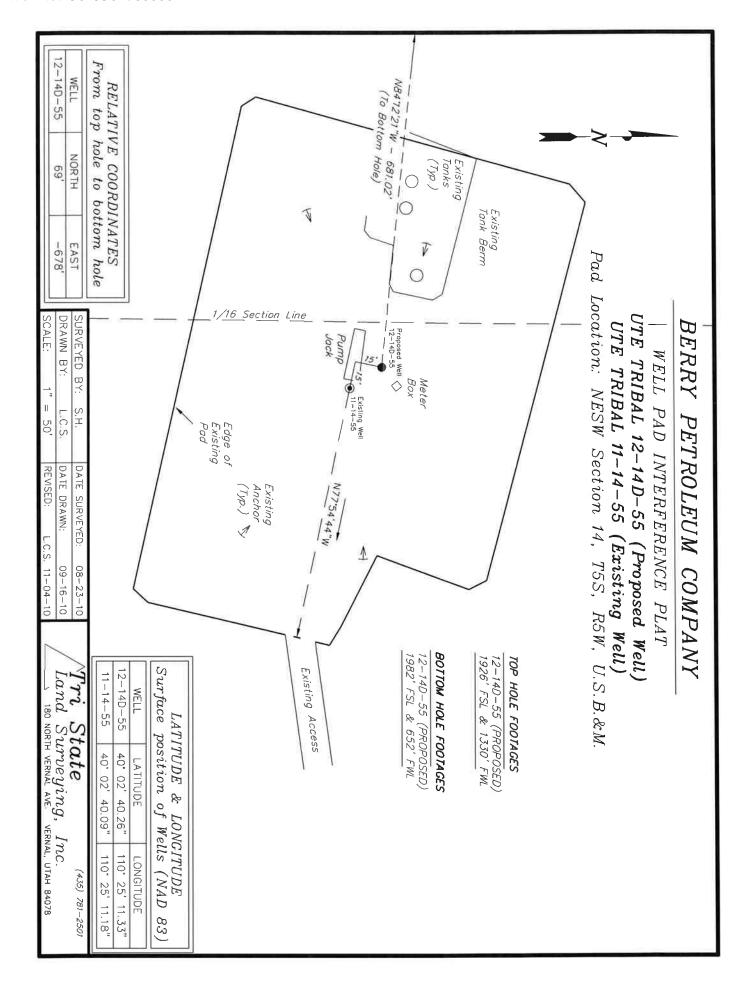
B) Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Berry Petroleum Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

11/16/2010

Sr. Regulatory & Permitting Tech

Berry Petroleum Company

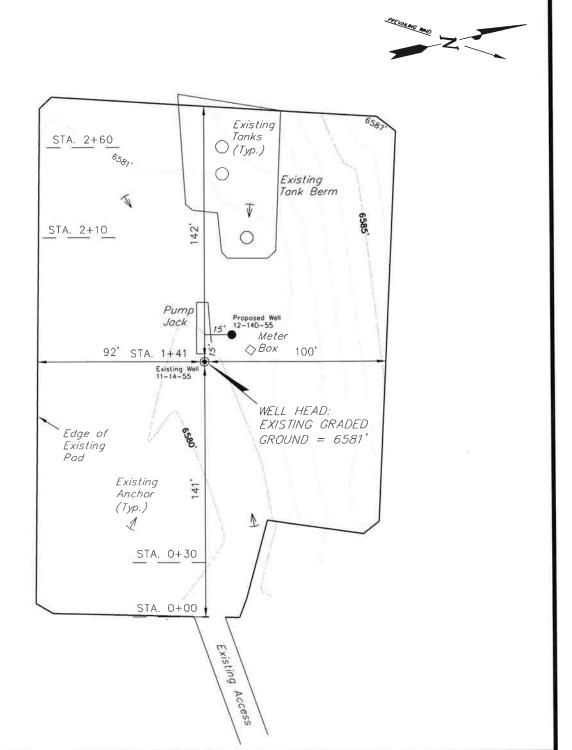


BERRY PETROLEUM COMPANY

LOCATION LAYOUT

UTE TRIBAL 12-14D-55 (Proposed Well) UTE TRIBAL 11-14-55 (Existing Well)

Pad Location: NESW Section 14, T5S, R5W, U.S.B.&M.



SURVEYED BY: S.H.	DATE SURVEYED:	08-23-10
DRAWN BY: L.C.S.	DATE DRAWN:	09-16-10
SCALE: 1" = 50'	REVISED:	

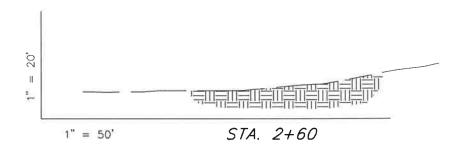
Tri State (435) 781-25
Land Surveying, Inc.
______ 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

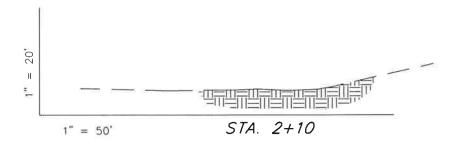
BERRY PETROLEUM COMPANY

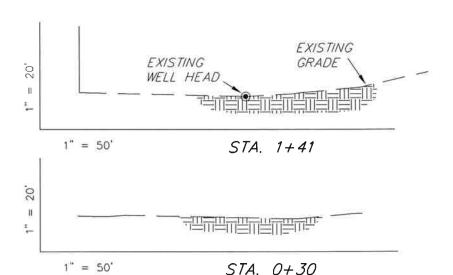
CROSS SECTIONS

UTE TRIBAL 12-14D-55 (Proposed Well) UTE TRIBAL 11-14-55 (Existing Well)

Pad Location: NESW Section 14, T5S, R5W, U.S.B.&M.







SURVEYED BY: S.H.	DATE SURVEYED:	08-23-10	$\land Tri$ $State$ (435) 781-25
DRAWN BY: L.C.S.	DATE DRAWN:	09-16-10	/ Land Surveying, Inc.
SCALE: $1'' = 50'$	REVISED:		180 NORTH VERNAL AVE. VERNAL, UTAH 84078

SURVEYED BY:

DRAWN BY:

SCALE:

S.H.

REVISED:

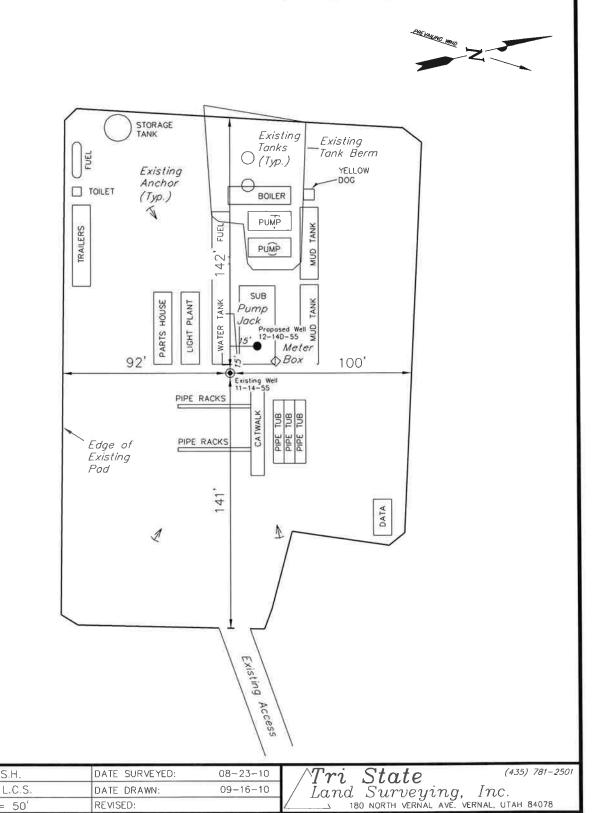
1'' = 50'

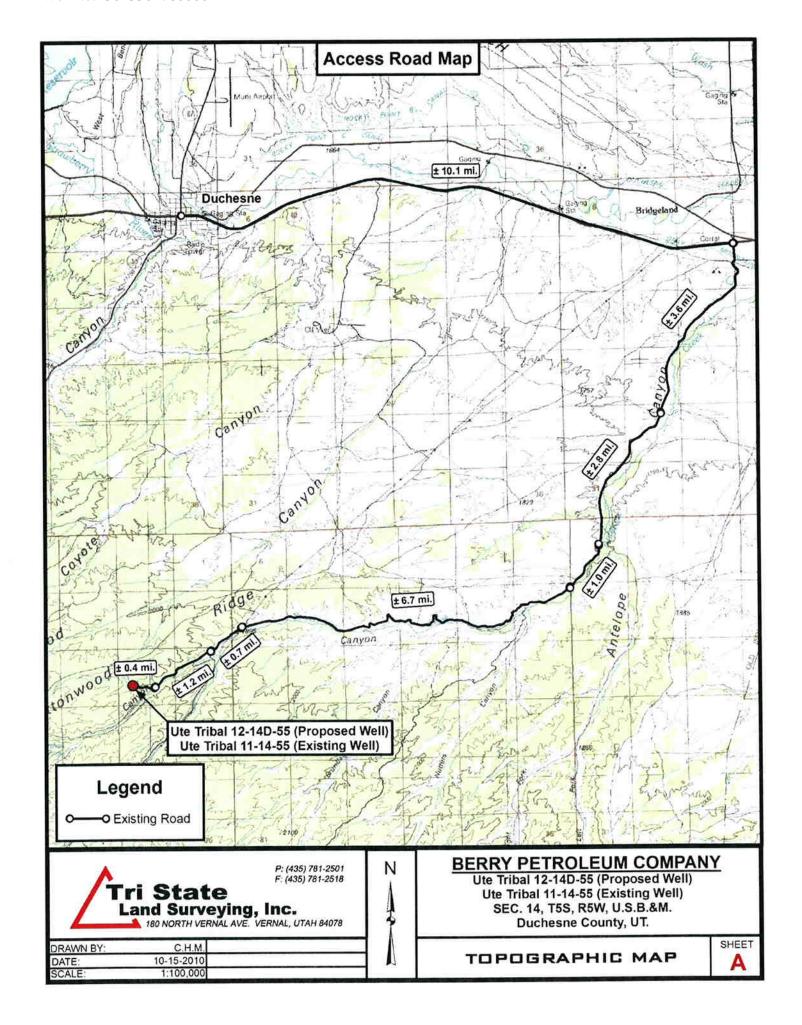
BERRY PETROLEUM COMPANY

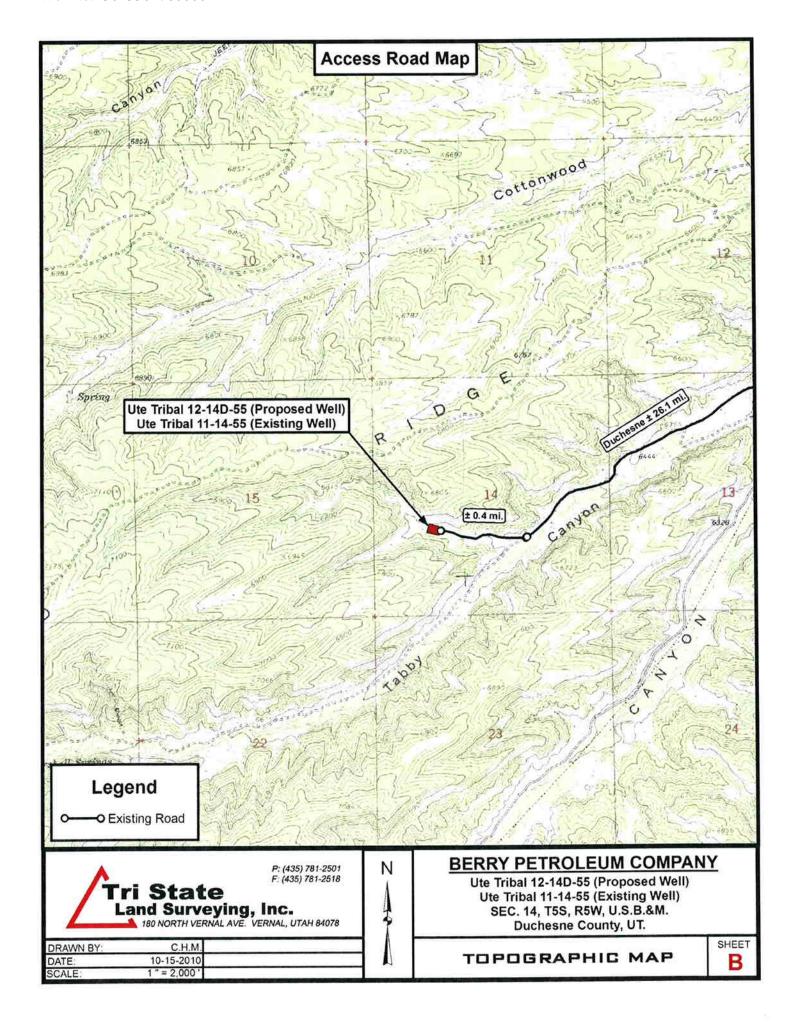
TYPICAL RIG LAYOUT

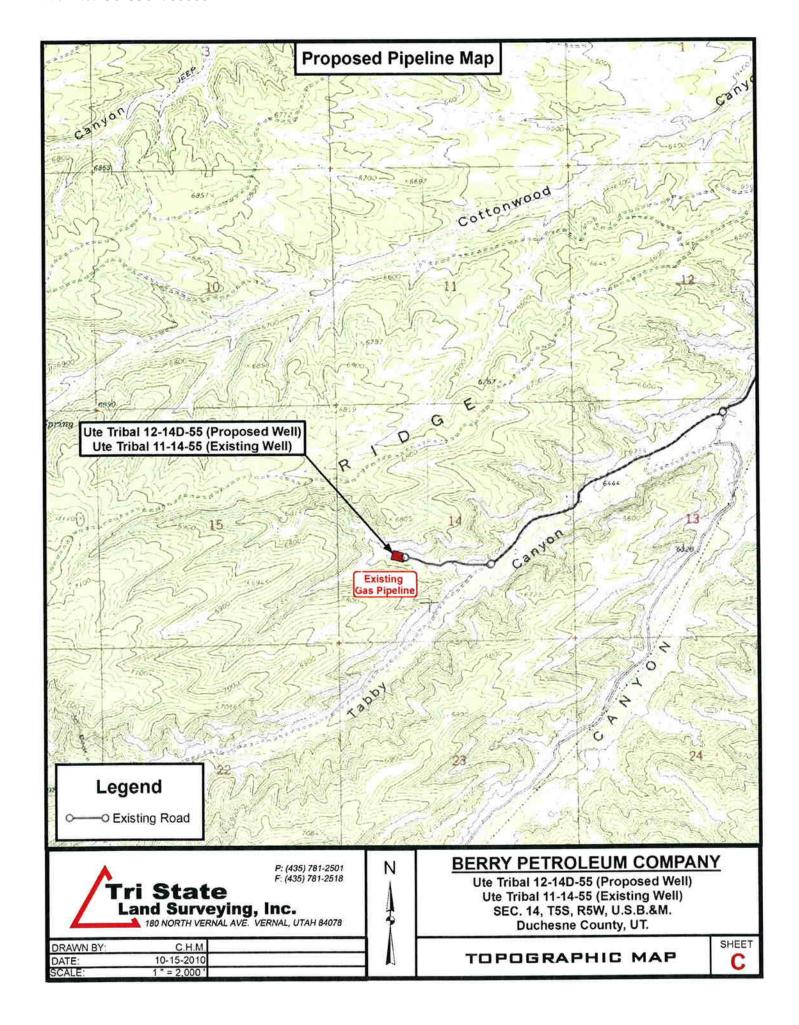
UTE TRIBAL 12-14D-55 (Proposed Well) UTE TRIBAL 11-14-55 (Existing Well)

Pad Location: NESW Section 14, T5S, R5W, U.S.B.&M.









Location **Photos**

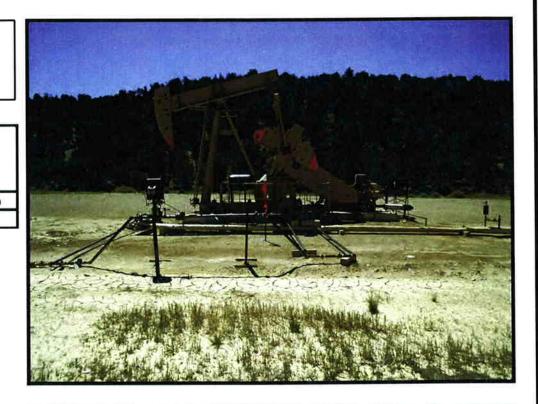
Center Stake

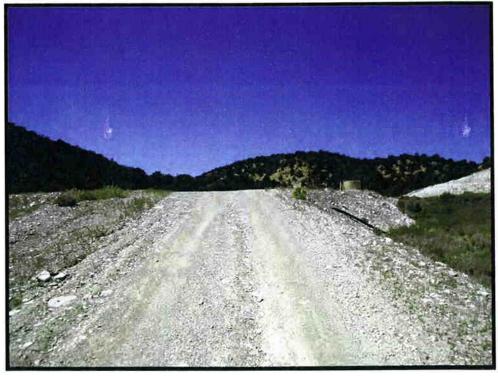
Looking Southwesterly

Date Photographed: 08/23/2010

Photographed By:

S. Hawk





Access **Looking Westerly**

Date Photographed: 08/23/2010

Photographed By :

S. Hawk



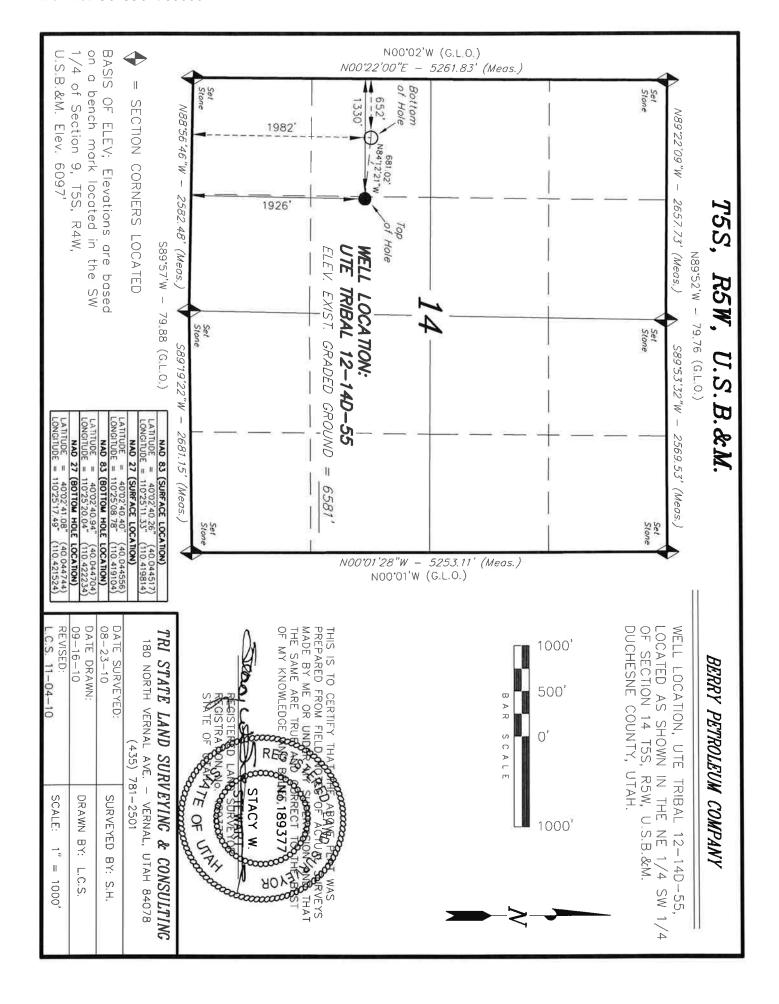
DRAWN BY: C.H.M 10-15-2010 DATE:

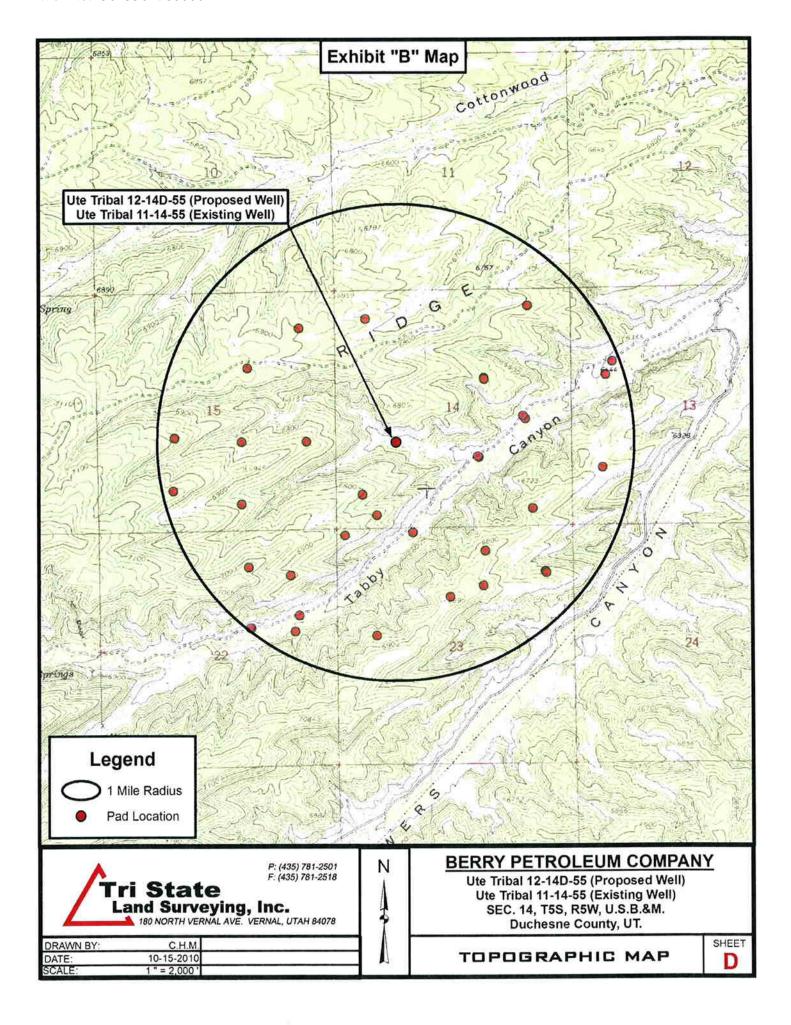
BERRY PETROLEUM COMPANY

Ute Tribal 12-14D-55 SEC. 14, T5S, R5W, U.S.B.&M. **Duchesne County, UT.**

COLOR PHOTOGRAPHS







Well Planning Proposal FOR

Berry Petroleum Co. Ute Tribal 12-14D-55 Duchesne Co., UT

Well File: Design #1 (11/3/10)

Presented By:

Pat Rasmussen Regional Manager

> Bret Wolford Well Planner





5600

6000

6400-

-800

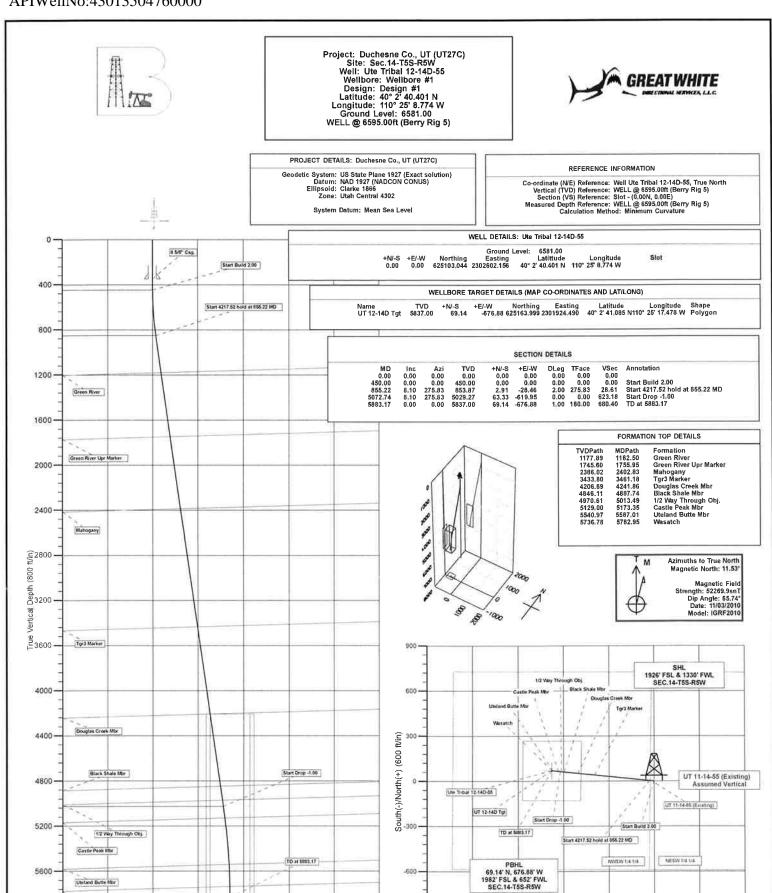
Uteland Butte Mbr

-400

400

800

Vertical Section at 275.83° (800 ft/in)



-500

-900 -1500

2000

UT 12-14D Tg1

1200

1600

Plan: Design #1 (Ute Tribal 12-14D-55/Wellbore #1)

Date: 11:28, November 03 2010

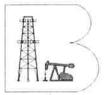
West(-)/East(+) (600 ft/in)

Target is 460' Within NWSW 1/4 1/4

Bret Wolford

-1200

Created By:



Berry Petroleum Company

Duchesne Co., UT (UT27C) Sec.14-T5S-R5W Ute Tribal 12-14D-55

Wellbore #1

Plan: Design #1

Standard Planning Report

03 November, 2010





Planning Report



Database: Company: Project: Site:

Wellbore:

Design:

Well:

EDM 2003.21 Single User Db Berry Petroleum Company Duchesne Co., UT (UT27C)

Sec.14-T5S-R5W Ute Tribal 12-14D-55

Wellbore #1 Design #1

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method:

Well Ute Tribal 12-14D-55

WELL @ 6595.00ft (Berry Rig 5) WELL @ 6595,00ft (Berry Rig 5)

Minimum Curvature

Project

Duchesne Co., UT (UT27C)

Map System: Geo Datum:

US State Plane 1927 (Exact solution) NAD 1927 (NADCON CONUS)

Map Zone:

Utah Central 4302

System Datum:

Mean Sea Level

Site

Well

Sec.14-T5S-R5W

Site Position: From:

Lat/Long 0.00 ft Northing: Easting: Slot Radius:

626,461.366 ft 2,304,579.387ft

Latitude: Longitude: Grid Convergence:

40° 2' 53.588 N 110° 24' 43.139 W

0.70°

Position Uncertainty:

Ute Tribal 12-14D-55

Well Position

+N/-S -1,334.33 ft +E/-W -1,993.50 ft Northing: Easting:

625,103.044 ft 2,302,602,156 ft Latitude: Longitude:

40° 2' 40.401 N 110° 25' 8,774 W

Position Uncertainty

0.00 ft

Wellhead Elevation:

Ground Level:

6,581.00 ft

Wellbore

Wellbore #1

Magnetics Model Name IGRF2010 Sample Date 11/03/10

Declination 11.53 **Dip Angle** (°) 65.74 **Field Strength** (nT)

52,270

Design

Design #1

Audit Notes:

Version:

Phase:

PLAN

Tie On Depth:

0.00

Vertical Section:

Depth From (TVD) (ft)

0.00

+N/-S (ft)

+E/-W (ft)

Direction (°) 275.83

0.00 0.00

lan Section	s									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
450.00	0.00	0.00	450.00	0.00	0.00	0.00	0.00	0.00	0.00	
855.22	8.10	275.83	853.87	2.91	-28.46	2.00	2.00	0.00	275.83	
5,072.74	8.10	275.83	5,029.27	63.33	-619.95	0.00	0.00	0.00	0.00	
5,883.17	0.00	0.00	5,837.00	69.14	-676.88	1.00	-1.00	0.00	180.00 L	JT 12-14D Tgt



Planning Report



Database: Company: Project: Site: EDM 2003,21 Single User Db Berry Petroleum Company Duchesne Co., UT (UT27C)

Sec.14-T5S-R5W
Ute Tribal 12-14D-55

Well: Ute Tribal 12
Wellbore: Wellbore #1
Design: Design #1

Local Co-ordinate Reference: TVD Reference:

MD Reference: North Reference:

Survey Calculation Method:

Well Ute Tribal 12-14D-55 WELL @ 6595.00ft (Berry Rig 5) WELL @ 6595.00ft (Berry Rig 5)

Minimum Curvature

d Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200,00	0.00	0.00	0.00 0.00	0.00 0.00	0.00	0.00 0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
8 5/8" Csg. 350.00	0.00	0.00	350.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
Start Build		0.00	450.00	0.00	0.00	0.00	0.00	0.00	0.00
450.00	0.00	0.00	450.00	0.00	0.00	0.00	0.00	0.00 2.00	0.00
500.00	1.00	275.83	500.00	0.04	-0.43	0.44	2.00 2.00	2.00	0.00
600.00	3.00	275.83 275.83	599.93 699.68	0.40 1.11	-3.91 -10.84	3.93 10.90	2.00	2.00	0.00
700.00	5.00								
800,00	7.00	275.83	799,13	2.17	-21.24	21.35	2.00	2.00	0.00
	52 hold at 855		0=0.0=	2.24	00.42	00.04	0.00	0.00	0.00
855.22	8.10	275.83	853.87	2.91	-28.46	28.61	2.00	2,00	0.00
900.00	8.10	275.83	898.20	3.55	-34.74	34.92	0.00 0.00	0.00 0.00	0.00
1,000.00	8.10	275.83	997.20	4.98	-48.77 62.70	49.02	0.00	0.00	0.00
1,100.00	8.10	275.83	1,096.21	6.41	-62.79	63.12	0.00	0.00	0.00
Green Rive									
1,182.50	8.10	275.83	1,177.89	7.60	-74.36	74.75	0.00	0.00	0.00
1,200.00	8.10	275.83	1,195.21	7.85	-76.82	77.22	0.00	0.00	0.00
1,300.00	8.10	275.83	1,294.21	9.28	-90,84	91,31	0.00	0.00	0.00
1,400.00	8.10	275.83	1,393,21	10.71	-104.87	105,41	0.00	0.00	0.00
1,500.00	8.10	275.83	1,492.21	12.14	-118.89	119.51	0.00	0.00	0.00
1,600.00	8.10	275.83	1,591.21	13.58	-132.92	133.61	0.00	0.00	0.00
1,700,00	8,10	275.83	1,690,21	15.01	-146,94	147,71	0.00	0.00	0.00
	er Upr Marker		4 745 00	45.04	45470	455.50	0.00	0.00	0.00
1,755.95	8.10	275.83	1,745.60	15.81	-154,79	155.59	0.00	0.00	0.00
1,800.00	8.10 8.10	275.83 275.83	1,789,21 1,888,22	16. 44 17.87	-160.97 -17 4. 99	161.80 175.90	0.00 0.00	0.00	0.00
1,900.00									
2,000.00	8.10	275.83	1,987.22	19.31	-189.01	190.00	0.00	0.00	0.00
2,100.00	8.10	275.83	2,086.22	20.74	-203.04	204.10	0.00	0.00	0.00
2,200.00	8.10	275.83	2,185,22	22,17	-217.06	218.19	0.00	0.00	0.00
2,300.00	8.10	275.83	2,284.22	23.60	-231.09	232.29	0.00	0.00	0.00
2,400.00	8.10	275.83	2,383,22	25.04	-245.11	246.39	0.00	0.00	0.00
Mahogany									
2,402.83	8.10	275.83	2,386.02	25.08	-245,51	246.79	0.00	0.00	0.00
2,500.00	8.10	275.83	2,482.22	26.47	-259.14	260.49	0,00	0.00	0.00
2,600.00	8.10	275.83	2,581.22	27.90	-273.16	274.58	0.00	0.00	0.00
2,700.00	8.10	275.83	2,680.23	29.33	-287.19	288.68	0.00	0.00	0.00
2,800.00	8.10	275.83	2,779,23	30,77	-301.21	302.78	0.00	0.00	0.00
2,900.00	8.10	275.83	2,878.23	32.20	-315.24	316.88	0.00	0.00	0.00
3,000.00	8.10	275.83	2,977.23	33.63	-329.26	330.97	0.00	0.00	0.00
3,100.00	8.10	275.83	3,076.23	35.06	-343.29	345.07	0.00	0.00	0.00
3,200,00	8.10	275.83	3,175.23	36.50	-357.31	359.17	0.00	0.00	0.00
3,300,00	8.10	275.83	3,274,23	37.93	-371,33	373.27	0.00	0.00	0.00
3,400.00	8.10	275.83	3,373,24	39.36	-385.36	387.36	0.00	0.00	0.00
Tgr3 Mark									
3,461.18	8.10	275.83	3,433.80	40.24	-393.94	395.99	0.00	0.00	0.00
3,500.00	8.10	275.83	3,472.24	40.80	-399.38	401.46	0.00	0.00	0.00
3,600.00	8.10	275.83	3,571.24	42,23	-413.41	415.56	0.00	0.00	0.00
3,700.00	8.10	275.83	3,670.24	43.66	-427.43	429.66	0.00	0.00	0.00
3,800.00	8.10	275.83	3,769.24	45.09	-441.46	443.76	0.00	0.00	0.00



Planning Report



Database: Company: Project: Site: Well: EDM 2003.21 Single User Db Berry Petroleum Company Duchesne Co., UT (UT27C)

Sec.14-T5S-R5W Ute Tribal 12-14D-55

Wellbore: Wellbore #1
Design: Design #1

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method:

Well Ute Tribal 12-14D-55 WELL @ 6595,00ft (Berry Rig 5) WELL @ 6595.00ft (Berry Rig 5)

True

Minimum Curvature

d Survey								La Galli All	(Texation less
Measured Depth (ft)	Inclination (°)	Azimuth	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
3,900.00	8.10	275.83	3,868.24	46.53	-455.48	457.85	0.00	0.00	0.00
4,000.00	8.10	275.83	3,967.24	47.96	-469.51	471.95	0.00	0.00	0.00
4,100.00	8.10	275.83	4,066,24	49.39	-483.53	486.05	0.00	0.00	0.00
4,200.00	8.10	275.83	4,165.25	50.82	-497.56	500.15	0.00	0.00	0.00
Douglas C	reek Mbr								
4,241.86	8.10	275.83	4,206,69	51.42	-503.43	506.05	0.00	0.00	0.00
4,300.00	8.10	275.83	4,264.25	52.26	-511.58	514.24	0.00	0.00	0.00
4,400.00	8.10	275.83	4,363.25	53.69	-525.61	528.34	0.00	0.00	0.00
4,500.00	8.10	275.83	4,462.25	55.12	-539.63	542.44	0.00	0.00	0.00
4,600.00	8.10	275.83	4,561.25	56.55	-553.66	556.54	0.00	0.00	0.00
4,700.00	8.10	275.83	4.660.25	57.99	-567.68	570.63	0.00	0.00	0.00
4,800.00	8.10	275.83	4,759.25	59.42	-581.70	584.73	0.00	0.00	0.00
Black Sha	le Mbr								
4,887.74	8.10	275.83	4,846.11	60.68	-594.01	597.10	0.00	0.00	0.00
4,900.00	8.10	275.83	4,858.25	60.85	-595.73	598.83	0.00	0.00	0.00
5,000.00	8.10	275.83	4,957.26	62.28	-609.75	612.93	0.00	0.00	0.00
1/2 Way Th	rough Obj.								
5,013,49	8.10	275.83	4,970.61	62.48	-611.65	614.83	0.00	0.00	0.00
Start Drop			.,						
5,072.74	8.10	275.83	5,029.27	63.33	-619.95	623.18	0.00	0.00	0.00
5,100.00	7.83	275.83	5,056.27	63.71	-623.71	626.96	1.00	-1.00	0.00
Castle Pea		275.03	3,030.27	03.71	-023.71	020.90	1.00	-1.00	0.00
5.173.35	7.10	275.83	5,129,00	64.68	-633.20	636.49	1.00	-1.00	0.00
5,173.33	6.83	275.83	5,129.00	65.01	-636,41	639.72	1.00	-1.00	0.00
							1.00	-1.00	0.00
5,300.00	5.83	275.83	5,254.84	66.13	-647.38	650.75			0.00
5,400.00	4.83	275.83	5,354,40	67.07	-656.62	660.04	1.00	-1.00	
5,500.00	3.83	275.83	5,454.12	67.84	-664.14	667.59	1.00	-1,00	0.00
Uteland B									
5,587.01	2.96	275.83	5,540.97	68.36	-669.27	672.75	1.00	-1.00	0.00
5,600.00	2.83	275.83	5,553.95	68.43	-669.92	673.41	1.00	-1.00	0.00
5,700.00	1.83	275,83	5,653,86	68,84	-673.97	677.47	1.00	-1.00	0.00
Wasatch									
5,782.95	1.00	275.83	5,736.78	69.05	-676.01	679.53	1.00	-1.00	0.00
5,800.00	0,83	275.83	5,753.83	69.08	-676.28	679.80	1.00	-1,00	0.00
TD at 5883	.17 - UT 12-14	D Tgt							
5,883.17	0.00	0.00	5,837.00	69.14	-676.88	680.40	1.00	-1_00	0.00

Design Targets									
Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir.	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
UT 12-14D Tgt - plan hits target - Polygon	0,00 center	0.00	5,837.00	69.14	-676.88	625,163,999	2,301,924.490	40° 2' 41.085 N	110° 25' 17.478 W
Point 1			5,837.00	198.33	-191.42	625,360.00	2,301,730.69		
Point 2			5,837.00	196.84	195.37	625,363.19	2,302,117.47		
Point 3			5,837.00	-198.24	190.01	624,968.07	2,302,116.88		
Point 4			5,837.00	-196.93	-193.95	624,964.74	2,301,732.93		
Point 5			5,837.00	198.33	-191.42	625,360.00	2,301,730,69		
Point 4			5,837.00	-196.93	-193.95	624,964.74	2,301,732.93		



Planning Report



Database: Company: Project: Site: Well:

Wellbore:

Design:

EDM 2003.21 Single User Db Berry Petroleum Company Duchesne Co., UT (UT27C)

Sec.14-T5S-R5W Ute Tribal 12-14D-55

Wellbore #1 Design #1 Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method:

Well Ute Tribal 12-14D-55 WELL @ 6595.00ft (Berry Rig 5) WELL @ 6595.00ft (Berry Rig 5)

True

Minimum Curvature

Casing Po	in	ts
-----------	----	----

Measured Depth (ft)	Vertical Depth (ft)		Name	Casing Diameter (")	Hole Diameter (")
350.00	350.00	8 5/8" Csa.		8-5/8	11

Fο	rn	nati	ior	15
----	----	------	-----	----

Measu Dep (ft)	th	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
1,18	32.50	1,180.00	Green River		-1.62	275.83
1,75	55.95	1,750.00	Green River Upr Marker		-1.62	275.83
2,40	02.83	2,393.00	Mahogany		-1.62	275.83
3,46	31.18	3,445.00	Tgr3 Marker		-1.62	275.83
4,24	41.86	4,221.00	Douglas Creek Mbr		-1.62	275.83
4,88	37.74	4,863.00	Black Shale Mbr		-1.62	275.83
5,01	13.49	4,988.00	1/2 Way Through Obj.		-1.62	275.83
5,17	73.35	5,147.00	Castle Peak Mbr		-1.62	275.83
5,58	37.01	5,560.00	Uteland Butte Mbr		-1.62	275.83
5,78	32.95	5,756.00	Wasatch		-1.62	275.83

P1	A		1
Plan	ADI	ıotai	IONS

ian Anno	riations				
	Measured	Vertical	Local Cool	rdinates	
	Depth (ft)	Depth (ft)	+N/-S (ft)	+E/-W (ft)	Comment
	450.00	450.00	0.00	0.00	Start Build 2.00
	855.22	853.87	2.91	-28.46	Start 4217.52 hold at 855.22 MD
	5,072.74	5,029.27	63.33	-619.95	Start Drop -1.00
	5.883.17	5.837.00	69.14	-676.88	TD at 5883.17



Berry Petroleum Company

Duchesne Co., UT (UT27C) Sec.14-T5S-R5W Ute Tribal 12-14D-55

Wellbore #1 Design #1

Anticollision Report

03 November, 2010





Anticollision Report



Company: Project:

Berry Petroleum Company Duchesne Co., UT (UT27C)

Reference Site:

Sec.14-T5S-R5W

Site Error:

Reference Well: Well Error:

Ute Tribal 12-14D-55 0.00ft

Reference Wellbore #1 Reference Design: Design #1

0.00ft

Local Co-ordinate Reference:

TVD Reference: **MD** Reference: North Reference:

Survey Calculation Method:

Output errors are at Database:

Offset TVD Reference:

Well Ute Tribal 12-14D-55

WELL @ 6595.00ft (Berry Rig 5) WELL @ 6595.00ft (Berry Rig 5)

True

Minimum Curvature

2.00 sigma

EDM 2003.21 Single User Db

Reference Datum

Reference

Design #1

Filter type:

NO GLOBAL FILTER: Using user defined selection & filtering criteria

Interpolation Method:

Stations Unlimited

Depth Range: Results Limited by:

Warning Levels Evaluated at:

Maximum center-center distance of 10,000.00ft 2.00 Sigma

Error Model:

Scan Method: Error Surface: **ISCWSA**

Closest Approach 3D

Elliptical Conic

Survey Tool Program

Date 11/03/10

From To (ft) (ft)

Survey (Wellbore)

Tool Name

Description

0.00 5,883.17 Design #1 (Wellbore #1) MWD

MWD - Standard

	Reference	Offset	Dista	nce			
Site Name Offset Well - Wellbore - Design	Measured Depth (ft)	Measured Depth (ft)	Between Centres (ft)	Between Ellipses (ft)	Separation Factor		Warning
Sec.14-T5S-R5W							
UT 11-14-55 (Existing) - Wellbore #1 - Wellbore #1	450.00	450.00	21.58	20.19	15.549	CC, ES	
UT 11-14-55 (Existing) - Wellbore #1 - Wellbore #1	600.00	599.93	24.27	22.40	12.976	SF	

Offset D			-T5S-R5	W - UT 11	-14-55	(Existing) -	Wellbore #1 -	- Wellbore	#1				Offset Site Error:	0.00 ft
	gram: 601								Dist				Offset Well Error:	0 00 ft
Refer		Offs		Semi Major			Offset Wellbo			nce Between	Minlmum	Separation	Warning	
Depth (ft)	Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	(ft)	Azimuth from North (°)	+N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Ellipses (ft)	Separation (ft)	Factor	warning	
0.00	0.00	0.00	0.00	0.00	0.00	146.36	-17.97	11.95	21.58					
100.00	100.00	100.00	100.00	0.10	0.11	146.36	-17.97	11.95	21.58	21.37	0.21	103_369		
200.00	200.00	200.00	200.00	0.32	0.22	146.36	-17.97	11.95	21.58	21,03	0,55	39.549		
300.00	300.00	300.00	300.00	0.55	0.34	146.36	-17.97	11.95	21,58	20.70	0.88	24 453		
400.00	400 00	400.00	400.00	0.77	0.45	146.36	-17.97	11.95	21.58	20,36	1,22	17,697		
450.00	450,00	450.00	450.00	0_88	0_50	146.36	-17.97	11,95	21.58	20.19	1.39	15,549 C	C, ES	
500.00	500.00	500,00	500.00	0.99	0.56	145_48	-17 97	11 95	21.86	20,31	1.55	14,101		
600.00	599.93	599.93	599.93	1.20	0.67	139.19	-17.97	11.95	24.27	22,40	1.87	12,976 S	F	
700.00	699.68	699.68	699.68	1.43	0.78	129.92	-17.97	11.95	29.73	27.53	2.20	13.520		
800.00	799.13	799.13	799.13	1.68	0.90	121.24	-17.97	11.95	38.83	36,30	2.53	15,337		
855 22	853.87	853.87	853.87	1_83	0.96	117_32	-17_97	11.95	45 49	42,77	2.72	16.746		
900_00	898.20	898.20	898.20	1 96	1.01	114.74	-17_97	11.95	51.42	48,55	2,87	17 922		
1,000.00	997.20	997.20	997.20	2.27	1_12	110.70	-17.97	11.95	64,91	61.70	3.21	20,215		
1.100.00	1,096.21	1,096.21	1_096.21	2.58	1.23	108.07	-17 97	11.95	78.62	75.07	3.56	22 110		
1,200.00	1,195,21	1,195,21	1,195.21	2.91	1.34	106.21	-17_97	11.95	92,45	88,55	3.90	23,689		
1,300.00	1,294.21	1,294.21	1,294.21	3.23	1.45	104,85	-17,97	11.95	106,35	102.09	4.25	25.017		
1,400.00	1,393.21	1,393.21	1,393.21	3.57	1.56	103.79	-17.97	11.95	120.29	115.69	4.60	26 147		
1,500.00	1,492.21	1,492,21	1,492.21	3.90	1.67	102.96	-17.97	11.95	134.26	129.31	4.95	27_119		
1,600.00	1,591,21	1,591,21	1,591,21	4.24	1.78	102,28	-17.97	11 95	148 26	142.96	5.30	27 962		
1,700.00	1,690.21	1,690.21	1,690.21	4.58	1.90	101.72	-17.97	11.95	162.28	156 63	5.65	28.700		
1,800.00	1,789 21	1,789,21	1,789 21	4.92	2.01	101.25	-17.97	11 95	176,31	170,30	6.01	29 350		
1,900.00	1.888.22	1,888.22	1,888.22	5.26	2.12	100.85	-17.97	11.95	190.35	183.99	6.36	29.928		
2,000.00	1,987.22	1_987_22	1,987_22	5.61	2.23	100.51	-17 97	11_95	204-40	197.68	6.71	30.445		
2,100.00	2,086.22	2,086.22	2,086.22	5,95	2,34	100.21	-17.97	11.95	218.45	211 38	7.07	30.909		
2.200.00	2,185.22	2,185.22	2,185.22	6.29	2.45	99.94	-17 97	11.95	232.51	225.09	7.42	31-328		



Great White Directional Services, LLC

Anticollision Report



Company: Project:

Berry Petroleum Company

Duchesne Co., UT (UT27C) Sec.14-T5S-R5W

Reference Site: Site Error:

0.00ft

Reference Well: Ute Tribal 12-14D-55

Well Error:

0.00ft Reference Wellbore #1 Reference Design: Design #1

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method:

Output errors are at

Database:

Offset TVD Reference:

Well Ute Tribal 12-14D-55 WELL @ 6595.00ft (Berry Rig 5)

WELL @ 6595.00ft (Berry Rig 5)

True

Minimum Curvature

2.00 sigma

EDM 2003.21 Single User Db

Reference Datum

Offset D			-T5S-R5	W - UT 11	-14-55	(Existing) -	Wellbore #1	- Wellbore	#1				Offset Site Error:	0.001
	ogram: 601								01-4				Offset Well Error:	0,001
Refer		Offs		Semi Major		On Lawrette	Offset Wellbo	a Cautas	Dist	Between	Minimum	Separation	101	
Measured Depth (ft)	Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Azimuth from North (°)	+N/-S (ft)	+E/-W (ft)	Between Centres (ft)		Separation (ft)		Waming	
2,300.00	2,284.22	2,284.22	2,284,22	6.64	2,56	99,71	-17.97	11,95	246,57	238,80	7.78	31,709		
2,400.00	2,383,22	2,383,22	2,383,22	6.98	2.67	99.50	-17.97	11.95	260,64	252,51	8 13	32,056		
2,500,00	2,482,22	2,482.22	2,482,22	7.33	2.78	99,31	-17_97	11,95	274.71	266 22	8_49	32,374		
2,600.00	2,581,22	2,581,22	2,581,22	7_67	2.89	99.14	-17.97	11.95	288,78	279,94	8.84	32,666		
2,700_00	2,680,23	2,680.23	2,680,23	8.02	3.01	98,99	-17.97	11.95	302,86	293,66	9_20	32,935		
2,800_00	2,779,23	2,779_23	2,779,23	8_37	3.12	98_85	-17 97	11,95	316,93	307_38	9_55	33,183		
2,900.00	2,878,23	2,878.23	2,878,23	8.71	3.23	98,72	-17_97	11.95	331_01	321 11	9.91	33,414		
3,000.00		2,977 23	2,977.23	9.06	3.34	98,60	-17 97	11 95	345,09	334.83	10,26	33,629		
3,100.00			3,076,23	9_41	3.45	98.49	-17.97	11.95	359.18	348.56	10,62	33,829		
3,200.00	3,175,23	3,175.23	3,175,23	9.75	3,56	98.39	-17.97	11,95	373,26	362.29	10.97	34.015		
3,300.00			3,274.23	10_10	3_67	98,30	-17.97	11,95	387,34	376.01	11,33	34 190		
3,400.00	3,373,24	3,373.24	3,373,24	10.45	3.78	98,21	-17 97	11,95	401,43	389.74	11,68	34,354		
3,500.00	3,472,24	3,472,24	3,472,24	10,80	3.89	98 13	-17.97	11.95	415,51	403 47	12,04	34,509		
3,600.00	3,571,24	3,571,24	3,571,24	11,14	4.00	98,05	-17.97	11.95	429,60	417.20	12 40	34,654		
3,700.00	3,670,24	3,670.24	3,670.24	11.49	4.12	97.98	-17 97	11,95	443,69	430,94	12.75	34,791		
3,800.00	3,769.24	3,769.24	3,769.24	11.84	4.23	97.92	-17.97	11_95	457.78	444,67	13 11	34,921		
3,900.00	3,868.24	3,868.24	3,868.24	12.19	4.34	97.86	-17.97	11.95	471_86	458.40	13,47	35,044		
4,000.00	3,967_24	3,967,24	3,967,24	12.54	4 45	97,80	-17.97	11.95	485,95	472 13	13.82	35 160		
4,100.00	4,066 24	4,066.24	4,066,24	12.88	4.56	97.74	-17.97	11.95	500.04	485,87	14.18	35,270		
4,200.00	4,165.25	4,165.25	4,165.25	13.23	4.67	97.69	-17,97	11.95	514.13	499,60	14.53	35,375		
4,300,00	4,264.25	4,264.25	4,264.25	13.58	4.78	97.64	-17.97	11.95	528.22	513,33	14.89	35,475		
4,400.00	4,363,25	4,363.25	4,363.25	13.93	4.89	97.59	-17_97	11.95	542.31	527.07	15.25	35,570		
4,500.00	4,462.25	4,462.25	4,462.25	14.28	5.00	97.55	-17.97	11.95	556 41	540.80	15_60	35,661		
4,600.00	4,561,25	4,561,25	4,561,25	14.62	5.11	97.51	-17 97	11.95	570,50	554,54	15.96	35,748		
4,700.00	4,660.25	4,660.25	4,660.25	14.97	5.23	97.47	-17_97	11.95	584.59	568,27	16.32	35,830		
4,800_00	4,759.25	4,759.25	4,759.25	15.32	5.34	97.43	-17 97	11.95	598.68	582.01	16.67	35,910		
4,900.00	4,858.25	4,858.25	4,858.25	15,67	5.45	97,39	-17.97	11.95	612,77	595.74	17 03	35,986		
5,000.00	4,957.26	4,957,26	4,957.26	16.02	5.56	97.36	-17_97	11.95	626,87	609 48	17.38			
5,072.74	5,029.27	5,029.27	5,029_27	16.27	5.64	97.33	-17_97	11,95	637 12	619 47	17.64	36,109		
5,100.00	5,056,27	5,056,27	5,056,27	16.35	5.67	97.32	-17_97	11:95	640.89	623.16	17.74	36 136		
5,200.00	5,155.45	5,155,45	5,155.45	16,60	5.78	97_29	-17_97	11 95	653 65	635.61	18.04	36.231		
5,300_00	5,254.84	5,254,84	5,254.84	16.83	5,89	97.27	-17 97	11 95	664.68	646.34	18.34	36,241		
5,400.00	5,354.40	5,354.40	5,354.40	17.05	6.00	97.25	-17 97	11 95	673.96	655,33	18,63			
5,500.00	5,454 12	5,454.12	5,454.12	17.24	6.12	97.23	-17.97	11.95	681.52	662,60	18,92	36,020		
5,600.00	5,553.95	5,553,95	5,553_95	17.42	6.23	97 22	-17 97	11 95	687,33	668.13	19.20			
5,700.00	5,653.86	5,653,86	5,653.86	17.59	6.34	97.21	-17.97	11,95	691_39	671.92	19 47	35.505		
5,800.00	5,753.83	5,753.83	5,753.83	17.74	6 45	97.21	-17.97	11.95	693.72	673,98	19.74	35 144		
5,883.17	5,837.00	5,837.00	5,837.00	17.85	6.54	97.21	-17.97	11.95	694.32	674,36	19.96	34.782		



Great White Directional Services, LLC

Anticollision Report



Company: Project:

Site Error:

Berry Petroleum Company Duchesne Co., UT (UT27C)

Sec.14-T5S-R5W Reference Site:

0.00ft

Ute Tribal 12-14D-55

Reference Well: Well Error: Reference Wellbore #1 Reference Design: Design #1

0.00ft

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method: Output errors are at

Database:

Offset TVD Reference:

Well Ute Tribal 12-14D-55 WELL @ 6595.00ft (Berry Rig 5)

WELL @ 6595.00ft (Berry Rig 5)

True

Minimum Curvature

2.00 sigma

EDM 2003.21 Single User Db

Reference Datum

Reference Depths are relative to WELL @ 6595.00ft (Berry Rig 5)

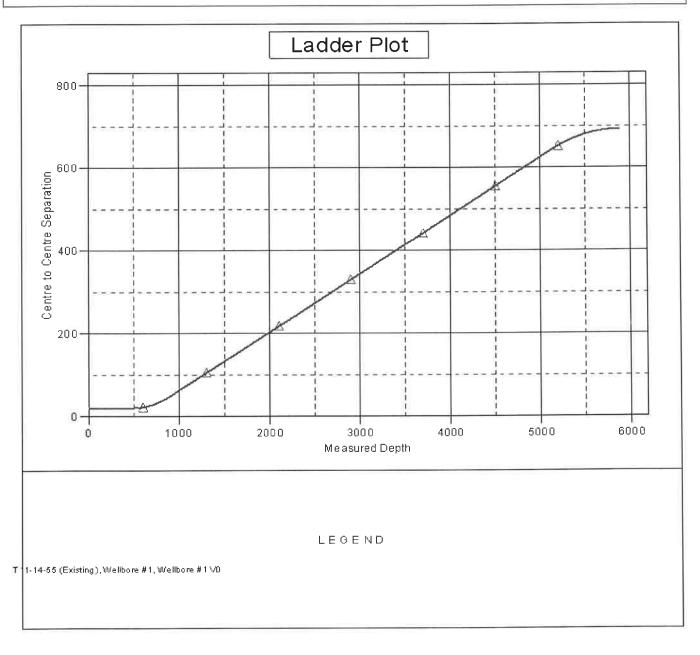
Offset Depths are relative to Offset Datum

Central Meridian is 111° 30' 0.000 W°

Coordinates are relative to: Ute Tribal 12-14D-55

Coordinate System is US State Plane 1927 (Exact solution), Utah Central 4302

Grid Convergence at Surface is: 0,69°





Great White Directional Services, LLC

Anticollision Report



Company: Project:

Berry Petroleum Company Duchesne Co., UT (UT27C)

Sec.14-T5S-R5W Reference Site:

Site Error: 0.00ft

Ute Tribal 12-14D-55 Reference Well:

Well Error: Reference Wellbore Wellbore #1

0.00ft

Reference Design: Design #1

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method: Output errors are at

Database:

Offset TVD Reference:

Well Ute Tribal 12-14D-55

WELL @ 6595.00ft (Berry Rig 5) WELL @ 6595.00ft (Berry Rig 5)

True

Minimum Curvature

2.00 sigma

EDM 2003.21 Single User Db

Reference Datum

Reference Depths are relative to WELL @ 6595,00ft (Berry Rig 5)

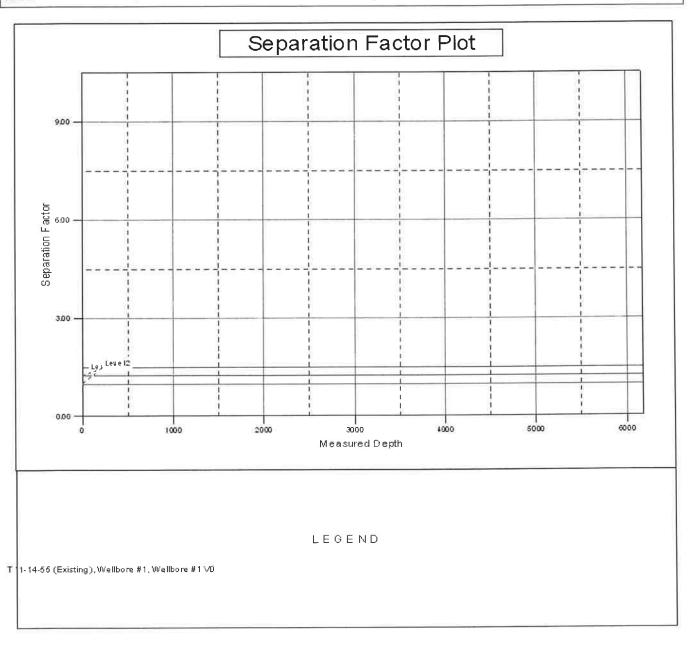
Offset Depths are relative to Offset Datum

Central Meridian is 111° 30' 0.000 W °

Coordinates are relative to: Ute Tribal 12-14D-55

Coordinate System is US State Plane 1927 (Exact solution), Utah Central 4302

Grid Convergence at Surface is: 0,69°





Berry Petroleum Company

Brundage Canyon Field 4000 South 4028 West Rt. 2 Box 7755 Roosevelt, UT 84066

> Ph: (435) 722-1325 Fax: (435) 722-1321 www.bry.com

November 15, 2010

State of Utah Division of Oil, Gas and Mining P.O. Box 145801 Salt Lake City, UT 84115-5801

Re: <u>Directional Drilling R649-3-11</u>

Ute Tribal 12-14D-55: 1,926' FSL, 1,330' FWL (NESW) (surface)

1,982' FSL, 652' FWL (NWSW) (bottomhole)

Section 14, T5S-R5W Duchesne, County, Utah

Pursuant to the filing of Berry Petroleum's Application for Permit to Drill regarding the above referenced well, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the Exception to Location and Siting of Wells.

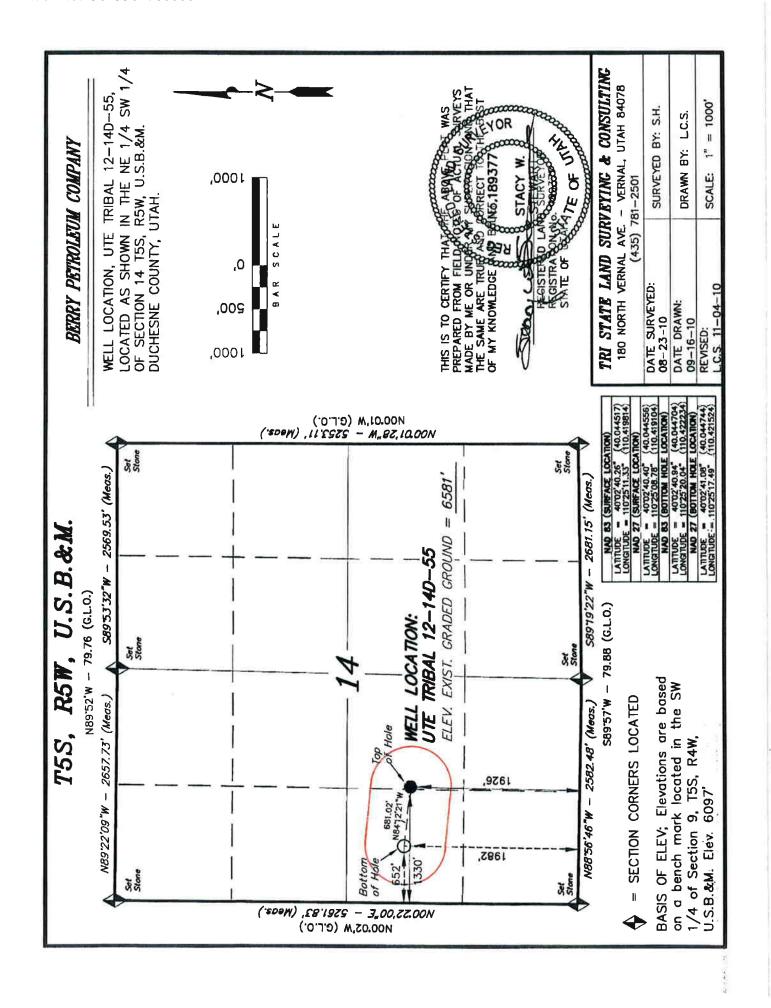
- The Ute Tribal 12-14D-55 well is to be located within the Brundage Canyon Field Area.
- Berry is locating the well at the surface location and directionally drilling from this location to minimize surface disturbance and Berry will be able to utilize the existing road and pipelines in the area.
- Furthermore, Berry hereby certifies that it is the sole working interest owner with 460 feet of the entire directional well bore and the remainder of the Ute Tribal section.

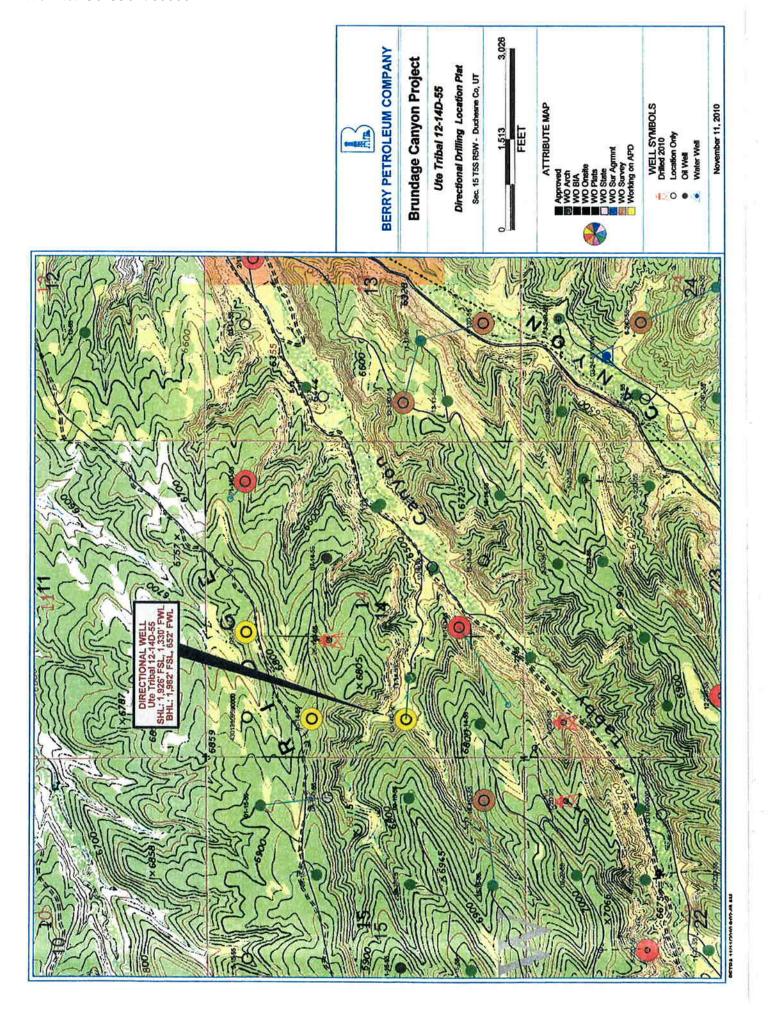
Therefore, based on the above stated information Berry Petroleum Company requests the permit be granted pursuant to R649-3-11.

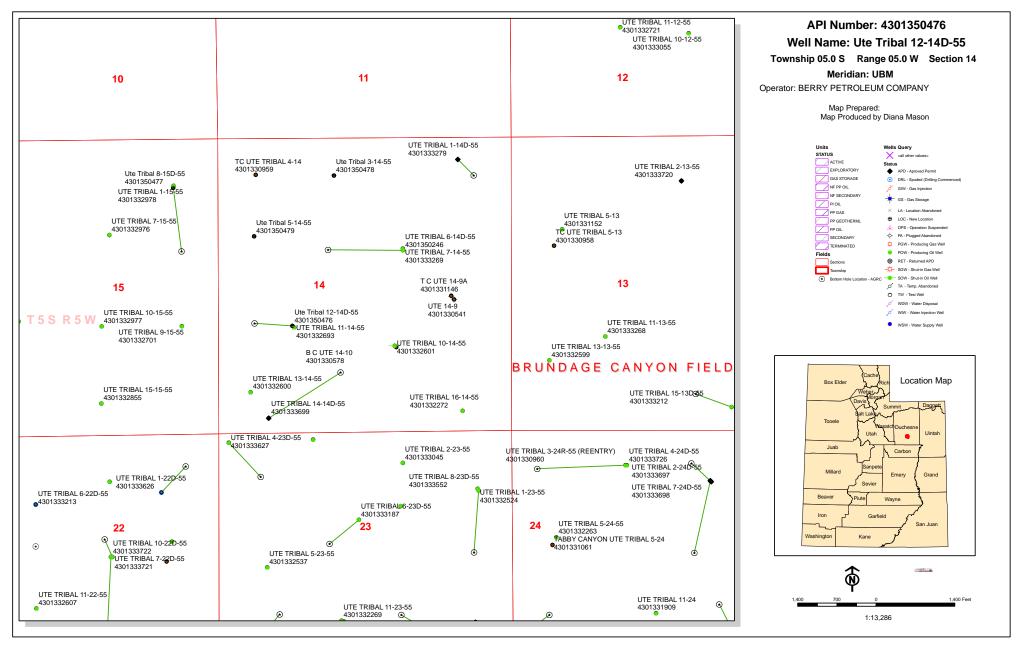
Respectfully Submitted,

Kathy Fieldsted

Regulatory & Permitting Specialist







WORKSHEET APPLICATION FOR PERMIT TO DRILL

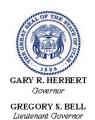
APD RECEIVED: 11/16/2010 API NO. ASSIGNED: 43013504760000 WELL NAME: Ute Tribal 12-14D-55 **OPERATOR:** BERRY PETROLEUM COMPANY (N2480) **PHONE NUMBER:** 435 722-1325 **CONTACT:** Kathy K. Fieldsted PROPOSED LOCATION: NESW 14 050S 050W **Permit Tech Review: SURFACE: 1926 FSL 1330 FWL Engineering Review: BOTTOM:** 1982 FSL 0652 FWL Geology Review: **COUNTY: DUCHESNE LATITUDE: 40.04461 LONGITUDE:** -110.41908 UTM SURF EASTINGS: 549556.00 NORTHINGS: 4432660.00 FIELD NAME: BRUNDAGE CANYON LEASE TYPE: 2 - Indian **LEASE NUMBER:** 14-20-H62-5016 PROPOSED PRODUCING FORMATION(S): GREEN RIVER SURFACE OWNER: 2 - Indian **COALBED METHANE: NO RECEIVED AND/OR REVIEWED: LOCATION AND SITING:** PLAT R649-2-3. Bond: INDIAN - RLB0005647 Unit: R649-3-2. General **Potash** Oil Shale 190-5 **Oil Shale 190-3** R649-3-3. Exception Oil Shale 190-13 **Drilling Unit** Board Cause No: R649-3-11 Water Permit: 43-11041 **Effective Date: RDCC Review: Fee Surface Agreement** Siting: **Intent to Commingle** R649-3-11. Directional Drill

Comments: Presite Completed

Commingling Approved

Stipulations: 4 - Federal Approval - dmason

15 - Directional - dmason 23 - Spacing - dmason API Well No: 43013504760000



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Ute Tribal 12-14D-55 **API Well Number:** 43013504760000

Lease Number: 14-20-H62-5016

Surface Owner: INDIAN **Approval Date:** 11/18/2010

Issued to:

BERRY PETROLEUM COMPANY, 4000 South 4028 West Rt 2 Box 7735, Roosevelt, UT 84066

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-11. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Notification Requirements:

API Well No: 43013504760000

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

• Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available) OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at https://oilgas.ogm.utah.gov

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) due within 5 days of spudding the well
- Monthly Status Report (Form 9) due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) due prior to implementation
- Written Notice of Emergency Changes (Form 9) due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) due prior to implementation
- Report of Water Encountered (Form 7) due within 30 days after completion
- Well Completion Report (Form 8) due within 30 days after completion or plugging

Approved By:

For John Rogers Associate Director, Oil & Gas

	STATE OF UTAH		FORM 9
	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MI		5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5016
SUNDF	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute
Do not use this form for proposottom-hole depth, reenter plu DRILL form for such proposals.	sals to drill new wells, significantly deeper ugged wells, or to drill horizontal laterals.	n existing wells below current Use APPLICATION FOR PERMIT TO	7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: UTE TRIBAL 12-14D-55
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY			9. API NUMBER: 43013504760000
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 B	ox 7735 , Roosevelt, UT, 84066	ONE NUMBER: 303 999-4044 Ext	9. FIELD and POOL or WILDCAT: BRUNDAGE CANYON
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1926 FSL 1330 FWL QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NESW Section: 14	I P, RANGE, MERIDIAN: Township: 05.0S Range: 05.0W Meridian	ı: U	COUNTY: DUCHESNE STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	☐ ACIDIZE	☐ ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
SPUD REPORT Date of Spud:	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
3/14/2011	☐ REPERFORATE CURRENT FORMATION ☐ TUBING REPAIR	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
DRILLING REPORT	☐ TUBING REPAIR ☐ WATER SHUTOFF	☐ VENT OR FLARE	WATER DISPOSAL
Report Date:		☐ SI TA STATUS EXTENSION	APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:
	MPLETED OPERATIONS. Clearly show all per THE UTE TRIBAL 12-14D-55 2011 BY LEON ROSS DRILL	WAS SPUD ON MARCH 14, ING. , Oi	
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Te	ch.
SIGNATURE N/A		DATE 3/15/2011	



Berry Petroleum Company

RT 2 Box 7735 3846 S Hwy 40 Roosevelt, Utah (435) 722-1325

March 11, 2011

API#4301350496 TOSS ROSWS-14

State of Utah OG&M Carol Daniels Salt Lake City, Utah

Re: Spud Notice

Ute Tribal 12-14D-55 1926' FSL, 1330' FWL, NESW SEC 14 T5S, R5W, March 11, 2011 at approx. 9:00 am

Lease # 14-20-H62-5016

If you have any questions or need more information, please call me at 435-722-1325

Sincerely Kathy Fieldsted

Thank You

RECEIVED

MAR 1 9 2011

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

		ENTITY ACTIO	N FORM
Operator:	BERRY PETROLEUM	COMPANY	Operator Account Number: N 2480
Address:	4000 SOUTH 4028 WE	ST	
	city ROOSEVELT		
	state UT	_{zip} 84066	Phone Number: (435) 722-1325

API Number	Well	Name	QQ	Sec	Twp	Rng	County	
4301350476	UTE TRIBAL 12-140	E TRIBAL 12-14D-55		14	58	5W	DUCHESNE	
Action Code	Current Entity Number	New Entity Number	S	pud Da	te		Entity Assignment Effective Date	
Α	99999	17973	3	/14/201	1	3	123/11	

GRRV BHENWSW

Well 2

API Number	Well I	Name	QQ	Sec	Twp	Rng	County	
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date		
Comments:								

Well 3

API Number	Well I	Name	QQ	Sec	Twp	Rng	County	
Action Code	Current Entity Number				te	Entity Assignment Effective Date		
Comments:								

ACTION CODES:

- A Establish new entity for new well (single well only)
- **B** Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new entity
- Other (Explain in 'comments' section)

Title **RECEIVED**

MAR 1 6 2011

(5/2000)

DIV. OF OIL, GAS & MINING

ΚA	T	H'	Y.	Κ	FI	ΙEΙ	D	S	TE	D
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Name (Please Print)

Signature SR. REG & PERMITTING

3/15/2011

Date

Form 3160-3 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

RECEIVED

FORM APPROVED OMB No. 1004-0136 Expires July 31, 2010

BUREAU OF LAND MANAGEMENT NOV 1 8 2010 Lease Serial No. 1420H625016

APPLICATION FOR PERMIT	TO DRILL OR REENTER	If Indian, Allottee or Tribe Name UINTAH AND OURAY
1a. Type of Work: DRILL REENTER	DLM	7. If Unit or CA Agreement, Name and No.
1b. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Otl		8. Lease Name and Well No. UTE TRIBAL 12-14D-55
BERRY PETROLEUM COMPANY E-Mail: kkf@bry	KATHY K FIELDSTED	9. API Well No. 43-013-50476
3a. Address 4000 SOUTH 4028 WEST ROOSEVELT, UT 84066	3b. Phone No. (include area code) Ph: 435-722-1325 Fx: 435-722-1321	10. Field and Pool, or Exploratory BRUNDAGE CANYON
4. Location of Well (Report location clearly and in accorded	ance with any State requirements.*)	11. Sec., T., R., M., or Blk. and Survey or Area
At surface NESW 1926FSL 1330FWL At proposed prod. zone NWSW 1982FSL 652FWL		Sec 14 T5S R5W Mer UBM SME: BIA
 Distance in miles and direction from nearest town or post 26.1 	office*	12. County or Parish DUCHESNE UT
 Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 	16. No. of Acres in Lease	17. Spacing Unit dedicated to this well
652	640.00	40.00
 Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 	19. Proposed Depth	20. BLM/BIA Bond No. on file
1300	5883 MD 5837 TVD	RLB 000 5647
21. Elevations (Show whether DF, KB, RT, GL, etc. 6581 GL	22. Approximate date work will start 01/10/2011	23. Estimated duration
	24. Attachments	
The following, completed in accordance with the requirements of	f Onshore Oil and Gas Order No. 1, shall be attached to	this form:
 Well plat certified by a registered surveyor. A Drilling Plan. A Surface Use Plan (if the location is on National Forest Systems SUPO shall be filed with the appropriate Forest Service Off 	4. Bond to cover the operation Item 20 above). em Lands, the 5. Operator certification	ons unless covered by an existing bond on file (see formation and/or plans as may be required by the
25. Signature	Name (Printed/Tyned)	

REGULATORY & PERMITTING TECH

Name (Printed/Typed)

Jerry Kenczka

MAR 10 2011

11/18/2010

ssistant Field Manager Lands & Mineral Resources Office

VERNAL FIELD OFFICE

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct

KATHY K FIELDSTED Ph: 435-722-1325

Conditions of approval, if any, are attached.

(Electronic Submission)

Approved by (Signature)

operations thereon.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #97681 verified by the BLM Well Information System
For BERRY PETROLEUM COMPANY, sent to the Vernal
Committed to AFMSS for processing by ROBIN R. HANSEN on 11/22/2010 (11RRH0476AE)

RECEIVED

NOTICE OF APPROVAL

MAR 2 9 2011

DIV. OF OIL, GAS & MINING





UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT VERNAL FIELD OFFICE**

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Well No:

API No:

Berry Petroleum Company

Ute Tribal 12-14D-55

43-013-50476

Location:

NESW, Sec. 14, T5S, R5W (S)

Lease No:

NWSW, Sec. 14, T5S, R5W (B)

Agreement:

N/A

OFFICE NUMBER: OFFICE FAX NUMBER: (435) 781-3420

(435) 781-4400

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)

Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)

Spud Notice (Notify BLM Petroleum Engineer)

Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)

BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)

First Production Notice (Notify BLM Petroleum Engineer)

- The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
- Twenty-Four (24) hours prior to spudding the well.
- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: ut vn opreport@blm.gov.
- Twenty-Four (24) hours prior to initiating pressure tests.
- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

Additional Stipulations:

• Other stipulations included with the approval of Ute Tribal 11-14-55 APD

General Conditions of Approval:

- A <u>30</u>° foot corridor right-of-way shall be approved. Upon completion of each pipeline in corridor, they shall be identified and filed with the Ute Tribe.
- A qualified Archaeologist accompanied by a Tribal Technician will monitor trenching construction of pipeline.
- The Ute Tribe Energy & Minerals Department is to be notified, in writing 48 hours prior to construction of pipeline.
- Construction Notice shall be given to the department on the Ute Tribe workdays, which are Monday through Thursday. The Company understands that they may be responsible for costs incurred by the Ute Tribe after hours.
- The Company shall inform contractors to maintain construction of pipelines within the approved ROW's.
- The Company shall assure the Ute Tribe that "ALL CONTRACTORS, INCLUDING SUB-CONTRACTORS, LEASING CONTRACTORS, AND ETC." have acquired a current and valid Ute Tribal Business License and have "Access Permits" prior to construction, and will have these permits in all vehicles at all times.
- You are hereby notified that working under the "umbrella" of a company does not allow you to be in the field, and can be subject to those fines of the Ute Tribe Severance Tax Ordinance.
- Any deviation of submitted APD's and ROW applications the Companies will notify the Ute Tribe and BIA in writing and will receive written authorization of any such change with appropriate authorization.
- The Company will implement "Safety and Emergency Plan." The Company's safety director will ensure its compliance.
- All Company employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's and/or ROW permits/authorizations on their person(s) during all phases of construction.
- All vehicular traffic, personnel movement, construction/restoration operations shall be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.
- All personnel shall refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.
- The personnel from the Ute Tribe Energy & Minerals Department shall be notified should cultural remains from subsurface deposits be exposed or identified during construction. All construction will cease.

Page 3 of 7 Well: Ute Tribal 12-14D-55 3/11/2011

- All mitigative stipulations contained in the Bureau of Indian Affairs Site Specific Environmental Assessment (EA) will be strictly adhered.
- Upon completion of Application for Corridor Right-Way, the company will notify the Ute Tribe Energy & Minerals Department, so that a Tribal Technician can verify Affidavit of Completion.

DOWNHOLE PROGRAM CONDITIONS OF APPROVAL (COAs)

Site Specific Drilling Plan COA's:

Your cement program could be short with only a 15% excess. Per your APD statement, cement to surface should be confirmed.

Variances Granted

No Variances were requested. The operator shall comply with applicable laws and regulations; with the lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Page 5 of 7 Well: Ute Tribal 12-14D-55 3/11/2011

- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- Cement baskets shall not be run on surface casing.
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the <u>top of cement</u> and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - o Operator name, address, and telephone number.
 - o Well name and number.
 - o Well location (1/41/4, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - o Unit agreement and/or participating area name and number, if applicable.
 - o Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

Page 7 of 7 Well: Ute Tribal 12-14D-55 3/11/2011

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted
 to the BLM Vernal Field Office within 30 days of installation or first production, whichever
 occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be
 adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively
 sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover
 equipment shall be removed from a well to be placed in a suspended status without prior
 approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30
 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given
 before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

			1
	STATE OF UTAH		FORM 9
	DEPARTMENT OF NATURAL RESOURCE		5.LEASE DESIGNATION AND SERIAL NUMBER:
	DIVISION OF OIL, GAS, AND MI	NING	14-20-H62-5016
SUNDF	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute
	sals to drill new wells, significantly deeper ugged wells, or to drill horizontal laterals.		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL			8. WELL NAME and NUMBER:
Oil Well			UTE TRIBAL 12-14D-55
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY			9. API NUMBER: 43013504760000
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 B	ox 7735 , Roosevelt, UT, 84066	ONE NUMBER: 303 999-4044 Ext	9. FIELD and POOL or WILDCAT: BRUNDAGE CANYON
4. LOCATION OF WELL FOOTAGES AT SURFACE:			COUNTY: DUCHESNE
1926 FSL 1330 FWL			DUCHESNE
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NESW Section: 14	Township: 05.0S Range: 05.0W Meridian	: U	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPORT,	, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
□ NOTICE OF INTENT	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT	DEEPEN		
Date of Work Completion:		☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	L PLUG AND ABANDON	☐ PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	☐ REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
✓ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	APD EXTENSION
4/1/2011	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:
42 DECORPT PROPOSED OF CO			,
l .	OMPLETED OPERATIONS. Clearly show all pe ATTACHED DRILLING HISTOF 12-14D-55.	-	volumes, etc.
	12-140-33.		Accepted by the
		Ĩ	Utah Division of
			il, Gas and Mining
		FOF	R RECORD ONLY
		. 0.	THE CORP ONE
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Te	ech.
SIGNATURE	133 / ZZ 13ZJ	DATE	
N/A		4/6/2011	

Ars.

Well Name: UTE TRIBAL 12-14D-55

Berry Daily Drilling Report

Report Date: 3/24/2011 Report #: 1, DFS: 1.0 Depth Progress: 30

Opera Drilli				Rig Release	Dale			2011	ance (ft)	-	Utah	d Elevation	o (HVP)	C11	0320	008	Cum Cos	I To Do	10
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Орега	itions at Re	eport Time				-		7/8" h	t 24 Hours nole					Daily Mud Cos	st		Mud Add	itive Co	st To Date
	lions Sum e rig, rig		bope,	pick up bh	a, drill inse	rt,cem	ent,and	d shoe)					Depth Start (ft	кв) 351		Depth Er	d (fiKB)	
Remar	rks	ings held												Depth Start (T		KB)	Depth Er		(ftKB)
Weath	ner	3		Temperature	77.0.7		Road Co	ondition		-	Hole C	ondition		Target Format			Targel D		
Clea	11	•			34.0		Good				Good	i		Wasatch				5,8	83
Casing	Casing Descripti	on	Set	Depth (ftKB)	OD (in)	Cor	nment							Daily Con	lacts Job Co				Mobile
Surfa	ace			364	8 5/8									Dale urbar			4	35-828	3-1879
Time	Log													Rigs			In:	n Miranh	
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06:00				Rig Up & 7	ear Down			Me	ove rig to	UT	12-14D	-55 and	d ri up	Mud Pum	ns				
15:30			511,500,000	Test BOP	Nine I inc			- 0			1 .170			#1, Gard		enver.	PZ-8		
22:00	The state of the state of	28953		Cut Off Dri Rig Up & T					ip and cut reach guy			rriol n	ringa	Pump Rating (hp)	Rod Dian		Stroke	Length (in)
22.00	25.		1.00	rig op a i	ear Down				mps,rig u			тпск, р	rime	750.0 Liner Size (in)			Vol/SIk C	P (hhl/s	7.99
23:00	23:	30	0.50	Lubricate F	Rig				a service				X/X	Liner dize (iii)			VOIJOIN	IV (DDIES	· (N)
23:30	03:0	00	3.50	Directional	Work				ake up bh 290'	a #1	, rih wit	h hwd _l	, tag cement	Pressure (psi)	Slov	V Spd No	Strokes (spm)	Eff (%)
03:00	05:3	30	2.50	Drill Out Co	ement/Reta	ainers		-		t 30	7'. cem	ent and	d shoe at 351	# 2, Gardi					7 -2
05:30	06:0	00	0.50	Drilling					tate from					Pump Rating (750.0		Rod Dian	neter (in)	Stroke	Length (in) 7.99
Mud	Checks	3		10.1 - 10.1377										Liner Size (in)			Vol/Stk C	R (bbl/s	lk)
Type		Time		Depth (ftK	(B) Der	sity (lb/	gal)	Vis (s/qt)	PV Ca	alc (cp)	Yie	d Point (lbf/100ft ²)	Pressure (psi)	Slow	Sod	Strokes (som) II	Eff (%)
Gel (10	s) (lbf/100	Gel (10	m) (lbf/1	0. Gel (30m) (lbf/10 Fi	ltrate (m	L/30min)	Filter	Cake (/32")	рН		1	Solids (%)			No	1	, p	-11 (10)
MBT (IL	o/bbl)	Percent	Oil (%)	Percent \	Nater (%) CI	nlorides	(ma/L)	Calciu	m (mg/L)	KCI	L (%)	-	lectric Stab (V)	Mud Addit	criptio		Cons	umed	Daily Cost
CONTRACT CONTRACT	ALERO SAN	1.0-1032001		V Drocentesto ve	ATTORES MOTOR CONTRA		9000 4 0.000				******		noune olde (1)						
CEC for	r Cullings	Who	le Mud	Add (bbl) M	ud Lost to Hol	e (bbl)	Mud Los	t (Surf) (bbl) Mud	Vol (F	Res) (bbl)	Mud	Vol (Act) (bbl)	Job Suppl	ies				
AL- D	nto.													Diesel Fue			el?>		DOTEST A V
Air D	ata	_								_		_		Supply Item De Diesel Fue		ion			Unit Label
Parasite	e ACFM (f	³/min)	Drill	pipe ACFM (ft²	min) ECD	Bit (lb/	gal)		ECD Para	asite (lb/gal)			Total Received		Total Cor		Tolal	Returned
0		1.15.14								_				7,000.0			778.0		
		Parasite (g		ed in 24hr	Period Injected in M	ud (gal)			ols B	liocide	Injected	in Mud (nail	Diesel Fue	ate	nsumpt	ion	Consu	med
				9		(9)			9.5 5	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, mycolco	iii waa (J a.,	3/23/2011					430
D-III (Ctrings													3/25/2011					1,112
	Strings #1, Stee	rabla	_			-								3/26/2011					1,305
	Drill Bit					IA	DC Bit Du	ill				TFA (ir	ncl Noz) (in²)	3/27/2011					1,150
1		n, FX 65	M , 1	1480643					b				0.78	3/28/2011					1,020
Nozzles	(/32")		13	/13/13/13/1	3/13				String Leng 5.579.		1	VI (1000II 109	51.8 BHA ROP (ft	3/31/2011			į.		741
Drill S	String C	ompone		110/10/10/1	0/10				0,575.	40		109	51.0	10000000			1		
		•				Lobe			Bit-Ben	d ft.	min gpm	max gpm		1					
Jts		Description	n	OD (in)	Len (ft)	config	Stages	rpm/gp	m (ft)		(gpm)	(gpm)	SN						
	Kelly			7 7/8	40.00														
	Drill Pipe XO Sub	3		4	4,491.13 2.67														
	HWDP			4 1/2	920.21				-			9,651		-					
manager of the	Orill Coll	ar		6 1/4	60.18				-			3,031		-					
1 (Gap sub			6 1/4	5.63														
1 1	MDC			6 1/4	31.12									1					
	Mud Mo	tor		6 1/4	26.52	7.8	2.9	0.2	10 7.08		200	500	650007						
1 E	3it			7 7/8	1.00														
Drillin Wellbore	g Para			2	VIO B 1	(de) I	D 11 W		To a war										
origin: Hole		Start (ftKB) 351.0	-	Depth End (ftKl 381.0	30.0		Drill Time 0.5		Cum Drill T 0.50		Int ROP	(ft/hr)).0	Flow Rate (gpm) 390						
NOB (10		RPM (rpm)		SPP (psi)		00іьf) і			SO HL (100	OOIbf)	Drilling 7	Forque	Off Btm Tq						
1	2 (ft³/ [Mo	60 tor RPM (rp	m) 1	650.0 (Inj) (*F)	P (BH Ann) (. [T (bh'	62 (°F)		58 Ann) T (s	urf an	n) 10 (lig rtrn) (g Q (g return)						
(g inj)		82		5.27.00		,	, . ,	1	,			4	u (g.o.u.ii)						



Berry Daily Drilling Report

Report Date: 3/24/2011 Report #: 1, DFS: 1.0 Depth Progress: 30

Well Name: UTE TRIBAL 12-14D-55

	tion Survey I surveys	S							
	Date	Descripti	on surveys		0.00	0.00	MD Tie In (ft 0.00	NSTie In 0.00	TVDTie In (ft. 0.00
Surve	y Data					,	,		1//
М	D (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW	(ft) V	S (ft)	DLS (°/100ft)

Well Name: UTE TRIBAL 12-14D-55

Berry Daily Drilling Report

Report Date: 3/25/2011 Report #: 2, DFS: 2.0 Depth Progress: 1,465

API/UWI Surface Legal Location APD State AFE Number Total AFE Amount 43013504760000 NESW T5S-R5W SEC, 14 3/18/2011 Utah C11 032008 Rig Release Date Spud Date KB-Ground Distance (ft) Ground Elevation (ftKB) Cum Cost To Date Daily Cost 3/24/2011 5:30:00 AM 3/30/2011 14.00 6,581 47 973 67,198 Operations Next 24 Hours Operations at Report Time Daily Mud Cost Mud Additive Cost To Date Drilling Drill 7 7/8 hole 1,768 1,768 Operations Summary Depth End (ftKB) Depth Start (ftKB) 1,846 Drill from 381' tp 4444, SErvice rig, drill from 444 to 1245', Service rig, Drill from 1245' to 1846', 381 Depth Start (TVD) (ftKB) Depth End (TVD) (ftKB) Safety Meeting=Manual lifting 381 1,833 Weather Temperature (*F) Road Condition Hole Condition Target Formation Target Depth (ftKB) Cloudy 28.0 Good Good Wasatch 5,883 **Last Casing Set Daily Contacts** Casing Description Set Depth (ftKB) OD (in) Comment Mobile Job Contact Surface 364 8 5/8 435-828-1879 Dale urban Rigs Time Log Start Time | End Time | Dur (hrs) Rig Number Contracto Operation Comment Pioneer 5 08:00 2.00 Drilling Drill from 381' to 444'. 06:00 Mud Pumps 08:00 08:30 0.50 Lubricate Rig Service rig, function test annular, function #1, Gardner-Denver, PZ-8 test C-O-M. Pump Rating (hp) Rod Diameter (in) Stroke Length (in) 08:30 18:00 9.50 Drilling Drill from 4444' to 972'. 750.0 7.99 18:00 21:30 3.50 Drilling Drill from 972' to 1245' Vol/Sik OR (bbl/sik) Liner Size (in) 21:30 22:00 0.50 Lubricate Rig Servive rig, change rotating rubber 22:00 06:00 8.00 Drilling Pressure (psi) Slow Spd Strokes (spm) | Eff (%) Drill from 1245' to 1846 Mud Checks #2, Gardner-Denver, PZ-8 Depth (ftKB) Density (lb/gal) Vis (s/qt) PV Calc (cp) rield Point (lbf/100ft² Pump Rating (hp) Rod Diameter (in) Stroke Length (in) DAP 06:00 480.0 8.40 27 1.000 1.0 750.0 7.99 Gel (10s) (lbf/100. Gel (10m) (lbf/10... Gel (30m) (lbf/10. Filtrate (mL/30min) Filter Cake (/32") Solids (%) Liner Size (in) Vol/Stk OR (bbl/stk) 1.000 1.000 11.5 1.0 Percent Water (%) MBT (lb/bbl) Percent Oil (%) Chlorides (mg/L) KCL (%) Electric Stab (V) Calcium (mg/L) Pressure (psi) Slow Spd Strokes (spm) | Eff (%) 99.0 100 000 No CEC for Cuttings Whole Mud Add (bbl) |Mud Lost to Hole (bbl) |Mud Lost (Surf) (bbl) Mud Vol (Res) (bbl) Mud Vol (Act) (bbl) **Mud Additive Amounts** 173.0 Daily Cost Consumed Description Air Data 720.00 Boiler chemical 6.0 1.0 100.00 corrosion ring Parasite ACFM (ft³/min) Drillpipe ACFM (ft³/min) ECD Bit (lb/gal) ECD Parasite (lb/gal) 1.0 450.00 Engineer Equipment Rental 1.0 50.00 Corrosion Inhibitor Injected in 24hr Period 1.0 448.00 Tax gls Injected down Parasite (gal) gls Injected in Mud (gal) gls Biocide Injected in Mud (gal) Job Supplies Diesel Fuel, <Unit Label?> Supply Item Description Unit Label **Drill Strings** Diesel Fuel BHA #1, Steerable Bit Run | Drill Bit IADC Bit Dull Total Received Total Consumed Total Returned TFA (incl Noz) (in²) 6,778.0 7,000.0 7 7/8in, FX 65 M , 11480643 0.78 Nozzles (/32") String Length (ft) String Wt (1000lbf) BHA ROP (ft. Diesel Fuel Consumption 13/13/13/13/13 Consumed 5.579.46 109 51.8 Date 3/23/2011 430.0 **Drill String Components** 3/25/2011 1,112.0 max Bit-Bend ft. gpm min apm 3/26/2011 1,305.0 (gpm) Item Description OD (in) Len (ft) config Stages rpm/gpm (gpm) SN 3/27/2011 1,150.0 1 Kelly 7 7/8 40.00 3/28/2011 1,020.0 142 Drill Pipe 4 4.491.13 3/29/2011 1,020.0 1 XO Sub 4 2.67 3/31/2011 741.0 30 HWDP 4 1/2 920.21 9.651 2 Drill Collar 6 1/4 60.18 1 Gap sub 6 1/4 5.63 1 NMDC 6 1/4 31.12 1 Mud Motor 6 1/4 0.210 7.08 26.52 7.8 2.9 200 500 650007 1 Bit 7 7/8 1.00 **Drilling Parameters** Depth End (ftKB) | Cum Depth (ft) Start (ftKB) Drill Time (hrs) Cum Drill Time ... Int ROP (ft/hr) Flow Rate (gpm) Original 381.0 1,846.0 1,495.00 23.00 23.50 63.7 425 Hole WOB (1000lbf) RPM (rpm) SPP (psi) Rot HL (1000lbf) PU HL (1000lbf) SO HL (1000lbf) Drilling Torque 14 60 975.0 60 62 58 (BH Ann) (... Q (g inj) (ft3/... Motor RPM (rpm) T (Inj) (°F) P(Surf Ann) T (surf ann) ... Q (liq rtrn) (g... Q (g return) . 82 **Deviation Surveys** Actual surveys Description EWTie In... Inclin... MD Tie In (ft... NSTie In Azim... Date TVDTie In (ft. 0.00 3/24/2011 Actual surveys 0.00 0.00 0.00 0.00 0.00



Berry Daily Drilling Report

Report Date: 3/25/2011 Report #: 2, DFS: 2.0

Depth Progress: 1,465

Well Name: UTE TRIBAL 12-14D-55

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
455.00	4.39	251.96	454.56	-5.40	-16.57	16.07	0.96
514.00	4.70	259.08	513.37	-6.55	-21.09	20.48	1.09
574.00	5.27	267.95	573,14	-7.12	-26.25	25.59	1.60
636.00	5.71	277.10	634.86	-6.84	-32.16	31.50	1.58
697.00	5.71	280.44	695.56	-5.91	-38.16	37.55	0.54
758.00	6.06	279.38	756.24	-4.84	-44.32	43.78	0.60
850.00	7.38	276.04	847.60	-3.42	-54.98	54.52	1.50
942.00	8.44	278.59	938.73	-1.79	-67.54	67.17	1.21
1,037.00	8.39	277.89	1,032.70	0.20	-81.30	81.04	0.12
1,132.00	8.70	279.91	1,126.65	2.39	-95.24	95.12	0.45
1,227.00	8.31	279.29	1,220.60	4.73	-109.09	109.11	0.42
1,322.00	8.50	271.73	1,314.59	6.05	-122.88	122.97	1.18
1,420.00	8.09	267.52	1,411.56	5.97	-137.01	137.05	0.75
1,512.00	8.79	267.97	1,502.57	5.44	-150.51	150.45	0.76
1,607.00	8.61	275.07	1,596.48	5.81	-164.84	164.77	1.15
1,701.00	8.13	270.86	1,689.47	6.54	-178.50	178.44	0.83
1,796.00	7.87	276.83	1,783.55	7.41	-191.67	191.64	0.92

Berry Daily Drilling Report

Report Date: 3/26/2011 Report #: 3, DFS: 3.0 Depth Progress: 1.360

1	1112	V	/ell Na	me	: UTE T	RIBAL '	12-14	D-55								Dep	th Prog		: 1,360
430		47600	000		Surface Legal NESW T53		C. 14	13 T. P. C. C. C. C. C. C.	nte Notice			APD St	ate		AFE Number C11	032008	Total AFE A	mount	
Spud	Date				Rig Release D	ate		6.5	ind Distan	SCHOOL STREET		COMPRESSOR	Elevatio	ALL STREET	Daily Cost		Cum Cost To		
		J11 5: at Repo	30:00 Alt rt Time	VI	3/3	30/2011		Operation	14. ons Next 2			1	6,	581	Daily Mud Cos	,145	Mud Additive	15,3 Cost	
Drill	ing	- 2019 OR BAS							7/8 hole						5,	797	- Committee of the comm	7,56	5
		Summa 1796		'. se	ervice rig, di	rill from 20	05' to	2668'.	service	ria. drill	from	2668'	to 320	5'.	Depth Start (fth	(B) 846	Depth End (нкв) 3,20	6
Rema	rks										1 1/2				Depth Start (T)	/D) (ftKB)	Depth End (TVD) (f(KB)
Sate		eeting	=inspect	tion	of wire rope Temperature (Road Co	ndition	_		Hole Co	ondition		1, Targel Formati	833 on	Target Depti	3,17	
Clou						19.0		Good	1637 6337 633			Good			Wasatch			5,88	
		ing S		Set F	Depth (ftKB)	OD (in)	Com	ment							Daily Cont	acts ob Contact		M	bile
Surf	7.0	aiption:		JOI L	364	8 5/8	Con	iiiidi ii							Dale urban		435-		1879
Time	e Lo	a													Rigs		10 - N		
Start	Time	End Ti	ne Dur (h			Operatio	n					Comm			Contractor Pioneer		Rig N	umber	5
06:0	4	08:00 08:30	The second secon	(discount)	Drilling Lubricate R	?ia			050000	from 17	0,000	CV	11	oxes,grease	Mud Pump	s			
00.0	•	00.00		.00	Lubricate	iig								sted brakes.	# 1, Gardr Pump Rating (h	ner-Denver, Rod Diam		troke	Length (in)
08:3	-	18:00		120-22-1	Drilling					from 20					750.0	ip) Rod Didir	iotor (iii)	il ono	7.99
18:0 19:3		19:30 20:00			Drilling Lubricate R	lia				from 26				nd mud	Liner Size (in)	.,	Vol/Stk OR (bbl/stk)
19.3	0	20.00	0.	30	Lubricate K	ug			pum	rice rig, o	onec	k light	ріапі,а	na mua	Pressure (psi)	Slow Spd	Strokes (spri	n) Ei	f (%)
20:0	0	06:00	10.	00	Drilling				Drill	from 26	68' t	o 3205	ī			No			
Mud	Che	cks													# 2, Gardr Pump Rating (h	ner-Denver,	PZ-8 leter (in) [S	lroke	Length (in)
Туре		OILO	Time		Depth (ftKI	27/20	sity (lb/g	8 50 11	Vis (s/qt)		V Ca	ilc (cp)	Yiel	d Point (lbf/100ft²)			he was an		7.99
DAP Gel (1		1/100	06:0 Gel (10m)		2,00 0 Gel (30m)	CC 7 (C)	8.40 Itrate (m	in the second	Filter Ca	Commonwear world	рН	1.0	Is	1.000 folids (%)	Liner Size (in)		Vol/Stk OR (DDI/Str	.)
	1.000	0	1.0	00	_							7.0		1.0	Pressure (psi)	Slow Spd	Strokes (spn	n) Ef	f (%)
MBT (ib/bbl)		Percent Oi	1 (%)	 III Worker Agency Street 	9.0	nlorides 100.		Calcium	(mg/L)	KCL	_ (%)	E	lectric Stab (V)	Mud Additi	No No ive Amounts			
CEC fo	or Cutt	ings	Whole	Mud	Add (bbl) Mu	d Lost to Hol	e (bbl)	Mud Los	(Surf) (bb	ol) Mud V	Vol (R	tes) (bbl)	Mud	Vol (Act) (bbl)	Des	cription	Consume	_	Daily Cost
Air E	lata	-										_		261.0	Dap Defoamer		2	4.0	570.00 500.00
711 L	, ata			10-											Engineer			1.0	450.00
Parasi	te ACF	M (ft³/n	nin)	Drillp	pipe ACFM (ft³/	min) ECE	Bit (lb/g	jal)		ECD Para	site (II	b/gal)			Equipment	Rental		1.0	50.00
Corr	osio	n Inh	bitor Ini	ecte	ed in 24hr l	Period									Gypsum Pallets			7.0	1,365.00 101.50
gls Inje	ected c	down Pa	rasite (gal)		gis	Injected in M	ud (gal)			gls Bi	ocide	Injected	in Mud (g	al)	Poly plus			1.0	120.50
_		_									-				Sawdust		2	0.0	90.00
Drill			-61-												Tax Trucking			1.0	448.00 2.000.00
BHA Bit Rui		Steera II Bit	able				IAI	OC Bit Du	ااد				TFA (in	cl Noz) (in²)	Wraps			7.0	101.50
1			FX 65 M	, 1	1480643				-	 Nation I was	ab (fa)	ICrain a M		0.78 of) BHA ROP (ft.	Job Suppli	es			
Nozzle	is (132	1		13/	/13/13/13/1:	3/13			1	5,579.4	0.00	1 2 2 1 1 1 1 2 2 2 2 2	109	51.8	Diesel Fue Supply Item De	I, <unit labe<="" td=""><td>el?></td><td></td><td>Jnit Label</td></unit>	el?>		Jnit Label
Drill	Strir	ng Co	mponen	ts											Diesel Fuel				STIIL EUDOI
200.0							Lobe			Bit-Bend	d ft.	min gpm	max gpm	I SNOW	Total Received 7,000.0		78.0	otal R	elurned
Jts 1	Kelly	THE STATE OF THE PARTY OF THE P	escription	_	OD (in) 7 7/8	Len (ft) 40.00		Stages	rpm/gpm	(ft)	-	(gpm)	(gpm)	SN	The state of the s	I Consumpti			
142	Drill	Pipe			4	4,491.13										ate		onsur	430.0
	XO S				4	2.67									3/25/2011				1,112.0
10000	Drill	אכ Collar			4 1/2 6 1/4	920.21 60.18				ļ	-		9,651		3/26/2011				1,305.0
	Gap				6 1/4	5.63									3/27/2011				1,150.0 1,020.0
	NME				6 1/4	31.12			7272781						3/28/2011				1,020.0
	Mud Bit	Moto			6 1/4 7 7/8	26.52 1.00		2.9	0.210	7.08		200	500	650007	3/31/2011				741.0
		aram	eters		1,770	1.00				1	-								
Velibo	re		1,846.0	Ĺ	Depth End (ftKE			Orill Time		um Drill Ti		1		Flow Rate (gpm)					
Origir Hole	ıaı	T.	1,040.0	1	3,206.0	2,855	.00	23.	00	46.50	,) 5:	9.1	425					
NOB (f) RF	M (rpm)	18	SPP (psi)					O HL (100	Olbf)	Drilling	Torque	Off Blm Tq					
	14) (fl³/	. Motor	60 RPM (rpm)		1,150.0	P (BH Ann) (.		97 (°F)	1	78 nn) T (si	urf an	in) . Q (liq rtrn) (d	g Q (g return)					
	,		82																



Berry Daily Drilling Report

Report Date: 3/26/2011 Report #: 3, DFS: 3.0 Depth Progress: 1,360

Well Name: UTE TRIBAL 12-14D-55

Devia	tion Survey	S						
Actua	surveys							
	Date	Descriptio			EWTie In	Inclin MD Tie		
0.00	3/24/2011	Actual	surveys		0.00	0.00	0.00	0.00
Surve	y Data							- A 2
M	D (ftKB)	Incl (")	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (*/100ft)
	1,891.00	8.22	277.97	1,877.62	9.12	-204.86	204.92	0.40
	1,986.00	8.48	276.22	1,971.61	10.83	-218.55	218.70	0.38
	2,082.00	8.22	279.47	2,066.59	12.72	-232.35	232.62	0.56
	2,176.00	8.44	283.51	2,159.60	15.44	-245.69	246.13	0.67
	2,271.00	8.09	280.61	2,253.62	18.30	-259.04	259.67	0.57
	2,366.00	9.23	279.73	2,347.53	20.82	-273.12	273.91	1.2
	2,461.00	8.04	275.95	2,441.45	22.79	-287.23	288.14	1.39
	2,555.00	9.27	274.63	2,534.38	24.09	-301.32	302.28	1.33
	2,649.00	9.45	278.85	2,627.13	25.88	-316.49	317.55	0.75
	2,744.00	9.27	281.05	2,720.87	28.55	-331.71	332.93	0.42
	2,839.00	9.27	279.12	2,814.63	31.23	-346.77	348.16	0.33
	2,934.00	9.05	276.83	2,908.41	33.33	-361.75	363.26	0.45
	3,028.00	7.95	282.46	3,001.38	35.61	-375.43	377.09	1.47
	3,124.00	8.17	272.70	3,096.44	37.37	-388.73	390.48	1.44

And Andrew

Well Name: UTE TRIBAL 12-14D-55

Berry Daily Drilling Report

Report Date: 3/27/2011 Report #: 4, DFS: 4.0 Depth Progress: 1,046

API/U		0000	Surface Lega		C 14	The state of the s	ate Notice		APD S	tate		AFE Number	222000	Total AFE	Amoun	(
Spud	1350476 Date	0000	Rig Release D	S-R5W SE	C. 14		IDTT and Distan	ce (fl)	Utah	d Elevatio	n (flKB)	Daily Cost	032008	Cum Cost	To Dale	9
100		5:30:00 AM		30/2011			14.	. /			581		,770	1880	163,1	
Opera Drill	ntions at Re	port Time					7/8' hole		'			Daily Mud Cost	0	Mud Addit	7,56	
Opera	ations Sumn	nary		W								Depth Start (ftk	and the same	Depth End	ALCOHOLD STREET	
Rema	rke											Depth Start (TV	206	Depth End	4,25	
-mar-man-		ng=mlock ot	at tag out on	draw works								1000	178	Depair Line	4,21	
Weati			Temperature			Road Co	ondilion		Hole C	ondition		Targel Formation		Target De		
snov			1	34.0		Good			Good			Wasatch			5,88	3
	Casing Description		et Depth (ftKB)	100 (in)	Com							Daily Cont				lobile
Surf		ni 5t	364	OD (in) 8 5/8	Con	ment						Dale urban	ob Contact	43	5-828	THE PARTY OF THE P
	8											Rigs				
Tim:	e Log	Time Dur (hrs	VI	Operation					Comn			Contractor		Rig	Numbe	
06:0	The second second		0 Drilling	Operation			Drill	from 3205		-		Pioneer				5
13:0			0 Lubricate F	Rig							ivel, bushings,	Mud Pump				
								e lines, and				# 1, Gardn Pump Rating (F	er-Denver, p) Rod Diam		Stroke	Length (in)
13:3	0 18:0	0 4.5	0 Drilling				Drill	from 3490	to 3712	. ·		750.0	p) Inod Dian	icter (iii)	Olloke	7.99
18:0	0 19:3	0 1.5	0 Drilling				Drill	from 3712	' to 3750)'		Liner Size (in)		Vol/Stk OF	R (bbl/st	k)
19:3	0 20:0	0.5	0 Lubricate F	₹ig				rice rig,Che	eck light	plant a	nd mud	Pressure (psi)	Slow Spd	Strokes (s	om\ E	ff (%)
20:0	0 06:0	0 100	0 Drilling				pum	from 3750	14- 4050			r ressure (psi)	No	Sironos (s	P,	ai (w)
20.0	0 00.0	10.0	Uprilling				Driii	110m 3/50	10 4252	8/		# 2. Gardn	er-Denver,	PZ-8		
Mud	Checks											Pump Rating (h	p) Rod Diam		Stroke	Length (in)
Type		Time	Depth (ftK	2.756.00	sity (lb/ç		Vis (s/qt)		Calc (cp)	Yield	d Point (lbf/100ft²)	750.0			CX Tel-III Japan C	7.99
DAP		06:00		21.0	8.40		27		1.0	10	1.000	Liner Size (in)		Vol/Stk OF	R (bbl/st	k)
	0s) (lbf/100. 1.000	. Gel (10m) (lb	CCC 17) (IDT/10 Fill	rate (m	L/30min)	Filter Ca	ke (/32") pl	н 7.0	S	olids (%) 1.0	Pressure (psi)	Slow Spd	Strokes (s	pm) E	ff (%)
MBT (b/bbl)	Percent Oil (M 1550		lorides		Calcium	(mg/L) K	CL (%)	E	lectric Stab (V)		No			
0504	0.11	lian eta ka	and the same of th	9.0	100.	21835	10 0 11	D 144 151 4	75		er er en war w		ve Amounts			
CEC I	or Cuttings	vvnoie Mi	ud Add (bbl) Mi	ud Lost to Hole	(DDI)	Mud Los	l (Surt) (bb	I) Mud Vol	(Res) (bbl)	Mud	Vol (Act) (bbl) 336.0	Desc	cription	Consu	med	Daily Cost
Air D	ata					11-0-11					000.0	Job Suppli	00	1		
Corr		hibitor Injec	cted in 24hr	Period	Bit (lb/g	gal)		ECD Parasite	m 3 0			Supply Item De Diesel Fuel Total Received	Total Con			Unit Label
gis inje	cled down	Parasite (gal)	ge	s Injected in Mu	io (ĝai)			gis Bioci	de Injected	in Mua (g	ai)	7,000.0	Consumpt			
25 76000	400 TO											THE RESERVE OF THE PARTY OF THE	ate		Consur	ned
-	Strings											3/23/2011				430.0
	#1, Stee	rable			LIAI	DC Bit Do	aff			TEA (In	cl Noz) (in²)	3/25/2011				1,112.0
1		n, FX 65 M ,	11480643		1000	JO DIL DI				Tr A (iii	0.78	3/26/2011				1,305.0
Nozzle	s (/32")				-		S		2002		f) BHA ROP (ft	3/27/2011				1,150.0
200200	arcett St		3/13/13/13/1	3/13				5,579.46		109	51.8	3/28/2011				1,020.0
Drill	String C	omponents							· · · · ·	max		3/31/2011		1		741.0
					Lobe			Bit-Bend ft.		gpm		0.0112011			-	
Jts 1	Kelly	Description	OD (in) 7 7/8	Len (ft) 40.00	config	Stages	rpm/gpm	(ft)	(gpm)	(gpm)	SN					
-	Drill Pipe		4	4,491.13					-							
	XO Sub		4	2.67												
	HWDP		4 1/2	920.21					-	9,651						
	Drill Coll	ar	6 1/4	60.18					1	,						
1	Gap sub		6 1/4	5.63												
	NMDC		6 1/4	31.12												
	Mud Mot	or	6 1/4	26.52	7.8	2.9	0.210	7.08	200	500	650007					
	Bit		7 7/8	1.00												
	ng Parar		Don't Fred 18:00	nylo. E	Ida To	D. 100	A. T.	Company and	December 1	44.0	ler.					
Vellbo Origir Hole		3,206.0	Depth End (ftKi 4,252.0	3,901.	V20 V20 1	Orill Time 23.	12 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	um Drill Time 69.50	The Contract of the Contract o	(ft/hr) 5.5	Flow Rate (gpm) 425					
VOB (1000lbf) F	RPM (rpm) 60	SPP (psi) 1,200.0	Rot HL (100	DOIBF) F	PÜ HL (1		O HL (1000lb)	Drilling	Torque	Off Btm Tq					
		tor RPM (rpm) 89		P (BH Ann) (T (bh)				ann) Q ((lig rtrn) (g	Q (g return)					
-		09	L		L _					. =.	1					



Berry Daily Drilling Report

Report Date: 3/27/2011 Report #: 4, DFS: 4.0 Depth Progress: 1,046

Well Name: UTE TRIBAL 12-14D-55

	ition Survey	S							
Azim	Date	Descriptio	n		EWTie In	Inclin	MD Tie In (ft.	NSTie In	TVDTie In (ft
0.00	3/24/2011	Actual	surveys		0.00	0.00	0.00	0.00	0.00
Surve	y Data								
	ID (ftKB)	Incl (")	Azm (°)	TVD (ftKB)	NS (ft)	EW	(ft)	VS (ft)	DLS (°/100ft)
	3,219.00	7.73	274.28	3,190.52	38.16	-4	101.85	403.62	0.52
	3,314.00	7.78	277.71	3,284.66	39.50	-4	14.59	416.43	0.49
	3,409.00	8.35	274.55	3,378.72	40.91	-4	27.84	429.75	0.76
	3,504.00	8.75	273.32	3,472.66	41.88	-4	141.93	443.87	0.46
	3,600.00	8.57	270.94	3,567.57	42.42	-4	156.37	458.31	0.42
	3,694.00	8.53	277.27	3,660.52	43.41	-4	70.29	472.26	1.00
	3,790.00	8.13	280.44	3,755.51	45.55	-4	84.03	486.13	0.63
	3,885.00	7.73	279.53	3,849.60	47.82	-4	96.93	499.17	0.44
	3,980.00	7.73	276.83	3,943.74	49.64	-5	09.58	511.93	0.38
	4,070.00	8.26	276.22	4,032.86	51.06	-5	22.01	524.44	0.60
	4,170.00	7.60	274.46	4,131.91	52.35	-5	35.75	538.23	0.70

A.

Berry Daily Drilling Report

Report Date: 3/28/2011 Report #: 5, DFS: 5.0 Depth Progress: 757

1	V	Vell N	lame	: UTE	TRIBAL	12-14	D-55								De	pth P	rogre	ss: 757
API/L		200			gal Location		Spud Da			APD SI	ale		AFE Number	02200	0	Total AF	Amount	
Spud	135047600 Date	JOU		Rig Releas	F5S-R5W SI	EC. 14		nd Distanc	e (ft)	Utah	Elevatio	n (f(KB)	Daily Cost	03200	В	Cum Cos	t To Date	
	24/2011 5	:30:00	AM		3/30/2011		NB-OIG	14.0		Orodina		581		,524			182,6	
DEPART	tions at Repo	ort Time						ns Next 24				11.75	Daily Mud Cos			Mud Add		
Drill	i ng ations Summa	DV.					Drill /	//8 noie	to TD. C	irculate,	1.0.0.1	H,L/D dir tools	Depth Start (fill	653		Depth Er	13,2 d (f(KB)	10
			91', R	epair rota	ry drive line	service	e rig, D	rill from	4391' to 4	4600'.Ser	vice rig	, Drill from	1100000	252			5,00	9
	o' to 5009'	ë.											Depth Start (T		3)	Depth En		
Rema		T											Target Format	213		Target D	4,96	
Weat	ety Meeting	j- 101	y sale	Temperatu	re (°F)		Road Co	ndition		Hole C	ondition		Wasatch	OII		, anger a	5,88	
Clou	idy			Vanoution sous	34.0		Good			Good			Daily Cont					
	Casing S	et			Tara di								James Mar	ob Conta	act	1	M 35-828	obile 1870
Surf	g Description		Set	Depth (ftKB) 364	OD (in) 8 5/8		ment						Rigs	311		100	00-020	1075
Oun	400			001	0 0/0								Contractor			Ri	g Numbe	
	e Log	ma l Du	e (bea)		Operation					0			Pioneer					5
06:0	Time End Ti 0 10:00			Drilling	Operation	201		Drill ·	from 4252	Comm 2' to 4391	- 10 5		Mud Pump					
10:0	100		- Address on case	Repair R	ig							-joints on	# 1, Gardi		nver, Rod Diam		Stroke	Length (in)
				:57	3.			drive	line conr	necting rig	ht ang	le drive to up	750.0		too Diaii		Ollono	7.99
												broken where d to the yoke.	Liner Size (in)			Vol/Stk C	R (bbl/st	k)
					-			1					Pressure (psi)	Slow S	and	Strokes (enm\ IE	ff (96)
12:0	0 12:30		0.50	Lubricate	Rig					reased bl mud pur		wivel,serviced	Pressure (psi)		No	Strokes	spiii) ic	11 (70)
12:3	0 18:00	-	5.50	Drilling			-	- Albertan		1' to 4569			# 2, Gardi	ner-De	nver,	PZ-8		
18:0			and the second second	Drilling				10000000		9' to 4600			Pump Rating (np) F	Rod Diam	eter (in)	Stroke	Length (in)
18:3				Lubricate	Rig	=						check drive	750.0 Liner Size (in)		-	Vol/Stk C	R (bbl/st	7.99
								lines	e d	Š			Liner Oize (in)			VON OIL C	11 (0000)	ν,
19:0	06:00		11.00	Drilling				Drill	from 4600	o' to 5009	1		Pressure (psi)		7.5	Strokes (spm) E	ff (%)
Mud	Checks													-	No	1		
Туре	OHOUND	Time		Depth (nsity (lb/g	gal) \	is (s/qt)	PV	Calc (cp)	Yield	d Point (lbf/100ft²)	Mud Addit	ive An	nounts	Cons	umed	Daily Cost
DAP			6:00		341.0	8.40	/	27		1.0	10	1.000	Dap	o. ip.ioir			60.0	1,710.00
	0s) (lbf/100 1.000	. F-373 10 70 30	m) (lbf/1	Ger (3	0m) (lbf/10 F	iltrate (m	L/30min)	Filter Cal	ie (/32")	эн 7.0	0	folids (%) 1.0	Defoamer				4.0	500.00
MBT (100	Oil (%)	Percer	nt Water (%)	hlorides	(mg/L)	Calcium (mg/L)	(CL (%)	Ε	lectric Stab (V)	Engineer				1.0	450.00
					99.0	100.	535079			virgini nesir delikindi		energy and the second	Equipment	Renta	I		1.0	50.00
CEC	or Cuttings	Wh	ole Mud	Add (bbl)	Mud Lost to Ho	le (bbl)	Mud Lost	(Surf) (bb)) Mud Vo	(Res) (bbl)	Mud	Vol (Act) (bbl) 394.0	Gypsum Pallets				210.0 10.0	2,205.00 145.00
Air [ata					1						001.0	Tax				1.0	448.00
													Wraps				10.0	145.00
Parasi	te ACFM (ft³/r	nin)	Drill	pipe ACFM	(ft³/min) ECI	D Bit (lb/g	jal)		ECD Parasit	e (lb/gal)			Job Suppl	ies				
C	aalau lub	lhitar	Inicot	ad in 24b	n Davied								Diesel Fue			el?>		
-	osion Inh acted down Pa	Name and Publishers	THE RESERVE	The second second second second	gls Injected in M	Aud (gal)			gls Biod	ide Injected	in Mud (g	jal)	Supply Item De Diesel Fue		1			Unit Label
	200.700 - 0.000.000	ar ellin contactor			ARTERIOR PARTICIPATION OF THE	- CONTRACTOR							Total Received		otal Con	sumed	Total F	lelurned
Drill	Strings												7,000.0	_		78.0		
	#1. Steer	able											Diesel Fue	I Cons	sumpti	ion	Consur	nod
Bit Ru	Drill Bit					IAI	DC Bit Du	Ш			TFA (in	ici Noz) (in²)	3/23/2011	/ate			COLISCI	430.0
1 Nozzle	7 //8in, s (/32")	FX 65	M , 1	1480643				ls.	Iring Length	(ft) String V	VI (1000III	0.78 of) BHA ROP (ft	3/25/2011			1		1,112.0
. 3 100000154	o from /		13	/13/13/13	/13/13				5,579.46	, ,	109	51.8	3/26/2011					1,305.0
Drill	String Co	mpon	ents										3/27/2011					1,150.0
						Lobe			Bit-Bend f	t. min gpm	max gpm		3/28/2011					1,020.0 1,020.0
Jts		escriptio	n	OD (in)	Len (ft)		Stages	rpm/gpm	(ft)	(gpm)	(gpm)	SN	3/29/2011					741.0
	Kelly			7 7.									0/01/2011		-	1		7-11.0
1017555	Drill Pipe				4 4,491.13													
20.00				11		A					0.651							
							F-6. 17				5,001							
				1		1												
	NMDC			6 1		100			Ì									
	Mud Moto	r		6 1		1	2.9	0.210	7.08	200	500	650007						
1	Bit			7 7	/8 1.00)												
30 2 1 1	Mud Moto			6 1	74 60.18 74 5.63 74 31.12 74 26.52	7.8	2.9	0.210	7.08	200	9,651							



Berry Daily Drilling Report

Report Date: 3/28/2011 Report #: 5, DFS: 5.0 Depth Progress: 757

Well Name: UTE TRIBAL 12-14D-55

Wellbore	Start (ftK	(B)	Depth End (ftKB)	Cum Depth (ft)	Drill Tin	e (hrs)	Cum Drill Time	Int ROP (fVhr)	Flow Rate (gpm)
Original Hole	4,25	52.0	5,009.0	4,658.00	21	.00	90.50	36.0	425
WOB (1000lbf) 22	RPM (rpr		SPP (psi) 1,350.0	Rot HL (1000lbf) 112	411	1000lbf) 30	SO HL (1000lbf) 95	Drilling Torque	Off Blm Tq
Q (g inj) (ft³/ [f	Motor RPM 89		T (Inj) (°F) F	(BH Ann) (T (b	ĥ) (°Ē)	P(Surf	Ann) T (surf ar	Q (liq rtrn)	(gQ (g relurn)
Deviation S	urveys								
Actual surv									
0.00 Date 0.00 3/24		Description Actual	on surveys		E	WTie In 0.00		on (ft NSTie In 0.00	
Survey Data	a						-		
MD (ftK8)		ncl (°)	Azm (°)	TVD (ftKB)	NS	(ft)	EW (ft)	VS (ft)	DLS (*/100ft)
4,26	5.00	8.17	275.80	4,226.01		53.52	-548.73	551.26	0.6
4,36	0.00	8.09	276.57	4,320.05		54.97	-562,08	564.69	0.14
4,45	5.00	8.17	279.03	4,414.10		56.79	-575.39	578.10	0.38
4,55	0.00	7.87	276.66	4,508.17		58.61	-588.52	591.33	0.4
4,64	6.00	7.95	277.53	4,603.26		60.24	-601.63	604.53	0.1
	1.00	7.82	273.32	4,697.36		61.47	-614.59	617.55	0.6
4,74		- 0			1		007.40	000 40	0.00
	4.00	8.13	279.29	4,789.46		62.90	-627.40	630.43	0.9

Well Name: UTE TRIBAL 12-14D-55

Berry Daily Drilling Report

Report Date: 3/29/2011 Report #: 6, DFS: 6.0 Depth Progress: 886

API/UW		000	Surface Lega		-0 44		te Notice		APD			AFE Number	222000	Total AFI	Amour	t
Spud Da	5047600 ate	000	Rig Release I	S-R5W SE	C, 14		or I Ind Distan	ce (ft)	Utal	1 nd Elevatio	on (ftKB)	Daily Cost	032008	Cum Cos	t To Dat	9
		:30:00 AM	The second second second	30/2011			14.	00	0.00		,581		,908	2.555545165	233,	545
Operation Loggin	ons at Repo	ort Time	*			Log w		circulate		DP,run			594	100000000000000000000000000000000000000	17,8	t To Date 11
Commission	ons Summa					casing	,cemen	t, set slip	S			Depth Start (ftK	B) 009	Depth En	d (ftKB) 5,8	25
		3' to 5895' . T	D well @ 5	895', 23:0	0 hrs.c	irculate	hole, t	o.o.h for	logs,rig i	ıp PSI a	and log well.	Depth Start (TV		Depth En		
Remarks	S								0 , 0				963		5,8	
Safety		g= tripping pi	pe. Temperature	(°F)		Road Co	ndilion		Hole	Condition		Target Formation Wasatch	on	Target D	5,88	
Cloud			Tomperatoro	21.0		Good	/ Idition		Goo			Daily Conta	acts	-		
	Casing S											Jo	b Contact			1obile
Produ	Description ction	Set I	Depth (ftKB) 5,887	OD (in) 5 1/2	Con	nment						James Mars	sn	4.	35-828	-1879
11000	011011		0,007	U III								Rigs Contractor		Ri	g Numbe	r
Time I Start Tin		me Dur (hrs)		Operatio	n				Com	ment		Pioneer				5
06:00	16:00		Drilling	Operano			Drill	from 500	11,45,550	COURS FIGURE		Mud Pump				
16:00	16:30	0.50	Lubricate F	Rig				rice rig, C e, light pla			e line, rotary	# 1, Gardn Pump Rating (h 750.0		PZ-8 meter (in)	Stroke	Length (in)
16:30	18:00		Drilling					from 548	e severely			Liner Size (in)		Vol/Stk O	R (bbl/s	
18:00	23:00	5.00	Drilling				100	from 557	8' to 589	6'. TD w	/ell @ 23:00	Pressure (psi)	Slow Spd	Strokes (onm\ Is	Eff (%)
23:00	00:30	1.50	Condition N	Mud & Circ	ulato		hrs	ulate and	condition	, holo [Dumn O	Pressure (psi)	No	Strokes (spin)	:11 (70)
25.00	00.50	1,50	Condition	vida & Circ	ulate			mer swee			-uitip Z	# 2, Gardn	er-Denver,	PZ-8		
00:30	01:00	0.50	Miscellane	ous			Brea		, blow d	own, an	d set back in	Pump Rating (h 750.0	p) Rod Diar	meter (in)		Length (in) 7.99
01:00	05:00	4.00	Trips					76 stands			down	Liner Size (in)		Vol/Stk O	R (bbl/s	k)
							direc	tional too	ls.			Pressure (psi)	Slow Spd	Strokes (spm) E	ff (%)
05:00	06:00	1.00	Wire Line L	ogs					loggers	and rig ı	up logging		No			
-							equi	pment.				Mud Additi	ve Amount cription	Cons	ımed	Daily Cost
Mud C	hecks											Dap	0.000.000		24.0	684.00
Type DAP		Time 06:00	Depth (ftK 5,13	216000	sity (lb/9 8.50		/is (s/qt) 28	9	Calc (cp) 1.0	Yiel	d Point (lbf/100ft²) 1.000	Deloamer			4.0	500.00
	(lbf/100	Gel (10m) (lbf/1					Filter Ca		pH Hq	I_	Solids (%)	Engineer	Dantal		1.0	450.00
	000	1.000			4.7.7.4.7				7.0		2.0	Equipment I Gypsum	Rentai		1.0	50.00 2,100.00
MBT (lb/b	001)	Percent Oil (%)	25 (2.12-511.50.30.3)	Vater (%) Ch 8.0	nlorides 100.		Calcium	(mg/L)	KCL (%)	Į.	lectric Stab (V)	Poly plus			3.0	361.50
CEC for (Cuttings	Whole Mud		ud Lost to Hole	The second second	70.71.77	(Surf) (bb	l) Mud Vo	(Res) (bb) Mud	Vol (Act) (bbl)	Tax			1.0	448.00
											440.0	Job Suppli				
Air Dat	ta						_					Diesel Fuel Supply Item Des		el?>		Unit Label
Parasite /	ACFM (ft³/n	nin) Drills	pipe ACFM (ft³/	min) ECD	Bit (lb/g	jal)		ECD Parasit	e (lb/gal)			Diesel Fuel	ranpilon.			OTIL Edge
												Total Received	Total Co		Tolai F	Returned
Corros	sion Inhi	ibitor Injecte		Period Injected in M	ud (nal)			ale Rio	cide Injected	t in Mud Is	nal)	7,000.0		778.0		
		SOUTH AND ASSESSMENT			as (gai)			gio Dio	aco injunio	i iii iiida (g	juij		ate	lion	Consu	ned
Drill St	ringe											3/23/2011				430.0
The state of the s	1, Steer	able										3/25/2011 3/26/2011				1,112.0 1,305.0
Bit Run	Drill Bit				IAI	OC Bit Du	ii .			TFA (in	icl Noz) (in²)	3/27/2011				1,150.0
1 Nozzles (/		FX 65 M , 1	1480643				I c	Irina Lonath	(fl) String	M/r (1000)	0.78 of) BHA ROP (fl	3/28/2011				1,020.0
TOLLIOO (,02 ,	13/	/13/13/13/1	3/13			ľ	5,579.46		109	51.8	3/29/2011				1,020.0
D-III 0:		mponents										3/31/2011				741.0
Urill St	ring Co				19/12/95/20			Bit-Bend f	t. min gpn	max gpm						
Drill St	ring Co				Lope		rnm/nnm	(ft)	(gpm)	(gpm)	SN					
Jts	Item D	escription	OD (in)	Len (ft)	Lobe	Stages	pingpin	-		20000		-				
Jts 1 Ke	Item D	escription	7 7/8	40.00	config	Stages	1 pini gpin			Andrews .						
Jts 1 Ke 142 Di	Item D elly rill Pipe	escription	7 7/8 4	40.00 4,491.13	config	Stages	pingpin									
Jts 1 Ke 142 Di	Item D elly rill Pipe O Sub	escription	7 7/8	40.00	config	Stages	philippin			9,651						
Jts 1 Ke 142 Di 1 XC 30 HV 2 Dr	Item D elly rill Pipe O Sub WDP rill Collar		7 7/8 4 4 4 1/2 6 1/4	40.00 4,491.13 2.67 920.21 60.18	config	Stages	philigphi			9,651						
Jts 1 Ke 142 Di 1 XC 30 HV 2 Dr 1 Ga	Item D elly rill Pipe O Sub WDP rill Collar ap sub		7 7/8 4 4 4 1/2 6 1/4 6 1/4	40.00 4,491.13 2.67 920.21 60.18 5.63	config	Stages	phigphi			9,651						
Jts 1 Ke 142 Di 1 XC 30 HV 2 Dr 1 Ga 1 Ni	Item D elly rill Pipe O Sub WDP rill Collar ap sub MDC		7 7/8 4 4 4 1/2 6 1/4 6 1/4	40.00 4,491.13 2.67 920.21 60.18 5.63 31.12	config			7.00	200							
Jts 1 Ke 142 Di 1 XC 30 HV 2 Dr 1 Ga 1 Ni	Item Delly rill Pipe O Sub WDP rill Collar ap sub MDC ud Motor		7 7/8 4 4 4 1/2 6 1/4 6 1/4	40.00 4,491.13 2.67 920.21 60.18 5.63	Config 7.8	Stages	0.210	7.08	200							



Berry Daily Drilling Report

Report Date: 3/29/2011 Report #: 6, DFS: 6.0 Depth Progress: 886

Well Name: UTE TRIBAL 12-14D-55

Drillin	ng Pa	ramete	rs									
Wellbor Origin Hole	ellbore Start (ftKB) riginal 5,009.0 ole		97.000	5,895.0	5,544.0	THE DAY	ill Time (hrs) 16.50	Cum Drill Time 107.00		Int ROP (ft/hr) 53.7		Flow Rate (gpm 425
	000lbf) 24		rpm) 60	SPP (psi) 1,450.0		Olbf) PU	J HL (1000lbf) 144	100	1000lbf) 10	Drilling	g Torque	Off Btm Tq
Q (g inj)	(ft³/	Motor RP	M (rpm) 39	T (Inj) (°F)	P (BH Ann) (T (bh) (°	°F) P(Sun	Ann)	T (surf an	n) C	(liq rtm) (g	Q (g return)
Devia	tion S	Surveys	3			-						
	l sur	veys		***								
0.00	Date 3/24	4/2011	Descripti	on surveys			EWTie In 0.00	Inclin 0.00		In (ft 00	NSTie In . 0.00	TVDTie In (ft. 0.00
Surve	y Dat	a										
M	D (ftKB		Incl (°)	Azm (°)	TVD (ftKB)		NS (ft)		/ (ft)	٧	/S (ft)	DLS (*/100ft)
	5,02	21.00	6.15	276.83	4,974	1.91	65.82	-	651.19		654.38	1.5
	5,11	16.00	5.49	277.71	5,069	.42	67.04	-	660.75		664.01	0.7
	5,21	11.00	4.22	274.11	5,164	80.4	67.90	-	668.74		672.04	1.3
	5,30	06.00	3.52	272.26	5,258	3.86	68.26		375.14		678.45	0.7
	5,40	01.00	3.43	261.89	5,353	.69	67.98	-4	380.86		684.14	0.6
	5,49	7.00	2.24	253.45	5,449	.57	67.04		385.51		688.69	1.3
	5,59	2.00	2.46	244.92	5,544	.49	65.64	1	389.13		692.19	0.4
	5,68	37.00	2.64	234.82	5,639		63.52	1	392.77		695.64	0.5
	5,78	32.00	2.68	229.72	5,734	152 Co. L	60.82	1	396.25		698.89	0.2
		13.00	2.81	226.82	5,795	1202	58.88		98.43		700.90	0.3

Are

Berry Daily Drilling Report

Report Date: 3/30/2011 Report #: 7, DFS: 7.0

Well Name: UTE TRIBAL 12-14D-55 Depth Progress: 0 API/UWI Surface Legal Location APD State AFE Number Total AFE Amount 43013504760000 NESW T5S-R5W SEC. 14 3/18/2011 Utah C11 032008 Spud Date KB-Ground Distance (ft) Ground Elevation (ftKB) Cum Cost To Date Daily Cost 3/24/2011 5:30:00 AM 3/30/2011 14.00 6.581 97,802 331,347 Operations at Report Time Mud Additive Cost To Date Operations Next 24 Hours Daily Mud Cost mudding up active system 20,076 Kill well, run casing, cement, set slips, rig down. 2,265 Operations Summary Depth End (ftKB) Depth Start (ftKB) Log well, trip in hole, circulate poly sweep, Lay down drill pipe, run 13 jts casing, shut well in, circulate gas 5.895 5,895 out. Depth End (TVD) (ftKB) Depth Start (TVD) (ftKB) 5,847 5,847 Remarks Target Formation Target Depth (ftKB) Rigging up logging equipment. Temperature (*F) Wasatch 5,883 Weather Road Condition Hole Condition Cloudy 27.0 Good Good **Daily Contacts** Mobile **Last Casing Set** Job Contact 435-828-1879 OD (in) James Marsh Casing Description Set Depth (ftKB) Comment Production 5 1/2 5.887 Rigs Rig Number Contracto Time Log Pioneer 5 Start Time | End Time Dur (hrs) Operation **Mud Pumps** 4.00 Wire Line Logs 06:00 10:00 Log well. Run Gamma Ray, Compensated #1, Gardner-Denver, PZ-8 Nuetron, Compensated Density, Caliper, Pump Rating (hp) Rod Diameter (in) Stroke Length (in) Dual Induction, SP Log. Tagged @ 5883'. 750.0 7.99 10:00 11:30 1.50 Trips M/U 7 7/8 Tri-cone bit, and bit sub, TRip in Liner Size (in) Vol/Stk OR (bbl/stk) hole to lay down drill pipe. 11:30 12:30 1.00 Repair Rig Pressure (psi) Slow Spd Strokes (spm) | Eff (%) Replace roto-seal on main drum clutch, fix hydraulic valve bank on drillers control panel. #2, Gardner-Denver, PZ-8 Pump Rating (hp) Rod Diameter (in) Stroke Length (in) 12:30 15:30 3.00 Trips Trip in hole to lay down drill pipe. 750.0 7.99 16:30 Condition mud, pump polymer sweep and 15:30 1.00 Condition Mud & Circulate Vol/Stk OR (bbl/stk) Liner Size (in) circulate to surface. 17:00 16:30 0.50 LD Drillpipe PJSM w/ Weatherford, rig up laydown Pressure (psi) Slow Spd Strokes (spm) Eff (%) equipment. No 17:00 18:00 1.00 LD Drillpipe Lay down drill pipe. **Mud Additive Amounts** 18:00 20:00 2.00 LD Drillpipe Consumed Daily Cost Lay down drill pipe w/ Weatherford. Description Dap 9.0 256.50 20:00 23:00 3.00 Run Casing & Cement PJSM w/ Weatherford casing crew, rig up 3.0 375.00 Defoamer and run 13 jts 5 1/2 casing. 1.0 450.00 Engineer 23:00 06:00 7.00 Condition Mud & Circulate Shut in well and circulate out gas. Pumped 1.0 50.00 Equipment Rental 150 bbls of 10# brine water. Did not kill gas. 40.0 420.00 Mud up active system. Gypsum Pallets 5.0 72.50 **Mud Checks** Poly plus 1.0 120.50 Depth (ftKB) Density (lb/gal) PV Calc (cp) Vis (s/qt) Yield Point (lbf/100ft²) Tax 1.0 448.00 DAP 06:00 5.895.0 8 40 27 1.0 1.000 Wraps 5.0 72.50 Gel (10s) (lbf/100... Gel (10m) (lbf/10. Gel (30m) (lbf/10... Filtrate (mL/30min) Filter Cake (/32") pH Solids (%) Job Supplies 1.000 1.000 7.0 1.0 MBT (lb/bbl) KCL (%) Diesel Fuel, <Unit Label?> Percent Oil (%) Percent Water (%) Chlorides (mg/L) Calcium (mg/L) Electric Stab (V) Unit Label Supply Item Description 99.0 100.000 Diesel Fuel CEC for Cuttings Whole Mud Add (bbl) Mud Lost to Hole (bbl) Mud Lost (Surf) (bbl) Mud Vol (Res) (bbl) Mud Vol (Act) (bbl) Total Consumed Total Received Total Returned 483 0 7,000.0 6,778.0 Air Data Diesel Fuel Consumption Consumed Parasite ACFM (ft²/min) Date Drillpipe ACFM (ft³/min) ECD Bit (lb/gal) ECD Parasite (lb/gal) 3/23/2011 430.0 3/25/2011 1,112.0 Corrosion Inhibitor Injected in 24hr Period 3/26/2011 1,305.0 gls Injected down Parasite (gal) gls Injected in Mud (gal) gls Biocide Injected in Mud (gal) 1,150.0 3/27/2011 3/28/2011 1,020.0 **Drill Strings** 3/29/2011 1.020.0 3/31/2011 741.0 Bit Run | Drill Bit IADC Bit Dull TFA (incl Noz) (in²) Nozzles (/32") String Length (ft) String Wt (1000lbf) BHA ROP (ft **Drill String Components** max min gpm Lobe Bit-Bend ft. gpm Jts Item Description OD (in) Len (ft) config (ft) (gpm) Stages rpm/qpm (gpm) SN



Berry Daily Drilling Report

Report Date: 3/30/2011 Report #: 7, DFS: 7.0

Well Name: UTE TRIBAL 12-14D-55 Depth Progress: 0

			. UIE	TRIBAL 12-14	+D-99				 Depth Progress:
rilling Para	Start (f	rs tKB)	Depth End	(ftKB) Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time	Int ROP (ft/hr)	Flow Rate (gpm)	
OB (1000lbf)	RPM (r	pm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq	
g inj) (ft³/ . M	1550		(27 117	1	_3_3_		Promise de l'Ambrera		
j inj) (ic/ livi	IOTOT KPI	wi (rpin)	T (Inj) (*F)	P (BH Ann) (T (b	n) (°F) P(Sun	Ann) T (surf an	in) Q (liq rtm) (i	g , lu (g return)	
viation Su	urveys	3							
tual surve	eys	Description	on		EWTie In	. Inclin MD Tie	In (fl NSTie In	TVDTie In (ft	
00 3/24/	2011	Actual	surveys		0.00	0.00 0.	0.00	0.00	
rvey Data MD (ftKB)		Incl (*)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)	
					117.839		3.5.1.7	15-5-0.15-5-0.	

Berry Daily Drilling Report

Report Date: 3/31/2011 Report #: 8, DFS: 8.0 Depth Progress: 0

fill	- V	Vell Nam	e: UTI	E TRIBA	AL 12-	14D-55	5									gress: 0
API/UWI	504760	000		egal Location T5S-R5W			ate Notic	e	APD S	tate		AFE Number	022008	Total A	AFE Amou	unt
Spud Dat		000	Rig Relea		SEC.	100000000000000000000000000000000000000	2011 ound Dist	ance (ft)	Utah	f Flevati	on (ftKB)	Daily Cost	032008	Cum C	ost To Da	ale
1,000,000,000		:30:00 AM	11191100	3/30/201	1	1,0,0,0		4.00	Crodin		5,581		5,783	0		,130
	ns at Repo	ort Time						24 Hours	202 11			Daily Mud Cos		Mud A		ost To Dale
Moving		anv				move	rig, rig	up test	BOP, pick up	dir to	ols, spud well.	Depth Start (fth	344	Denth	29, End (ftKE	420
5.4 STACE VOL		ts csg,circ,	pump cer	nent, nipp	le dowr	n, set slip	s, rig o	down				Thought IDENTALY AND RE	895	Борш		395
Remarks		-				·					12.1112	Depth Start (T)		Depth	End (TVI	
Safet N Weather	/leeting	= rigging do	WN Temperali	uro (°E\		I Pood C	ondition		I Hala C	ondition		5, Target Formati	847	Torgol	5,8 Depth (ft	847 KB)
Clear			Tromporati	39.0		Good			Good			Wasatch	OIT	large		383
Last C	asing S	Set										Daily Cont	acts			
Casing D		Se	Depth (ftKB		50	Comment							ob Contact		40E 00	Mobile
Produc	tion		5,887	5	1/2							James Mar	sn		435-62	8-1879
Time L												Rigs Contractor			Rig Numi	ber
Start Tim 06:00	e End Ti	The second secon	Conditio	Ope on Mud &	ration Circulat	۵	Ci	rculate o	Comm as from well	Name and Advanced	A w/	Pioneer				5
00.00	03.00	0.00	Conditio	iii waa a	Onculat				d casing cre			Mud Pump				
											check for flow.	# 1, Gardr Pump Rating ()	ner-Denve	r, PZ-8 iameter (in)	Stro	ke Length (in)
09:00	09:30			sing & Ce			Ra	an 5 1/2 d	asing 15.50	#, J-5	5 to 2406'.	750.0	,p) 1.00 b	ibiliotor (iii)	00	7.99
09:30	10:00	0.50	Conditio	n Mud &	Circulat	е			i vis, 11.3#	mud ir	n hole to kill	Liner Size (in)		Vol/Sti	OR (bbl	/stk)
40.00	40.00		D 0					ell. 				Pressure (psi)	Slow Spd	Stroka	s (spm)	Eff (%)
10:00	12:00	2.00	Run Cas	sing & Ce	ment			oth of 58		2 casi	ng in hole to	riessuie (psi)	No.	Stroke	, (apilit)	En (70)
12:00	14:00	2.00	Conditio	n Mud &	Circulat	e	100	MESTER 1729/10365	asing, rig do	wn cas	sina	# 2, Gardr	er-Denve	r, PZ-8		
,	1.1.00		o o nomi	iii iii da	01100101			uipment.	0. 0	viii ou	5m·g	Pump Rating (I	np) Rod D	iameter (in)	Strol	ke Length (in)
14:00	16:30	2.50	Run Cas	sing & Ce	ment		He	eld PJSM	w/ Pro-petr	o. Rig	up cement	750.0 Liner Size (in)		Vol/Sti	OR (bbl	7.99 /stk)
							10000	200			PSI.Cement			POCK/BA		
									ace: Lead c Ibs per sk			Pressure (psi)	Slow Spd	Stroke	s (spm)	Eff (%)
							GF	R-3,3% s	alt, 1/4# floc	ele,PF	PG 11.0 and 23	Mud Addit	No No			
											cement, 35%		cription		nsumed	Daily Cost
									el, 10# Gils 75. 10% salt		flocele, PPG	Barite Bulk			1.0	60
							13	.1, 1.7 G	al/sk, 7.7, D	isplace	ement	Defoamer			2.0	331
							13	8BBLS. 3	36 BBLs cm	t to su	rface.	Duragel Engineer			150.0	180
16.20	10.00	1.50	NU/ND I	PAD.			A.I.		- DOD t -		751. 0-1	Equipment	Rental		1.0	
16:30	18:00	1.50	INU/NU I	БОР				opie dow @ 18:00		lips at	75k, Release	Pallets			4.0	
18:00	06:00	12.00	Rig Up 8	& Tear Do	wn			_		lis.pun	nps,pits,load	Tax			1.0	448.00
	I THE COLOR						mı	ıd trailer,	remove flow	v line a	and choke	Trucking			1.0	
											ined day tank,	Wraps	Neves		4.0	58.00
								or to pits.		, remo	ved stairs from	oca cappi		hal2>		
												Diesel Fue Supply Item De		ibel?>		Unit Label
Mud Cl	necks											Diesel Fuel				
Туре		Time	Depth	(ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yie	ld Point (lbf/100ft²)	Total Received 7.000.0	- 4	3,778.0	Tota	Returned
Gel (10s)	lbf/100	Gei (10m) (lbfi	10 Gel (3	30m) (lbf/10	Filtrate	(mL/30min)	Filter (Cake (/32")	pH		Solids (%)	Diesel Fue			-	
		1 2 M - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	Market Search		1000000	***************************************	, , , , , , , , , , , , , , , , , , ,	, C V	655			0	ate	ption	Cons	sumed
MBT (lb/bl	ol)	Percent Oil (%) Perce	nt Water (%)	Chloride	es (mg/L)	Calciu	m (mg/L)	KCL (%)		Electric Stab (V)	3/23/2011				430.0
CEC for C	uttings	Whole Mus	Add (bbl)	Mud Lost to	Hole (bbl) Mud Los	t (Surf) (bbl) Mud	Vol (Res) (bbl)	Muc	l Vol (Act) (bbl)	3/25/2011 3/26/2011				1,112.0 1,305.0
											,,	3/27/2011				1,150.0
Air Data	a											3/28/2011				1,020.0
Parasite A	CEM (63/e	nio) Dei	lpipe ACFM	(63/min)	ECD Bit II	h/nel)		IFCD Day	anita (lhiant)			3/29/2011		1		1,020.0
rarasne A	CPM (III-711	nin) Dri	ipipe ACFM	(reamin)	ECD Bit (I	b/gai)		ECD Par	asite (lb/gal)			3/31/2011				741.0
		ibitor Injec	ed in 24					1								
jis injecter	down Pa	arasite (gal)		gls Injected	in Mua (g	ai)		gis t	Biocide Injected	in Mud (gai)					
Drill Str	rings															
Bit Run	Drill Bit					IADC Bit Di	ull			TFA (ii	nci Noz) (in²)	+				
Nozzles (/3	32")							String Len	gth (ft) String V	Vt (1000)	bf) BHA ROP (ft					



Berry Daily Drilling Report

Report Date: 3/31/2011 Report #: 8, DFS: 8.0

Depth Progress: 0

Drill S	tring	Comp	onents										
Jts	It	em Descr	iption	OD (in)	Len (ft)	Lobe	Stages	s rpm/gpr	100 TO 10	lend ft. (ft)	min gpri (gpm)	max gpm (gpm)	SN
Drillin	g Pa	ramete	rs										
Wellbore		Start (Depth End (ftK	B) Cum Depth	(ft)	Drill Tim	e (hrs)	Cum Dri	Il Time .	Int RO	P (ft/hr)	Flow Rate (gpm)
WOB (1	000lbf)	RPM (rpm)	SPP (psi)	Rot HL (10	00lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling	Torque	Off Btm Tq
Q (g inj)	(ft³/	Motor RF	M (rpm)	T (Inj) (*F)	P (BH Ann) (.	T (bh) (°F)	P(Surf A	Ann) [l' (surf a	nn) C	(liq rtrn) (g	Q (g return)
		Survey	s										
Actua Azim	Date	/eys	Descript	ion		-	TE	WTie In	Inclin	MD Ti	e In (ft	NSTie In	TVDTie In (ft
0.00	3/24	4/2011	Presentation (A Section)	surveys				0.00	0.00	The state of the	.00	0.00	0.00
Surve	y Dat	a							1				
M	D (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS	(ft)	FW	(ft)	TV	'S (ft)	DLS (°/100ft)

Well Name: UTE TRIBAL 12-14D-55

Berry Daily Drilling Report

Report Date: 4/1/2011 Report #: 9, DFS: 8.0

	- 44	eli ivai	ne.		KIDAL	- 12-14	נט-טוּ									Dept	וויירע	gress: u
API/UWI 4301350	047600	20			Location S-R5W	SEC: 14	Spud Da		е		APD S Utah	tate		AFE Number	032008	Total A	FE Amou	int
Spud Date			Rig	Release [Date	JEO, 14	KB-Grou	nd Dista				d Elevation		Daily Cost		Cum C	ost To D	
3/24/2 Operations		BO:00 AN	A	3/	30/2011		Operation		1.00 24 Hours			6	,581	Daily Mud Cos	2,995	Mud Ad		,125 ost To Date
									**********								29,	420
Operations	Summary	,												Depth Start (ftl)	^(B) 895	Depth	End (ftKE 5.1) 395
Remarks			-											Depth Start (T)	/D) (ftKB)	Depth I	End (TVI) (ftKB)
Weather			Tem	perature	(*F)		Road Co	ndition			Hole C	ondition		5, Target Formati	847 on	Target	5,6 Depth (ft	347 KB)
				. v	1 10		Good				Good			Wasatch			5,8	383
Last Cas Casing Des			Set Depth	(ftKB)	OD (in)	Con	nment			-				Daily Cont	acts ob Contact	- 1		Mobile
Producti				887	5 1/	2								James Mar	sh		435-82	8-1879
Time Lo	g													Rigs Contractor		1	Rig Num	per
Start Time	End Tim	e Dur (h	rs)		Opera	tion		-			Comn	nent		Pioneer				5
201 2 20	- 1	-	_					1						Mud Pump		D7.0		
Mud Ch		lime .		Depth (ftK	(B)	Density (Ib/	gal) \	/is (s/qt))	PV C	alc (cp)	Yie	ld Point (lbf/100ft²)	# 1, Gardr Pump Rating (h	np) Rod Dia	meter (in)	Strol	ke Length (in)
0.140.14	L ((100	0-1(40-)	(15-14-0	0-1/00-	7 (1) (14.0	len.		Ten.						750.0 Liner Size (in)		1/01/91/	OR (bbl	7.99
Gel (10s) (II	bi/100	Gel (10m)	(101/10	Gel (30m	n) (lbf/10	Filtrate (m	iL/30min)	Filter (Cake (/32") pH	9		Solids (%)	Liner Size (III)		VUI/SIK	OK (DDI	SIN)
MBT (lb/bbl	1)	Percent Oi	1 (%)	Percent \	Water (%)	Chlorides	(mg/L)	Calciu	m (mg/L)	кс	L (%)	1	Electric Stab (V)	Pressure (psi)	Slow Spd No	Strokes	(spm)	Eff (%)
CEC for Cu	ittings	Whole	Mud Add	(bbl) M	lud Lost to I	Hole (bbl)	Mud Lost	(Surf) (bbl) Mi	ud Vol (Res) (bbl)	Muc	Vol (Act) (bbl)	# 2, Gardr		PZ-8		
70.72.70													2 92 =	Pump Rating (f 750.0		meter (in)	Strol	e Length (in) 7.99
Air Data	1						-							Liner Size (in)		Vol/Stk	OR (bbl.	
Parasite AC	CFM (ft³/m	in)	Drillpipe	ACFM (ft ^a	/min) E	CD Bit (lb/	gal)		ECD Pa	arasite ((lb/gal)			Pressure (psi)	Slow Spd	Strokes	(spm)	Eff (%)
Corrosio	on Inhi	hitar Ini	ootod i	n 24hr	Poriod									riessure (psi)	No.	Ollokes	(apin)	C (70)
gls Injected					s Injected in	Mud (gal)	Ni -		gls	Biocid	e Injected	in Mud (gal)	Mud Addit			sumed	l Belli Cost
							_							Des	cription	Cor	Isumed	Daily Cost
Drill Stri	ings													Job Suppl				
Bit Run Dr	rill Bit			-		ΙA	DC Bit Du	ili	_			TFA (in	nci Noz) (in²)	Diesel Fue Supply Item De		bel?>		Unit Label
	OW.								loi -	7. 7.	T 150 T			Diesel Fuel	·		1	
Nozzies (/32	2")								String Le	englh (ft	String V	Vt (1000I	bf) BHA ROP (ft.	Total Received 7,000.0		778.0	Tola	Returned
Drill Stri	ing Cor	nponen	ts		,									Diesel Fue		tion		
						Lobe			Bit-B	end ft.	min gpm	max gpm		3/23/2011	ate	+	Cons	umed 430.0
Jts	Item De	scription		OD (in)	Len (ft)	config	Stages	rpm/gp	m (ft)	(gpm)	(gpm)	SN	3/25/2011				1,112.0
Drilling I	Parame	eters			-		1				-			3/26/2011				1,305.0
Wellbore	Sta	rt (ftKB)	Dept	h End (ftK	(B) Cum D	epth (ft)	Drill Time	(hrs)	Cum Dril	I Time .	Int ROP	(ft/hr)	Flow Rate (gpm)	3/27/2011 3/28/2011				1,150.0 1,020.0
WOB (1000)	lbf) RP	M (rpm)	SPP	(psi)	Rot HL	(1000lbf)	PU HL (10	000lbf)	SO HL (1	1000lbf)	Drilling	Torque	Off Blm Tq	3/29/2011				1,020.0
Q (g inj) (ft²/.	Motor	RPM (rom) T (Ini) (*F)	P (BH Anr) (T (b)) (°F)	P(Surf	Ann) IT	l (surf a	inn) IO	(lin rtrn) ((g Q (g return)	3/31/2011				741.0
- 19				4.305.00	i Alberton		(f. 17) (f. 17)		Killana Koli (2)	30.m.m/63		V=1010101	19: 4 19 19 11 17 11					
Deviation		eys																
Actual si Azim Dat		Desc	ription				EV	VTie In.	. Inclin	MD Ti	e In (ft	NSTie In	TVDTie In (ft	-				
0.00 3		1 Actu	ial surv	eys	-			0.00	0.00	0	0.00	0.00	0.00					
Survey D MD (ft		Incl (°) Az	m (°)	TVD (fi	KB)	NS (ft)	EW	(ft)	l vs	S (ft)	DLS (°/100ft)	-				

	STATE OF UTAH				FORM 9
	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS, AND M		3		SE DESIGNATION AND SERIAL NUMBER: 0-H62-5016
SUNDI	RY NOTICES AND REPORT	rs on	WELLS	6. IF	INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deep ugged wells, or to drill horizontal laterals			7.UN	T or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well					ELL NAME and NUMBER: TRIBAL 12-14D-55
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY	,				I NUMBER: 13504760000
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 B	Pox 7735 , Roosevelt, UT, 84066	PHONE N	UMBER: 303 999-4044 Ext		ELD and POOL or WILDCAT: NDAGE CANYON
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1926 FSL 1330 FWL				COUN	ITY: HESNE
QTR/QTR, SECTION, TOWNSH	IP, RANGE, MERIDIAN: Township: 05.0S Range: 05.0W Meridia	an: U		STATI	
11. CHE	CK APPROPRIATE BOXES TO INDIC	CATE NA	ATURE OF NOTICE, REPO	ORT, OR O	THER DATA
TYPE OF SUBMISSION			TYPE OF ACTION		
_	ACIDIZE		ALTER CASING		CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS		CHANGE TUBING		CHANGE WELL NAME
4/13/2011	☐ CHANGE WELL STATUS		COMMINGLE PRODUCING FORMAT	ions	CONVERT WELL TYPE
SUBSEQUENT REPORT	DEEPEN	□ F	FRACTURE TREAT		NEW CONSTRUCTION
Date of Work Completion:	OPERATOR CHANGE		PLUG AND ABANDON		PLUG BACK
	☐ PRODUCTION START OR RESUME	□ F	RECLAMATION OF WELL SITE		RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	□ s	SIDETRACK TO REPAIR WELL		TEMPORARY ABANDON
	☐ TUBING REPAIR		VENT OR FLARE		WATER DISPOSAL
DRILLING REPORT	☐ WATER SHUTOFF		SI TA STATUS EXTENSION		APD EXTENSION
Report Date:	☐ WILDCAT WELL DETERMINATION		OTHER		THER: Completion Procedure
	DMPLETED OPERATIONS. Clearly show all TACHED COMPLETION PROC				s, etc.
I LLASE SEE THE AT	12-14D-55.	LDUN	LION THE OTE TIC		
					Accepted by the Utah Division of il, Gas and Mining
				O	_
				Date:	04/06/2011 Der 1
				Ву:	
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBI 435 722-1325	ER	TITLE Sr. Regulatory & Permittin	ng Tech.	
SIGNATURE N/A			DATE 4/6/2011		



Berry Petroleum Company

1999 Broadway, Suite 3700 Denver, CO 80202

> Main (303) 999-4400 Fax (303) 999-4401

> > www.bry.com

Date:

April 1, 2011

Well Name:

Ute Tribal 12-14D-55

API#:

43-013-50476

Location:

Sec 14-T5S-R5W

County, State:

Duchesne County, Utah

SHL:

1926 FNL & 1330 FWL

BHL:

Elevations:

6595 ft KB; 6581 ft GL

RTD:

5896 ft

PBTD:

5841 ft; float collar

Surf Csg:

8 5/8" 24# K-55 @ 364 ft; cmt w/? sks cmt

Prod Csg:

5 1/2" 15.5# J-55 @ 5887 ft; cmt w/ 200 sks lead & 330 sks tail

Mkr Jnts:

? ft

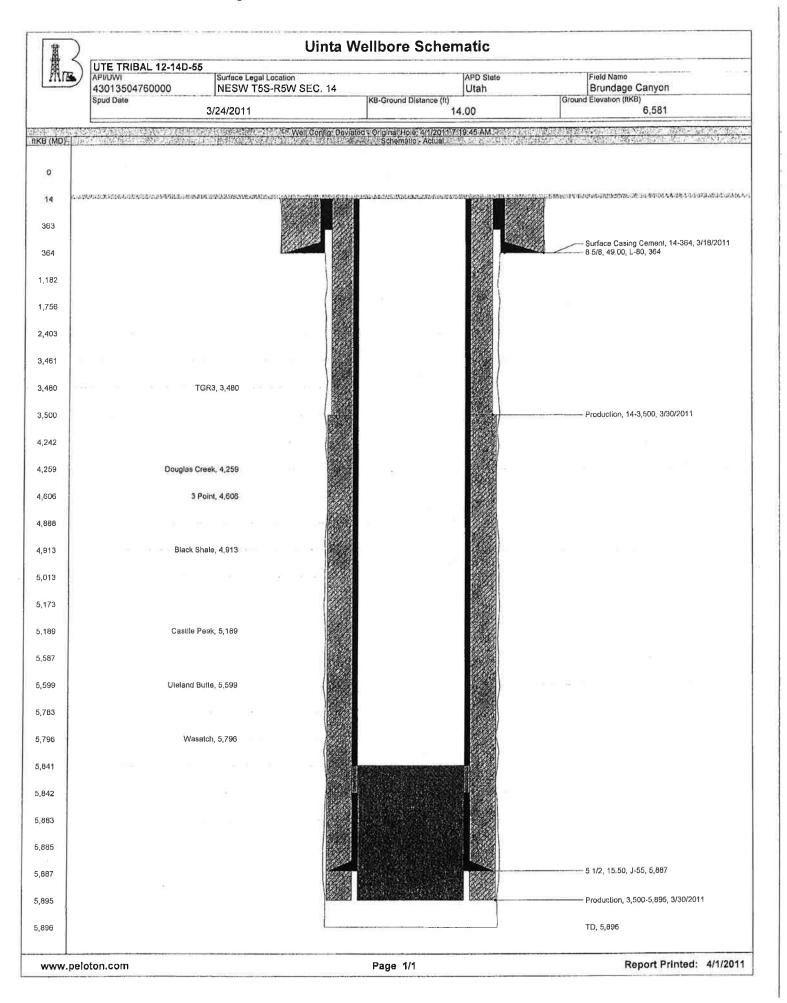
Tbg: SN:

TOC:

Existing Perforations:

Green River Frac Procedure:

- MIRU wireline unit. Perforate Uteland Butte f/ 5601 to 5722 ft w/ 2 spf, 120 deg phase, 19 gm charges, 0.36" EHD. See attached table. RD wireline off wellhead.
- 2. RU frac euip. Frac Stage 1 down 5 ½" csg per design (see attached table). Record ISIP. RD frac equip off wellhead.
- 3. RU wireline unit. Set CBP @ ~5990 ft. Perforate Lower Castle Peak f/ 5471 to 5564 ft & Castle Peak f/ 5393 to 5448 ft w/ 2 spf, 120 deg phase, 19 gm charges, 0.36" EHD. See attached table. RD wireline off wellhead.
- 4. RU frac euip. Frac Stage 2 down 5 ½" csg per design (see attached table). Record ISIP. RD frac equip off wellhead.
- 5. RU wireline unit. Set CBP @ ~5775 ft. Perforate Castle Peak f/ 5201 to 5352 ft w/ 2 spf, 120 deg phase, 19 gm charges, 0.36" EHD. See attached table. RD wireline off wellhead.
- 6. RU frac euip. Frac Stage 3 down 5 1/2" csg per design (see attached table). Record ISIP. RD frac equip off wellhead.
- RU wireline unit. Set CBP @ ~5000 ft. Perforate Black Shale f/ 5030 to 5036 ft & 3 Point f/ 4891 to 4893 ft w/ 2 spf, 120 deg phase, 19 gm charges, 0.36" EHD. See attached table. RD wireline off wellhead.
- 8. RU frac euip. Frac Stage 4 down 5 1/2" csg per design (see attached table). Record ISIP. RD frac equip off wellhead.
- 9. RU wireline unit. Set CBP @ ~5590 ft. Perforate **3 Point f/ 4688 to 4799 ft** w/ 2 spf, 120 deg phase, 19 gm charges, 0.36" EHD. See attached table. RD wireline off wellhead.
- 10. RU frac euip. Frac Stage 5 down 5 1/2" csg per design (see attached table). Record ISIP. RD frac equip off wellhead.
- 11. RU wireline unit. Set kill CBP @ ~4200 ft.
- 12. RDMO wireline unit. RDMO frac equip. NU BOPE.
- 13. MIRU service unit. RU drlg equip and drill out CBP's and circulate clean to PBTD ft. Record fluid rates and pressures while cleaning out well. RD drlg equip.
- 14. RIH w/ tall joint, SN & tbg anchor on 2 7/8" tbg. Set EOT ~1 jt below btm perf. ND BOPE.
- 15. RIH w/ pump & rods. Seat pump, space out. Fill tbg & pressure test to 500 psi.
- 16. RDMO service unit.
- 17. Start well pumping.



Ute Tribal 12-14D-55

Syling State Top Thickness of Gread Art Online of Gread Art Volume (Attributed British State) State Top State Top Thickness (Gread Art Gread Art Volume (Attributed British State) State Top Action Top Thickness (Gread Art Action Great British State) State Top Action Top Action Great British State State Top Action Top Action Great British State State Top Action Top Action Great British State State Top Action Top Action Top Action Great British State State Top Action Top															
5,601 5,722 Uneland Buttes 5,720 5,722 2 4 Uneland Buttes 5,676 5,682 4 2 4 Uneland Buttes 5,666 5,682 2 6 2 Lower Casile Peak 5,681 5,623 1 2 2 4 Lower Casile Peak 5,543 1 2 2 4 3 2 Lower Casile Peak 5,543 1 2 2 4 4 3 2 2 4 Casile Peak 5,443 3 2 4 4 3 2 4 4 3 3 4 4 4 4 4 4 4 4 4 4 4 4	Stage	Stage Top	Stage Bmt		Тор	Bottom	Feet		Total Holes	Stage Holes	Gross Interval Thickness (ft)	Net Perfed Thickness (ft)	Net Pay GR<80 API (ft)	Acid Volume	Sand Volume (1700 lbs
Uneland Butters 5,701 5,703 2 2 4 4 4 4 4 4 4 4	1	5,601	5,722	Uteland Buttes	5,720	5,722	2	7	4						
Signature Signet Signature	⊣	3,		Uteland Buttes	5,701	5,703	2	7	4						
Sy33 Sy54 Lover Caste Peak Sy66 Sy66 Sy 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	₩			Uteland Buttes	5,678	5,682	4	7	_∞						
Fig. 1 Unclaind Buttes 5,626 5,628 2 2 4 2 2 2 4 2 2 2	ч	(4)		Uteland Buttes	5,666	5,669	m	7	9						
F.593	П			Uteland Buttes	5,626	5,628	2	2	4						
5,393 5,564 Lower Castle Peak 5,549 1 2 2 Lower Castle Peak 5,549 1 2 2 Lower Castle Peak 5,541 5,549 1 2 2 Lower Castle Peak 5,541 5,443 3 2 4 Castle Peak 5,445 5,448 3 2 6 Castle Peak 5,426 1 2 2 Castle Peak 5,436 3,426 3 2 6 Sy201 5,326 5,326 3 2 6 26 Castle Peak 5,326 5,326 3 2 4 4 4 Sy201 5,326 5,226 3 4 4 4 4 4 Castle Peak 5,236 5,257 1 2 2 4 4 4 4 Castle Peak 5,236 5,257 1 2 2 4 4 4	T.			Uteland Buttes	5,601	5,602	1	2	2	28	121	14	35	250	60,000
Lower Castle Peak 5,41 5,542 1 2 2 2	2	5.393	5.564	Lower Castle Peak	5 563	5 564	-	,	,						
Lower Castle Peak 5,441 5,473 2 2 4 4 4 4 4 4 4 4	2	W. C.		Lower Castle Peak	5,548	5,549		1 7	7 7						
Castle Peak 5,445 5,448 3 2 6 Castle Peak 5,445 5,448 3 2 6 Castle Peak 5,445 5,448 3 2 6 Castle Peak 5,435 5,435 1 2 2 2 Castle Peak 5,435 5,336 3 2 6 26 171 13 29 250 S,201 S,332 Castle Peak 5,336 5,320 2 2 4 Castle Peak 5,386 5,290 2 2 4 Castle Peak 5,286 5,297 1 2 2 4 Castle Peak 5,286 5,297 1 2 2 4 Castle Peak 5,286 5,297 1 2 2 2 Castle Peak 5,296 6 2 2 2 Castle Peak 6,799 3 Point 4,793 4,795 1 2 2 2 Syoint 4,799 3 Point 4,688 4,689 1 2 2 2 Syoint 4,688 4,799 1 2 2 2 Syoint 4,688 4,789 1 2 2 2 Syoint 4,688 4,689 1 2 2 2 Syoint 4,688 4,689 1 2 2 2 Syoint 4,688 4,689 1 2 2 2 Syoint 5,996 1 2 2 2	2			Lower Castle Peak	5,541	5,542	Н	7	2						
Castle Peak 5,445 5,448 3 2 6 Castle Peak 5,436 5,437 1 2 2 Castle Peak 5,436 5,436 1 2 2 5,201 5,352 6,356 2 4 Castle Peak 5,356 5,250 2 4 Castle Peak 5,326 5,257 1 2 4 Castle Peak 5,256 5,257 1 2 2 4 Castle Peak 5,256 5,237 1 2 2 4 Castle Peak 5,256 5,237 1 2 2 4 Castle Peak 5,256 5,237 1 2 2 2 4 Castle Peak 5,236 5,237 1 2 2 2 4 3 4 4,891 5,036 5,237 1 2 2 4 3 3 4 3 4	7			Lower Castle Peak	5,471	5,473	7	7	4						
Acstle Peak 5,436 5,436 1 2 2 2 Gastle Peak 5,426 5,426 1 2 2 2 Gastle Peak 5,320 5,326 2 2 4 Gastle Peak 5,380 5,320 2 2 4 Gastle Peak 5,236 5,237 1 2 2 2 Gastle Peak 6,030 6,036 6 2 12 4,881 5,036 8,030 6 2 12 4,688 4,799 3 Point 4,783 4,782 6 2 12 3 Point 4,881 4,782 1 2 2 16 3 Point 4,882 4,783 1 2 2 16 3 Point 4,883 4,783 1 2 2 16 3 Point 4,883 4,783 1 2 2 18 3 Point 4,883 4,883 1 2 2 18 3 Point 4,883 4,883 1 2 2 18 3 Point 4,883 4,883 1 2 2 18 4,883 4,883 1 2 2 18 4,883 4,883 1 2 2 18 4,883 4,883 1 2 2 18 4,883 4,883 1 2 2 18 4,883 1 2 2 18 4,883 1 2 2 18 4,883 4,883 1 2 2 18 4,883 1 2 2 18 4,883 1 2 2 18 4,883 4,883 1 2 2 18 4,883 4,883 1 2 18 4,883 1 3 18 4,883 1 3 18 4,883 1 3 18 4,883 1 3 18 4,883 1 3 1 3 1 3 1 3 1 3 1 3 1 3 1 3 1 3	7			Castle Peak	5,445	5,448	m	7	9						
A Solidar Peark S,425 S,426 1 2 2 6 171 13 29 596 596 596 596 596 596 596 596 596 59	2			Castle Peak	5,436	5,437	Н	7	2						
A Solite Peak 5,393 5,396 3 5,396 6 6 76 171 13 29 250 250 2501 5,352 Castle Peak 5,350 5,352 2 2 4 2 2 4 2 2 4 2 2 4 2 2 4 2 2 4 2 2 2 4 2 2 2 4 2 2 2 4 2 2 2 4 2 2 2 4 2 2 2 2 4 2	7	7,		Castle Peak	5,425	5,426	1	7	7						
5,201 5,352 Castle Peak 5,350 2,352 2 2 4 Castle Peak 5,318 5,320 2 2 4 Castle Peak 5,236 5,257 1 2 2 Castle Peak 5,236 5,257 1 2 2 Castle Peak 5,236 5,237 1 2 2 4,891 5,236 5,237 3 2 6 2 3 4,891 4,891 4,893 2 2 4 3 3 4,688 4,799 6 2 2 4 3 3 4,688 4,789 1 2 2 4 3 3 4,689 1 2 </td <td>2</td> <td></td> <td></td> <td>Castle Peak</td> <td>5,393</td> <td>5,396</td> <td>m</td> <td>7</td> <td></td> <td>97</td> <td>171</td> <td>13</td> <td>29</td> <td>250</td> <td>49,300</td>	2			Castle Peak	5,393	5,396	m	7		97	171	13	29	250	49,300
5,201 5,352 Castle Peak 5,356 2,326 2 4 Castle Peak 5,318 5,320 2 4 4 Castle Peak 5,286 5,297 1 2 2 Castle Peak 5,236 5,237 1 2 2 Castle Peak 5,236 5,237 1 2 2 Castle Peak 5,236 5,237 1 2 2 A,891 5,036 5,237 1 2 6 2 A,688 4,799 3 Point 4,893 2 2 4 16 145 8 13 250 A,688 4,799 4,799 6 2 2 4 16 145 8 13 250 A,688 4,789 6 2 2 2 4 16 145 8 13 250															
Castle Peak 5,326 5,226 2 4 Castle Peak 5,286 5,297 1 2 2 Castle Peak 5,236 5,237 1 2 2 Castle Peak 5,236 5,237 1 2 2 4,891 5,036 6,227 2 6 2 151 11 15 20 4,891 5,036 6,036 6 2 2 4 16 145 8 13 250 4,688 4,799 3 Point 4,789 6 2 2 4 16 145 8 13 250 4,688 4,799 6 2 2 2 4 16 145 8 13 250 4,688 4,754 4,755 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 <td>m</td> <td>5,201</td> <td>5,352</td> <td>Castle Peak</td> <td>5,350</td> <td>5,352</td> <td>2</td> <td>2</td> <td>4</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	m	5,201	5,352	Castle Peak	5,350	5,352	2	2	4						
A 503 Gastle Peak 5,286 5,257 1 2 2 2 Castle Peak 5,236 5,237 1 2 2 2 Castle Peak 5,230 5,236 6 2 12 A 16 A 16 A 16 A 16 A 16 A 16 A	m			Castle Peak	5,318	5,320	7	7	4						
Castle Peak 5,256 5,257 1 2 2 Castle Peak 5,236 5,237 1 2 2 151 11 15 20 4,891 5,036 5,036 6 2 12 4 16 145 8 13 250 4,688 4,799 3 Point 4,754 4,755 1 2 12 16 1 2 2 14 18 250 4,688 4,799 4,754 4,755 1 2 12 1 2 2 18 18 250	m	4		Castle Peak	5,288	5,290	7	2	4						
Castle Peak 5,236 5,234 3 2 2 22 151 11 15 250 4,891 5,036 8 lack Shale 5,036 5,036 6 2 12 4,688 4,799 3 Point 4,789 6 2 12 4,688 4,689 1 2 2 1 3 3 Point 4,688 4,689 1 2 2 16 111 8 18 250	m			Castle Peak	5,256	5,257	П	7	2						
4,891 5,036 5,030 5,036 6 2 12 4 14 15 15 25 4,688 4,584 4,789 6 2 12 8 13 250 4,688 4,789 3 Point 4,789 6 2 12 2 2 2 2 2 2 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 4 3 4	m			Castle Peak	5,236	5,237	Ц	7	2						
4,891 5,036 Black Shale 5,036 5,036 6 2 12 4,688 4,799 3 Point 4,783 4,789 6 2 12 3 Point 4,754 4,755 1 2 2 16 111 8 18 250	3			Castle Peak	5,201	5,204	3	2	9	22	151	11	15	250	25,500
4,688 4,799 3 Point 4,793 4,799 6 2 12 3 4 16 145 8 13 250 2 4 3.0 4 3.0 4 250 2 4 3.0 4 3.0 4 2.5 4 3.0 4 2.5 4 4,888 4,689 1 2 2 16 111 8 18 2.5 9	4	4,891	5,036	Black Shale	5,030	5,036	9	2	12						
4,688 4,799 3 Point 4,793 4,799 6 2 12 3 Point 4,754 4,755 1 2 2 3 Point 4,688 4,689 1 2 2 16 111 8 18 250	4			3 Point	4,891	4,893	2	2	4	. 16	145	8	13	250	.22,100
3 Point 4,754 4,755 1 2 2 3 111 8 18 250	5	4,688	4:799	3 Point	4.793	4.799	6	2	12						
3 Point 4,688 4,689 1 2 2 16 111 8 1250	Ŋ			3 Point	4,754	4,755	Н	7	2						
多,我们是不是一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一	S			3 Point	4,688	4,689	Н	7		16	111	80	18	250	30,600
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	Totals									108	669	54	110	1,250	187,500



BERRY PETROLEUM UTE TRIBAL 12-14D-55

DUCHESNE, UTAH SEC 14, T5S, R5W 5 STAGE 187,500 LBS 16/30 SAND

Prepared for SUSAN SEARS/ CHARLES DURKOOP 1999 BROADWAY STE 3700 Denver, Co 80202 303-999-4400

Prepared by MATTHEW HOFFMAN / JOE SANDERS (303) 757-7789 EXT 205 / EXT 107

Service Point - Ft Morgan, Colorado Contact: Tim Anderson (970) 867-2766

4/1/2011

Fliename - Berry Ute Tribal 12-14D-56 5 STAGE 188K SAND E Mail 040111 (2).xis

Flie Location - C:\Documents and Settings\sma\Local Settings\Temporary Internet Files\Content.Outlook\HE04Z48N\

Created with StimProp Complete - Version 2.01 11.02.2010

4/1/2011

Susan Sears/ Charles Durkoop Berry Petroleum 1999 Broadway Ste 3700 Denver, Co 80202

Thank you for the opportunity to present the following treatment proposal. This recommendation is submitted for your consideration.

Well Data

Casing: 5 1/2 in 15.5 lb/ft, J-55 Tubing:

Stage Info	Stage 1	Stage 2	Stage 3	Stage 4	Stage 5	Stage 6
Formation:	Uteland Butte	Lower & Castle Peak	Castle Peak	Black Shale-3 Point	3 Point	
Packer/EOT Depth:						77.75
VD (For Deviated Wellbore):						
Perf #1 - Top:	5,601	5,393	5,201	4,897	4,688	
Btm:	5,722	5,564	5,352	5,036	4,799	
SPF:	2	2	2	2	2	777
Perf #2 - Top:		7				
Btm:						
SPF:						
Perf #3 - Top:						
Btm:						77 THE TOTAL THE TAX
SPF:	ALEXANDER -					
Perf #4 - Top:						
Btm:						
SPF:						
Perf #5 - Top:						
Btm:	1,4		17			
SPF:						
Total Shots:	28	26	22	16	16	
Perf Diameter:	0.36	0.36	0.36	0.36	0.36	
Bht (deg F.):	151.907	148.613	144.977	139.397	135.383	
Estimated Frac Gradient:	0.85	0.85	0.85	0.85	0.85	

Treatment Summary

Primary Fluid SpGr:	1.01	1.01	1.01	1.01	1.01	
Treat Via:	Casing	Casing	Casing	Casing	Casing	
Primary Fluid Type:	MavFrac	MavFrec	MavFrac	MavFrac	MavFrac	
CO2 (yfn):	N	N	N	N	N	
Estimated Treat psi:	3,250	3,190	3,260	3,620	3,520	
Estimated Perf Fric (psi):	360	417	582	1,101	1,101	
Acid Volume (gls):	500	250	250	250		
Total Clean Fluid/Foam (gls):	36,750	19,584	11,250	10,638	13,018	2 2 2 2 2 2 2
Pad Volume (gls):	11,250	6,437	4,450	4,450	4,450	
SLF Volume (gls):	25,500	13,147	6,800	6,188	8,568	
Estimated Flush Volume (gls):	5,351	5,143	4,951	4,641	4,688	
Proppant Volume (lbs):	60,000	49,300	25,500	22,100	30,600	
Estimated Pump Time (min):	29.1	17.2	11.5	10.9	12.4	

^{*}NOTE: Total clean fluid/foam volume does not include flush volume.

1-Apr-11
BERRY PETROLEUM
UTE TRIBAL 12-14D-55
Uteland Butte 5601-5722 28Holes

M		Surf Clean	9	ct	27.4	728	200	588	888	30,	10.				[·			1,014
RIC	MPANY, 1	Surf Slurry	2	200	27.6	780	996	970	690	4 070	200							1,079
MAVERICK	TION CO	CO2 Tons					2	20.0	9					,				
NA NA	STIMULA	N2								3 9								
· K		Avg Clean Rat	5.0	50	40.0	36.7	38	40.0	40.0	900							664	
	Surface (calc)	Avg Slurry Rate born	909	20	40.0	40.0	40.0	40.0	40.0	40.0						,	•	
	Surfac	Avg CO2 Rate born		,												*		
		Avg N2 Rate scfm	ŀ		٠	•							•		3	(0)	ā	\$ \$1
		CO2%			30.00										A 1000	3.000	1 1 1 1 1	<< === Totals === >>
		N2%										200	1183		100	100		
	p Proppant	Rate	5.0	5.0	40,0	400	40.0	40.0	40.0	400		S. 10 AS.			2000	200		
	Downhole (design) - Ramp Proppant	Ramp End Prop Conc ppg				3.0	40				1 1 1			7.5		2 48 VALSE		
	Downhole	Ramp Start Prop Conc ppg				1.0	3.0								A 11 1 1 1			
228Hales		Clean Foam! Clean Fluid gals	250	250	11,000	19,500	6,000	37	250	5,314								42,601
12-14D-55 5601-5722		Gel Ppt		3000	. 25	. 25	25	25		25		3	7, "5, "5,	166.0				
UTE TRIBAL 12-140-55 Uteland Butte 5601-5722 28Holes		HCI%/ Prop Mesh		. 15	THE STATE OF	16/30	16/30		15	1000		3.					No.	
_		Stage	PAD	HC.	PAD	SAND	SAND	FLUSH	HOH	FLUSH		540	- N			11	1	

1	oppant	Ramp Proppant		Ava
	Stage lbs	Total Ibs		Total Ibs
39,000		39,000	3,081 39,000	39,000
21,000		000'09	5,077 60,000	000'09
	000	60,000	60,000	000'09
	000	000'09	000'09	000'09
	000	60,000	80.000	60,000
	-			
<=== Totals === >>	000	60,000	60.000	90009

54 15 4761 psi	Fig. 1900 deg F	1467 sct/bbl	3060 gcf/bbl	2.65
Bottomhole Treating Pressure:	Bottomhole Temp:	Calculated N2 Volume Factor.	Bottomhole CO2 Volume Factor:	Proppant Specific Gravity:

Page 3A

MAVERICK STIMULATION COMPANY, LLC

1-Apr-11 BERRY PETROLEUM UTE TRIBAL 12-14D-55 Lower & Casile Peak 5393-5564 26HOLES

Ramp End Rate Avg A					Downhok	Downhole (design) - Ramp Proppant	p Proppant				Surfa	Surface (calc)			Cumi	Cumulative	
5.0 5.0 5.0 6.0 40.0 40.0 40.0 35.2 15.3 40.0 40.0 32.2 51.9 40.0 40.0 40.0 40.0 52.6 40.0 40.0 40.0 40.0 52.8 40.0 40.0 40.0 40.0 52.8 40.0 40.0 40.0 52.8 40.0 40.0 40.0 52.8 40.0 40.0 40.0 52.8 40.0 40.0 40.0 52.8 40.0 40.0 40.0 52.8 40.0 40.0 40.0 52.8 40.0 40.0 40.0 52.8 40.0 40.0 40.0 52.8 40.0 40.0 40.0 52.8 40.0 40.0 40.0 52.8 40.0 40.0 40.0 52.8 40.0 40.0 40.0 52.8 40.0 40.0 40.0 52.8 40.0 40.0 40.0 52.8 40.0 40.0 40.0 64.8 40.0 40.0 40.0 40.0 64.8 40.0 40.0	HCI%J Clean Foam/ Ramp Start Prop Gel Clean Fluid Prop Conc Mesh ppt gals ppg	Clean Foam/ Clean Fluid gals		Ramp Start Prop Conc ppg		Ramp End Prop Conc ppg	Rate	N2%	CO2%	Avg N2 Rate scfm	Avg CO2 Rate bpm	Avg Slurry Rate bom		N2 Scf	CO2 Tons	Surf Slurry bbls	Surf Clean
400 400 400 552 153 400 352 275 375 400 326 256 519 400 400 400 400 526 400 400 400 526 400 400 400 526 400 400 400 526 400 400 400 648 400 400 400 648	25 250	0.7	250				5.0					5.0			•	y	4
40.0 36.2 37.5 40.0 40.0 32.6 519 40.0 40.0 40.0 520 40.0 40.0 40.0 628 40.0 40.0 648 40.0 40.0 648 40.0 40.0 40.0 40.0 40.0 40.0 40.0 40.0 40.0 40.0 40.0 40.0 40.0 40.0 40.0 40.0 40.0 40.0 40.0 40.0 40.0 40.0 40.0 40.0 40.0 40.0 40.0 40.0 40.0 4	25 6,187		6,187				40.0			٠		40.0	2			153	143
400 400 32.6 519 400 400 400 520 400 400 400 520 400 400 400 526 400 400 648 400 400 400 648 400 400 400 648 400 400 400 648	16/30 25 8,217 1,0	8,217				5.0	40.0					40.0				375	370
40.0 40.0 520 40.0 40.0 526 40.0 40.0 648 40.0 40.0 648	16/30 25 4,930 5.0	4.930	-	-		5.0	46.0			٠		40.0		٨	a.	519	488
40.0 40.0 6.26 40.0 40.0 6.48	25 41		4.1		1	10.00	40.0		1			40.0			•	520	467
40.0 40.0 648 40.0 40.0 648			250			N. N. S. 10.	40.0	77.11		1		40.0				526	473
	25 5,102	0	5,102			X	40.0					40.0		٨	•	648	595
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848									10	•						il.	4
. 648				10 10 No. 10 10 10 10 10 10 10 10 10 10 10 10 10	-	1 10						30			13.	::	•
	24,977	24,977	24,977						<< == Tota	S ==== >>				**	; •	848	595

HCf%, % Clea Prop Cin Clea Mesh Fluid 100.0% 1600 88.0%	Clean Foam/	Downhole		Avg	Ra	Ramp Proppant	nt					Stage	
100.0%		Avg Prop Conc ppg	Constant Internal Phase	Bindr Conc ppg	Avg Rate Ib/min	Total	Stage	N2 Stage scf	CO2 Stage tons	Time Stage min	DH Foam Slurry Stage bbls	Surf Slun	Surf Clean bbls
	250				-					12	60	ì	6.0
	6,187					-	-			3.7	*	147.3	147.3
	8.217	3	11.9%	3,00	4,438	24,650	24,650			5.6		2222	195.6
16/30 81,5%	4,930	9	18,4%	5,00	6,852	49,300	24,650			3.6		143.9	117.4
100.0%	41					49,300				0.0		1.0	1.0
15 100.0%	250		The Control of the Co			49,300				0.1		6.0	6.0
360.00t	5,102					49,300				3.0	22	121.5	121.5
The second secon													
	1000000							1000					
					T	49,300	**	<< === Totals === >>	*	17.2		648	595

Bottomhole Treating Pressure:

Bottomhole Temp: 14,200 temp. F. Caculatian N2 Volume Factor: 1428 scribbl
Bottomhole CO2 Volume Factor: 265

Page 38

1-Apr-11 BERRY PETROLEUM UTE TRIBAL 12-140-55 Castle Peak 5201-5352 22 HOLES

1 E k	Surf Clean bbls	6	106	207	268	272	278	392							111		392
M.PANY,	Surf Slurry bbls	9	106	221	285	289	305	419							850		419
EASTE STIMULATION COMPANY, LIC-	CO2 Tons			1.8		*					•						
NA A	N2 scf		5														
Est. STP.	Avg Clean Rate bpm	5.0	40.0	35.2	32.6	40.0	40.0	40.0		,				940	(4)	0.	
Surface (calc)	Avg Slurry Rate bpm	5.0	40.0	40.0	40.0	40.0	40.0	40.0						(*)	3		
Surfac	Avg CO2 Rate bpm			160			*			i i		,	((*)	8*	9		
	Avg N2 Rate scfm		•	000		•						(•	•	(S. C.)	.00	4	IS men >>
	CO2%				100									17.5		2 257	<< === Totals === >>
	N2%					1000			The state of the			4	10	N			
p Proppant	Rate bpm	5.0	40.0	40.0	40.0	40.0	40.0	40.0	100	1.0		5 THE 18	7 7774	20.00	886	×	
Downhole (design) - Ramp Proppant	Ramp End Prop Conc PP9		200	5.0	5.0					1000			X		2	21 12 12	
Downhole	Ramp Start Prop Conc PP9			1.0	5.0				The state of the s	100		100		A Section		46	
	Clean Foam/ Clean Fluid gals	250	4,200	4.250	2,550	. 165		4,786	100	N. C. S. S.			10 State 1867	N. 15. 15.		271	16,451
	Be Ge	25	25	25	. 25	25		52		8					200		
	HCI%/ Prop Mesh			16/30	16/30		15			1.1.1.1	2000		0.00				
	Stage	CAA	PAD	SAND	SAND	FLUSH	HCL	FLUSH				× ×	0.7% N. 1.				

Bottomhole Treating Pressure: *** Calculated N2 Volume Factor: 1322 sec/bbl Bottomhole CO2 Volume Factor: *** SACH SACH Sec/bbl Proppant Specific Gravity: 2.65

Page 3C

1-Apr-11
BERRY PETROLEUM
UTE TRIBAL 12-140-55
Black Shale-3 POINT 4891-5036 16HOLES

M		Surf Clean	Sign	9	8	213	253	255	261	370	: •	1						T	370
MAVERICK	dulye	Surf Slumy	- 8	0 00	200	277	211	279	285	394	,	,							394
VE VE	Tonillo S	CO2 Tone	i Oilia				,	*		8	,								
MA	-	N2															1		
		Avg Clean Rate	03	0.00	36.0	900	37.0	40.0	40.0	40.0									
	Surface (calc)	Avg Sturry Rate	40	000	0.02	000	200	40.0	40.0	40.0				()		7			
	Surfac	Avg CO2 Rate															0		
		Avg N2 Rate scfm								•							4	5.0	<== s
		CO2%										N (40)		100 M		5.	1 12 375		<< === Totals === >>
		N2%									0.00		1 N A	200		10 CASA 20			
	p Proppant	Rate	. 09	40.0	40.0	40.0	YOU	200	40.0	40.0	Age of the last		3/10		×	1000	+.		
	DOWING (design) - Ramp Proppant	Ramp End Prop Conc ppg		18195	5.0	5.0						W. III	S. L. S.				Company of the	5. 1	
	DOWING	Ramp Start Prop Conc ppg			1.0	8.0	0.4	1							92				
Black Shales Point 4891-5036 16HOLES		Clean Fluid Clean Fluid gals	250	4,200	4,420	1,768	65	000	007	4,549					0	- Y	3		15,529
P NO.	1	Gel	22	25	33	25	25		-	2									
	10000	Prop Mesh		2000	16/30	16/30		45	2		0.00		12.5	5000		+ 1, +			
		Stage	. PAD .	PAD	SAND	SAND	FLUSH	- IUN	1000	TLUSH				1000		100			

Total Stage Stag	Downho	Downho	ğ-	hole			Avg		Ramp Proppant	ınt	92				Stage	e6
1.20	Prof. Cin Clean Foam Prof. Prof. Constant B Resh Fluid gals ppg Phase C	Clean Fluid Prop Conc Internal gals ppg Phase	Avg Constant Prop Conc Internal ppg Phase	Constant internal Phase	-	00 C	onc opg	Avg Rate Ib/min	Total	Stage	N2 Stage scf	CO2 Stage tons	Time Stage min	Slurry Stage bbls	Surf Slurr bbis	Surf Clean
4,438 13,280 13,280 13,280 100,0 100,0 6,652 22,100 9,840 0.1 2,16 119,5 119,5 22,100 22,100 0.1 6,0 2,2 2,2 22,100 22,100 2,7 108,3 108,3 22,100 4,0 2,7 108,3 108,3 22,100 4,0 2,7 108,3 108,3 22,100 4,0 2,7 108,3 108,3 22,100 4,0 4,0 2,7 108,3 108,3 22,100 4,0 4,0 4,0 4,0 6,0 22,100 4,0 4,0 4,0 6,0 6,0 22,100 4,0 4,0 4,0 6,0 6,0 22,100 4,0 4,0 4,0 6,0 6,0 22,100 4,0 4,0 4,0 6,0 6,0 22,100 4,0 4,0 4,0 6,0 6,0 22,100 4,0 4,0 4,0 6,0 6,0 22,100 4,0 4,0 4,0 6,0 6,0 22,100 4,0 4,0 4,0 4,0 6,0	100,0% 250	250											1.2	80		200
6.652 22.100 8.640 13.260 119.5 119.5 119.5 119.5 119.5 119.5 110	100.0% 4,200		4.200										2.5	36	1000	
6.652 22;100 8,840 1.3 516 51.6 22,100 22,100 0.1 22 2.2 22,100 0.1 22 2.2 22,100 0.1 6.0 6.0 22,100 0.1 6.0 106.3 22,100 ≪== Totals ===> 10.9 354	16/30 88.0% 4,420 3 11.9%	4,420 3	3		11.9%	_	3.00	4,438	13,260	13,260			3.0		119.5	
0.1 2.2 2.2 2.2 2.2 2.2 2.2 2.2 2.2 2.2 2	16.30 81.5% 1,768 5 18.4%	1,768 5	2		18.4%	_	5.00	6,852	22,100	8,840			6.1		51.6	
2.7 108.3 1108.3	100.0% 92		- 25			_			22,100				0	L	22	
2.7 106.3 116.3 106.3 11	15 100.0% 250		250			-			22,100			E ITI	0.1		6.0	
>> Totals === >> (0.9	100.0% 4,549		4,549						22,100				2.7	36	108.3	-
>> Totals === >> 10.9																
>>> (10.9						-										
>>> (0.9 394						-										
>> Totals === >> 10.9						-										
<==== >> (0.9 394																
<<=== Totals ===>> (0.9 394																
<==== Totals ===>> (0.9 394						1				1						
<< === Totals === >> 10.9																
									22,100	*	= Totals ==	<<:	10.9		384	370

Page3D

1-Apr-11 BERRY PETROLEUM UTE TRIBAL 12-14D-55 3 Point 4688-4799 16 holes

₩;		Surf Clean bbls	9	106	252	310	422			Ye.			13	1		*	422
MAVERICK	M.PANX, L	Surf Slurry bbls	9	106	1.22	343	455	*		0.0		14	334	×.	18	*	455
VE	COUNTY COL	CO2 Tons		٠	·			*					3	×			
A	TIMOTA	N2 scf	<u>.</u>	٠						•		3.			3.00		٠
,		Avg Clean Rate bpm	5.0	40.0	35.2	32.6	40.0		*	٠			(3)	*	33	9	
	Surface (calc)	Avg Slurry Rate bpm	6.0	40.0	40.0	40.0	40.0		•		300	1.50	11	•			
	Surfac	Avg CO2 Rate		ï		•							11	(i)	3		
		Avg N2 Rate scfm		٠	×		ć			•	(*	(i)•					\$ === \$
		C02%			64		100										<< === Totals === >>
		N2%									7.7						
	p Proppant	Rate	5.0	40.0	40.0	40.0	40.0								3 2		
	(design) - Ramp Proppant	Ramp End Prop Conc ppg			5.0	5.0											
	Downhole (d	Ramp Start Prop Conc ppg	STANCE OF		1.0	20					10000					38.8	
oles		Clean Foam/ Clean Fluid · gals	250	4.200	6,120	2,448	4,688		10.000								17,706
ROLEUM 12-14D-55 4799 16 hc		Gel	25	52	52	52	52										
BERRY PETROLEUM UTE TRIBAL 12-14D-55 3 Point 4688-4799 16 holes		HCP/// Prop Mesh			16/30	16/30											
V		Stage	PAD	PAD	SAND	SAND	FLUSH				0						

Stage	rry Surf Clean bbls	6.0	100.001	165.5 145.7	71.5 58.3	111.6							200
	Surf Slurry bbls		10										
20000	DH Foam Slurry Stage bbls	8.0	100.0	165.5	71.5	111,6					8		
	Time Stage min	1.2	2.5	4.1	1.8	2.8					1		* 40.
	CO2 Stage tons												
	N2 Stage scf											26	
nt	Stage			18,360	12,240								
Ramp Proppant	Total			18,360	30,600	30,600							100000000000000000000000000000000000000
R	Avg Rate Ib/min			4,438	5,852								
Avg	Bindr Conc			3.00	5:00								
	Constant Internal Phase			11.9%	18.4%								
ole	Avg Prop Conc ppg			60	9					150			
Downhole	Clean Foam/ Clean Fluid gals	250	4,200	6,120	2,448	4,688							
	* 음문	100.0%	100.0%	88.0%	81,5%	100.09%							-
	HCI%/ Prop Mesh			16/30	16/30								
	Stage	PAD	PAG	SAND	SAND	FLUSH							

Bottomhole Treating Pressure: Carcarder 1889 psi Bottomhole Temp: Calculated No Volume Factor. 1289 acmbl Bottomhole CO2 Volume Factor. 1280 acmbl Bottomhole Temporarity. 2000 acmbl Proppart Specific Gravity.

Page 3E

FLUID SPECIFICATIONS AND REQUIREMENTS

Tank Require	ments: 7 -	500 bbl tanks	Tank Bottoms:	30	bbl/tank
Fluid1:	25 lb	Gelled Water			115,764 Gallons
Additives:					
257	2%	CL-57	Liquid KCI Replacement		
2001	25 ppt	MAV-3	Guar Gel		
106	2 gpt	NE-6	Non-Emulsifier		
141	0.05 qpt	BREAKER-503L	Liquid Enzyme Breaker		
582	0.15 ppt	MAVCIDE II	Biocide		
592	2,5 gpt	MAVLINK BW	Borate X-Linker (Winterized)		

Fluid Required (Not Including Tank Bottoms):

115,764 Gallons

15,764 Gallon: 2,756 Bbls

Tank Bottoms:

180 Bbls

Total Fluid Requred:

2,936 Bbls

Δι	חור	REQL	IID	EME	NTC
\sim		NEWL	JIIN		.14 1 3

			,	ACID REGUIREMENTS			
Acid Requirem	ents:						
Acid 1:	15 %		HCL			1,250	Gallons
Additives:					201		
106	2	gpt	NE-6	Non-Emulsifier			
610	5	ppt	IC-100	Iron Control			
303	4	gpt	MAVHIB-3	Acid Inhibitor (Moderate Temp)			

	CO	2 AND N2 REQUIREN	IENTS		
				<u>a</u>	
				설	
				5	
	PR	OPPANT REQUIREM	ENTS		
	FK	OF ANT INEQUINEM	LIVIO		
SAND	16/30	Texas Gold	Total:	187,500 lbs 187,500 lbs	

			FORM 9
	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCE	FS.	
	DIVISION OF OIL, GAS, AND MI		5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5016
	Y NOTICES AND REPORTS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute
	sals to drill new wells, significantly deeper gged wells, or to drill horizontal laterals.		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: UTE TRIBAL 12-14D-55
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY			9. API NUMBER: 43013504760000
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Bo	рнс ох 7735 , Roosevelt, UT, 84066	ONE NUMBER: 303 999-4044 Ext	9. FIELD and POOL or WILDCAT: BRUNDAGE CANYON
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1926 FSL 1330 FWL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NESW Section: 14	P, RANGE, MERIDIAN: Township: 05.0S Range: 05.0W Meridian	: U	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	☐ ACIDIZE	☐ ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start.	☐ CHANGE WELL STATUS	\square commingle producing formations	☐ CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	☐ PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	TUBING REPAIR	☐ VENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT	☐ WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
Report Date: 4/16/2011		OTHER	
			OTHER:
PLEASE SEE THE CO	MPLETION HISTORY FOR TH	E UTE TRIBAL 12-14D-55. Oi FOF	Accepted by the Utah Division of I, Gas and Mining R RECORD ONLY
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Te	ch.
SIGNATURE N/A		DATE 4/18/2011	



Berry Petroleum Company

1999 Broadway, Suite 3700 Denver, CO 80202

> Main (303) 999-4400 Fax (303) 999-4401

> > www.bry.com

Date:

April 1, 2011

Well Name:

Ute Tribal 12-14D-55

API#:

43-013-50476

Location:

Sec 14-T5S-R5W

County, State:

Duchesne County, Utah

SHL:

1926 FNL & 1330 FWL

BHL:

Elevations:

6595 ft KB; 6581 ft GL

RTD:

5896 ft

PBTD:

5841 ft; float collar

Surf Csg:

8 5/8" 24# K-55 @ 364 ft; cmt w/? sks cmt

Prod Csg:

5 1/2" 15.5# J-55 @ 5887 ft; cmt w/ 200 sks lead & 330 sks tail

Mkr Jnts:

? ft

Tbg: SN:

TOC:

Existing Perforations:

Green River Frac Procedure:

- MIRU wireline unit. Perforate Uteland Butte f/ 5601 to 5722 ft w/ 2 spf, 120 deg phase, 19 gm charges, 0.36" EHD. See attached table. RD wireline off wellhead.
- 2. RU frac euip. Frac Stage 1 down 5 ½" csg per design (see attached table). Record ISIP. RD frac equip off wellhead.
- 3. RU wireline unit. Set CBP @ ~5990 ft. Perforate Lower Castle Peak f/ 5471 to 5564 ft & Castle Peak f/ 5393 to 5448 ft w/ 2 spf, 120 deg phase, 19 gm charges, 0.36" EHD. See attached table. RD wireline off wellhead.
- 4. RU frac euip. Frac Stage 2 down 5 ½" csg per design (see attached table). Record ISIP. RD frac equip off wellhead.
- 5. RU wireline unit. Set CBP @ ~5775 ft. Perforate Castle Peak f/ 5201 to 5352 ft w/ 2 spf, 120 deg phase, 19 gm charges, 0.36" EHD. See attached table. RD wireline off wellhead.
- 6. RU frac euip. Frac Stage 3 down 5 1/2" csg per design (see attached table). Record ISIP. RD frac equip off wellhead.
- 7. RU wireline unit. Set CBP @ ~5000 ft. Perforate Black Shale f/ 5030 to 5036 ft & 3 Point f/ 4891 to 4893 ft w/ 2 spf, 120 deg phase, 19 gm charges, 0.36" EHD. See attached table. RD wireline off wellhead.
- 8. RU frac euip. Frac Stage 4 down 5 1/2" csg per design (see attached table). Record ISIP. RD frac equip off wellhead.
- 9. RU wireline unit. Set CBP @ ~5590 ft. Perforate **3 Point f/ 4688 to 4799 ft** w/ 2 spf, 120 deg phase, 19 gm charges, 0.36" EHD. See attached table. RD wireline off wellhead.
- 10. RU frac euip. Frac Stage 5 down 5 1/2" csg per design (see attached table). Record ISIP. RD frac equip off wellhead.
- 11. RU wireline unit. Set kill CBP @ ~4200 ft.
- 12. RDMO wireline unit. RDMO frac equip. NU BOPE.
- 13. MIRU service unit. RU drlg equip and drill out CBP's and circulate clean to PBTD ft. Record fluid rates and pressures while cleaning out well. RD drlg equip.
- 14. RIH w/ tall joint, SN & tbg anchor on 2 7/8" tbg. Set EOT ~1 jt below btm perf. ND BOPE.
- 15. RIH w/ pump & rods. Seat pump, space out. Fill tbg & pressure test to 500 psi.
- 16. RDMO service unit.
- 17. Start well pumping.

Tag.	/	nta Wellbore Schematic	
州ra	UTE TRIBAL 12-14D-55 API/UWI Surface Legal Location NESW T5S-R5W SEC	. 14 APD Stat	e Field Name Brundage Canyon
	Spud Date 3/24/2011	KB-Ground Distance (ft) 14.00	Ground Elevation (ftKB) 6,581
nKB (MD)	Ser Well Con	ntig Deviated - Original Hole: 4/1/2011/7/19:45 AM	
	The second secon	A SECTION AND A SECTION AND ASSESSMENT OF A SECTION AS A SECTION ASSESSMENT OF A SECTION ASSESSMENT ASSESSMENT OF A SECTION ASSESSMENT A	TATE OF THE PARTY
0			
14	CONTRACTOR SANDANGE ACTION AND AND AND AND AND AND AND AND AND AN		en et landere et landere villere villere et en en en en en et et et et et en
363			Surface Casing Cement, 14-364, 3/18/2011 8 5/8, 49.00, L-80, 364
364	us.		8 5/8, 49 00, L-B0, 364
1,182			
1,756			
2,403	-		
3,461			
3,480	TGR3, 3,480		
3,500			Production, 14-3,500, 3/30/2011
4,242			
4,259	Douglas Creek, 4,259		-
4,606	3 Point, 4,606		
4,888			
4,913	Black Shale, 4,913		- 1 =
5,013			
5,173			
5,189	Castlle Peak, 5,189		
5,587			*
5,599	Uteland Butte, 5,599		
5,783			
5,796	Wasatch, 5,796		
5,841			
5,842			-
5,883			
5,885			
5,887			5 1/2, 15.50, J-55, 5,887
5,895			Production, 3,500-5,895, 3/30/2011
5,896			TD, 5,896
2,000			- 2, 0,100
www.j	peloton.com	Page 1/1	Report Printed: 4/1/2011

Ute Tribal 12-14D-55

Top Bottom Feet STATE S														
20 5,722 2 4 78 5,682 4 2 8 66 5,682 4 2 8 71 5,682 2 4 2 8 71 5,682 2 4 2 8 25 71 5,682 1 2 2 4 35 250 71 5,682 1 2 2 4 35 250 71 5,682 1 2 2 4 35 250 83 5,584 1 2 2 4	Stage Top Stage Bmt Zone	one		Тор	Bottom	Feet	SPF	Total Holes	Stage Holes	Gross Interval Thickness (ft)	Net Perfed Thickness (ft)	Net Pay GR<80 API (ft)	Acid Volume	Sand Volume (1700 lbs per net pay
01 5,703 2 4 78 5,682 4 2 8 66 5,682 4 2 8 71 5,602 1 2 4 28 121 14 35 50 63 5,682 1 2 2 2 2 2 20 61 5,622 1 2 2 2 2 2 20 48 5,543 1 2 2 4 3 5 50 41 5,542 1 2 2 4 3 5 6 45 5,436 1 2 2 4 4 3 5 55 5,426 1 2 4 4 4 5 5 56 5,326 3 2 4 4 4 5 5 57 2 4 4 4 4	5,722 Uteland Buttes	d Buttes	1	5,720	5,722	2	7	4						
78 5,682 4 2 8 66 5,669 3 2 6 70 5,622 1 2 2 2 28 121 14 35 250 81 5,549 1 2 2 2 2 2 2 2 4 2 20 20 2 4 35 250 2 2 2 2 2 2 2 4 3 2 2 2 2 4 3 2 2 2 2 2 2 2 2 4 3 2	Uteland Buttes	d Buttes		5,701	5,703	7	7	4						
66 5,669 3 2 6 26 5,628 2 4 35 250 41 5,634 1 2 2 2 3 250 48 5,549 1 2 2 3 2 6 41 5,549 1 2 2 4 3 2 20 41 5,549 1 2 2 4 3 2 2 41 5,439 1 2 2 4 3 2 6 45 5,448 3 2 6 2 1 3 2 6 2 45 5,448 3 2 6 2 1 3 2 6 2 1 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	Uteland Buttes	d Buttes		2,678	5,682	4	7	×						
26 5,628 2 4 28 121 4 35 250 41 5,564 1 2 2 2 4 35 250 4 554 4 354 4 <td>Uteland Buttes</td> <td>d Buttes</td> <td></td> <td>2,666</td> <td>5,669</td> <td>m</td> <td>7</td> <td>9</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	Uteland Buttes	d Buttes		2,666	5,669	m	7	9						
01 5,602 1 2 28 121 4 35 250 48 5,544 1 2 2 2 4	Uteland Buttes	d Buttes		5,626	5,628	7	7	4						
63 5,564 1 2 2 48 5,549 1 2 2 41 5,542 1 2 2 45 5,448 3 2 4 55 5,448 3 2 6 36 5,436 1 2 2 55 6 26 171 13 29 26 55 436 3 2 6 26 171 13 29 26 55 5,246 1 2 2 171 13 26 26 55 5,256 3 2 6 2 171 13 2 6 26 56 5,250 2 4 2 4 2 2 2 4 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Uteland Buttes	nd Buttes		5,601	5,602	1	2	2	28	121	14	35	130	A30
5,549 1 2 2 5,473 2 2 5,448 3 2 4 5,448 3 2 6 5,448 3 2 6 5,448 3 2 6 5,448 1 2 2 5,446 1 2 2 5,346 3 2 6 26 5,346 3 2 6 26 171 13 29 250 5,346 3 2 4 3 4 3 2 5 5,346 3 4 4 4 4 4 4 4 5,340 2 4	5,564 Lower Castle Peak	astle Pea	~	5,563	5,564	1	2	2						Salara Canada
5,442 1 2 2 5,448 3 2 4 5,448 3 2 6 5,436 1 2 2 5,326 3 2 6 26 5,320 2 4 4 5,230 2 4 4 5,230 2 4 4 5,230 2 4 4 5,230 2 4 4 5,230 3 4 4 6,237 1 2 4 5,230 2 4 4 6,237 1 2 4 6,237 1 2 4 6,237 1 1 1 6,237 2 4 4 6,33 2 4 4 6,33 3 4 4 6,33 4 4 4 7 4 4 4 4 8 11 8 18 <t< td=""><td>Lower Castle Peak</td><td>astle Peal</td><td>U</td><td>5,548</td><td>5,549</td><td>1</td><td>7</td><td>2</td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	Lower Castle Peak	astle Peal	U	5,548	5,549	1	7	2						
5,473 2 4 5,448 3 2 6 5,436 1 2 2 5,396 3 2 6 26 171 13 29 250 5,396 3 2 4 3 4 26 26 26 171 13 29 250 26 </td <td>Lower Castle Peak</td> <td>astle Peak</td> <td></td> <td>5,541</td> <td>5,542</td> <td>П</td> <td>7</td> <td>2</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	Lower Castle Peak	astle Peak		5,541	5,542	П	7	2						
5,448 3 2 6 5,436 1 2 2 5,356 3 2 6 26 171 13 29 250 5,356 3 2 6 26 171 13 29 250 5,352 2 4 3 4 4 4 4 4 5,250 2 4	Lower Castle Peak	astle Peak		5,471	5,473	7	2	4						
5,436 1 2 2 5,426 1 2 2 2 5,396 3 2 4 2 25 2 2 2 2 2 2 2 2 2 2 4 3 2 4 3 2 4 3 4	Castle Peak	e Peak		5,445	5,448	m	7	9						
5,426 1 2 26 171 13 29 250 5,336 2 4	Castle Peak	'e Peak		5,436	5,437	Н	7	7						
5,356 3 6 26 171 13 29 250 5,352 2 4 3 4 3 4	Castle Peak	'e Peak		5,425	5,426	1	7	7						
5,322 2 4 5,320 2 4 5,290 2 4 5,297 1 2 2 5,237 1 2 22 5,237 3 2 6 22 151 11 15 250 5,237 3 2 6 2 12 4 16 145 8 13 250 4,893 2 2 4 16 145 8 13 250 4,799 6 2 12 2 4 16 145 8 13 250 4,689 1 2 2 16 11 8 18 250	Castle Peak	'e Peak		5,393	968'5	m	7		97	171	13	53	250	49,300
5,352 2 4 5,320 2 4 5,290 2 4 5,257 1 2 2 5,237 1 2 2 5,234 3 2 6 22 5,204 3 2 6 22 5,036 6 2 12 4,893 2 2 4 4,799 6 2 12 4,755 1 2 2 4,689 1 2 2 4,689 1 2 2 4,689 1 2 2 4,689 1 2 2 4,689 1 2 2 4,689 1 2 2 4,689 1 2 2 4,689 1 2 2 4,689 1 3 3 4,689 1 3 4 4,689 1 3 4 4 4			180											
5,320 2 4 5,290 2 4 5,257 1 2 2 5,237 1 2 2 5,204 3 2 6 22 151 11 15 250 5,204 3 2 6 2 12 8 13 250 4,893 2 2 4 16 145 8 13 250 4,759 6 2 12 4 16 145 8 13 250 4,689 1 2 2 16 11 8 18 250	2,332 Castle Peak	le Peak		055,5	765,6	7	7	4						
5,290 2 4 5,237 1 2 2 5,234 1 2 2 5,204 3 2 6 22 5,36 6 2 12 4,893 2 2 4 16 145 8 13 250 4,775 6 2 12 2 12 4 145 8 13 250 4,689 1 2 2 1 2 2 2 4	Castle Peak	le Peak		5,318	5,320	7	7	4						
5,257 1 2 2 5,237 1 2 2 5,204 3 2 6 22 151 11 15 250 5,204 3 2 6 2 12 3 2 2 4 16 145 8 13 250 4,893 2 2 4 16 145 8 13 250 4,755 1 2 2 1 2 2 4 11 8 18 250	Castle Peak	le Peak		5,288	5,290	7	7	4						
5,237 1 2 2 151 11 15 250 5,204 3 2 6 22 151 11 15 250 5,036 6 2 12 4,893 2 4 16 145 8 13 250 4,799 6 2 12 2 2 4,755 1 2 2 4,689 1 2 2 4,689 1 2 2 1 4,689 1 2 2 1 8 18 250 2 2 2 2 2 4,689 1 2 2 1 4,689 1 2 2 1 4,689 1 3 2 2 4	Castle Peak	le Peak		5,256	5,257	П	7	2						
5,204 3 2 6 22 151 11 15 250 5,036 6 2 12 4,893 2 2 4 16 145 8 13 250 4,799 6 2 12 4,755 1 2 2 1 4,755 1 2 2 16 111 8 18 250	Castle Peak	le Peak		5,236	5,237	Н	7	2						
5,036 6 2 12 4,893 2 2 4 16 145 8 13 250 4,799 6 2 12 2 2 2 4,755 1 2 2 2 4,689 1 2 2 16 111 8 18 250	Castle Peak	le Peak		5,201	5,204	3	2	9	22	151	11	15	250	25,500
4,893 2 2 4 16 145 8 13 250 4,799 6 2 12 4,755 1 2 2 4,689 1 2 2 4,689 1 2 2 111 8 18	5,036 Black Shale	Shale	í	5,030	5,036	9	2	12		Harana Andreas				
4,799 6 2 12 4,755 1 2 2 4,689 1 2 2 111 8 18 250	3 Point	Point		4,891	4,893	2	2	4	16	145	8	13	250	22,100
4,755 1 2 2 4,689 1 2 2 11 8 18 250	4;799 3 Point	oint	E .	4,793	4,799	6	2	12			接通程度 激励的公司			
4,689 1 2 2 7.16 111 8 18 250	3 Point	Point		4,754	4,755	Н	2							
	3 Point	Point		4,688	4,689	Н	7		16	111	80	18	250	30,600
			四部											
411										4 4 4				400



BERRY PETROLEUM UTE TRIBAL 12-14D-55

DUCHESNE, UTAH SEC 14, T5S, R5W 5 STAGE 187,500 LBS 16/30 SAND

Prepared for SUSAN SEARS/ CHARLES DURKOOP 1999 BROADWAY STE 3700 Denver, Co 80202 303-999-4400

Prepared by MATTHEW HOFFMAN / JOE SANDERS (303) 757-7789 EXT 205 / EXT 107

Service Point - Ft Morgan, Colorado Contact: Tim Anderson (970) 867-2766

4/1/2011

Fliename - Berry Ute Tribal 12-14D-56 5 STAGE 188K SAND E Mail 040111 (2).xis

Flie Location - C:\Documents and Settings\sma\Local Settings\Temporary Internet Files\Content.Outlook\HE04Z48N\

Created with StimProp Complete - Version 2.01 11.02.2010

4/1/2011

Susan Sears/ Charles Durkoop Berry Petroleum 1999 Broadway Ste 3700 Denver, Co 80202

Thank you for the opportunity to present the following treatment proposal. This recommendation is submitted for your consideration.

Well Data

Casing: 5 1/2 in 15.5 lb/ft, J-55 Tubing:

Stage Info	Stage 1	Stage 2	Stage 3	Stage 4	Stage 5	Stage 6
Formation:	Uteland Butte	Lower & Castle Peak	Castle Peak	Black Shale-3 Point	3 Point	
Packer/EOT Depth:						77.75
VD (For Deviated Wellbore):						
Perf #1 - Top:	5,601	5,393	5,201	4,897	4,688	
Btm:	5,722	5,564	5,352	5,036	4,799	
SPF:	2	2	2	2	2	777
Perf #2 - Top:		7				
Btm:						
SPF:						
Perf #3 - Top:						
Btm:						77 THE TOTAL THE TAX
SPF:	ALEXANDER -					
Perf #4 - Top:						
Btm:						
SPF:						
Perf #5 - Top:						
Btm:	1,4		17			
SPF:						
Total Shots:	28	26	22	16	16	
Perf Diameter:	0.36	0.36	0.36	0.36	0.36	
Bht (deg F.):	151.907	148.613	144.977	139.397	135.383	
Estimated Frac Gradient:	0.85	0.85	0.85	0.85	0.85	

Treatment Summary

Primary Fluid SpGr:	1.01	1.01	1.01	1.01	1.01	
Treat Via:	Casing	Casing	Casing	Casing	Casing	
Primary Fluid Type:	MavFrac	MavFrec	MavFrac	MavFrac	MavFrac	
CO2 (yfn):	N	N	N	N	N	
Estimated Treat psi:	3,250	3,190	3,260	3,620	3,520	
Estimated Perf Fric (psi):	360	417	582	1,101	1,101	
Acid Volume (gls):	500	250	250	250		
Total Clean Fluid/Foam (gls):	36,750	19,584	11,250	10,638	13,018	2 2 2 2 2 2 2
Pad Volume (gls):	11,250	6,437	4,450	4,450	4,450	
SLF Volume (gls):	25,500	13,147	6,800	6,188	8,568	
Estimated Flush Volume (gls):	5,351	5,143	4,951	4,641	4,688	
Proppant Volume (lbs):	60,000	49,300	25,500	22,100	30,600	
Estimated Pump Time (min):	29.1	17.2	11.5	10.9	12.4	

^{*}NOTE: Total clean fluid/foam volume does not include flush volume.

1-Apr-11
BERRY PETROLEUM
UTE TRIBAL 12-14D-55
Uteland Butte 5601-5722 28Holes

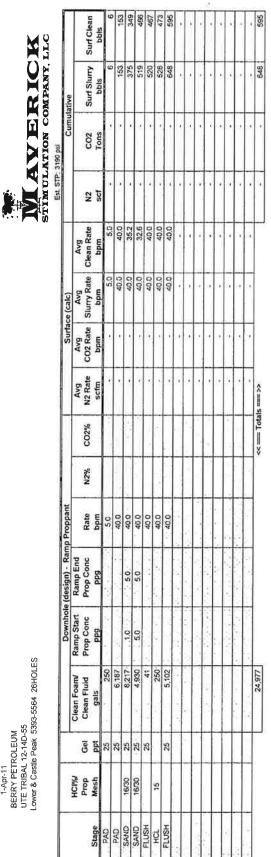
X	CLC	Surf Clean	2000	5	27.6	738	288	882	888	1014		,						101
RIC	MPANY, 1	Surf Slurry	2	100	27.0	780	976	946	050	1 079	,							1 079
MAYERICK	TION CO	CO2																
MA	STIMULA	N2								4		-						
		Avg Clean R	50	50	40.0	36.7	38.00	40.0	40.0	40.0						•	164	
	Surface (calc)	Avg Slurry Rate	90	20	40.0	40.0	40.0	40.0	40.0	40.0							•	
	Surfac	Avg CO2 Rate		,							•				e.			
		Avg N2 Rate scfm	ŀ							•			•		0.5	9	ā	ks ==== >>
		%ZOO			200 000							1000			2000	3.500.00	3	<< see Totals see >>
		N2%										200	18.8		W. 193			
	p Proppant	Rate	5.0	5.0	40,0	400	40.0	40.0	40,0	40.0		06.018 70.00		S = 22	300000	100	W.,	
	Downhole (design) - Ramp Proppant	Ramp End Prop Conc				3.0	0.4				1 P P P					2 45 VALEST		
	Downhole	Ramp Start Prop Conc ppg				1.0	30											
28Hales		Clean Foam/ Clean Fluid gals	250	250	11,000	19,500	6,000	37	250	5,314								42,601
5601-5722		Gel		3000	. 25	. 25	52	25		52		3,444	¥ 2.5					
Uteland Butte 5601-5722 28Holes		HCI%/J Prop Mesh		. 15	*1510/05 Tu	16/30	16/30		15	Z 120		3.					100	
J		Stage	PAD	HC	PAD	SAND	SAND	FLUSH	ΗĢ	FLUSH		5	100				+	

9	Surf Clean bbls	6.0	6.0	261.9	464.3	142.9	60	60	126.5					1.014
Stage	Surf Slurry bbls	6.0	0.9	2619	5063	165.5	6.0	6.0	1265					1 079
	DH Foam Slurry Stage bbls	6.0	8.0	281.9	506.3	165.5	60	0.9	126.5					
	Time Stage min	1.2	12	6.5	127	4.1	0.0	0.1	32					201
	CO2 Stage tons													***
	N2 Stage scf													<< === Totals === >>
int	Stage				39,000	21,000								= >>
Ramp Proppant	Total				39,000	60,000	60,000	60,000	60,000					60 000
α.	Avg Rate Ib/min				3,081	5,077								
Avg	Blndr Conc PPg				2.00	3.50				8				
3	Constant Internal Phase				8.3%	13.7%								
ole	Avg Prop Conc ppg				2	3.5								
Downhole	Clean Foam/ Clean Fluid gals	250	250	11,000	19,500	6,000	37	250	5,314				10	
	Cln Fluid	100.0%	100.0%	100.0%	91.7%	86.3%	100,0%	100.0%	100,0%					
0.0000000000	HCF%/ Prop Mesh		15		16:30	16/30		15						
	Stage	PAD	HCL	PAD	SAND	SAND	FLUSH	HCL	FLUSH					

Bottomhole Treating Pressure: CASCA STOR psi Bottomhole Temp: CASCA STOR deg F Calculated N2 Volume Factor: 1457 scribbl Bottomhole CO2 Volume Factor: CASCA STORBI Proppant Specific Gravity: 2.65

Page 3A

1-Apr-11
BERRY PETROLEUM
UTE TRIBAL 12-14D-55
Lower & Cesüe Peak 5393-5564 26HOLES



20000000		Downhole		Avg	æ	Ramp Proppant	nt					Stage	3e
유 등 교 Figit	Clean Foam/ Clean Fluid d gals	Avg Prop Conc ppg	Constant Internal Phase	Blindr Conc ppg	Avg Rate Ib/min	Total	Stage	N2 Stage scf	CO2 Stage tons	Time Stage min	DH Foam Slurry Stage bbls	Surf Stur bbls	Surf Clean bbls
100.0%		L								12	9	Î	
100.0%	58.187					-				3.7	-	147.3	
88.0%	8217	3	11.9%	3,00	4,438	24,650	24,650			5.6		2222	195.6
81.5%	5% 4,930		18,4%	5,00	6,852	49,300	24,650			3.6		143.9	117.4
100.0%	41					49,300				0.0		1.0	1.0
100.0%	250		The Committee of the			49,300				0.1		6.0	6.0
100.0%	5,102					49,300				3.0	12	121,5	121.5
_													
							5 X 100		175				
-										9			
					-	40.200	11/1	Verm Totale			_		

Bottomhole Treating Pressure: Caretime Caretime Bottomhole Temp: Caretime Caretime Caretime Eador. 1429 scribbl Bottomhole CO2 Volume Fador: Caretime Caretime Fador: Caretime Caretime Fador: Caretime Caretime Fador: Caretime Caretime Fador: Caretime Fado

Page 3B

1-Apr-11 BERRY PETROLEUM UTE TRIBAL 12-140-55 Castle Peak 5201-5352 22 HOLES

Eroll Eroll	Surf Clean bbls	9	106	202	268	272	278	392									392
STIMULATION COMPANY, LLC-	Surf Slurry bbls	9	85	221	295	289	305	419									419
TION CO	CO2 Tons										•			8.8	0,0		1
TOWN	N2 scf		5											٠			
	Avg Clean R bpm	6.0	400	35.2	32.6	40.0	40.0	40.0									
e (calc)	Avg Slurry Rate bpm	5.0	40.0	40.0	40.0	40.0	40.0	40.0								28.0	
Surface (calc)	Avg CO2 Rate bpm		*	*									(*)	8.	,	9	
	Avg N2 Rate scfm		•	*					٠			()	•	9	٠	Ä	als === >>
	C02%										Section 2	K		17.5		2.00	<< === Totals === >>
	N2%								The Control of				£.	N. 1			
p Proppant	Rate	5.0	40.0	40.0	40.0	40.0	40.0	40.0	100			5 THE 18	7 7774	12 X X		×	
Downhole (design) - Ramp Proppant	Ramp End Prop Conc ppg		100 25	5.0	5.0					200			X		2	23 14 15 17	
Downhol	Ramp Start Prop Conc ppg			1.0	5.0				1								
	Clean Foam/ Clean Fluid gals	250	4,200	4,250	2,550	. 165	250	4,786	100	N. 100 C.		2.00	T 500 100	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		200 200	16,451
	Bel Gel	25	25	25	52	25		52		88		**			. X. X.		
1	HCP/U Prop Mesh		100	16/30	16/30		15			4.3.48	2000		0.00				
-	Stage	PAD	PAD	SAND	SAND	FLUSH	HŽ.	FLUSH				200	67.7 N. L.				

Stage	lurry Surf Clean	1	100.0	114.9 101.2	74.4 60.7	3.9 3.9	6.0	114.0			3)		
	age Surf Slurry bbls		100.0	114.9	74.4	3.9	6.0	114.0					
	DH Foam Slurry Stage bbls												
	Time Stage min	12	2.5	2.9	1.9	0.1	0.1	2.8					
1/1	CO2 Stage tons												
	N2 Stage scf												
ant	Stage			12,750	12,750								
Ramp Proppant	Total			12,750	25,500	25,500	25,500	25,500					
œ	Avg Rate Ib/min			4,438	6.852								
Avg	Blndr Conc Ppg			3.00	5.00								
	Constant Internal Phase			11.9%	18.4%								
tole	Avg Prop Conc			3	5								
Downhole	Clean Foam/ Clean Fluid gals	250	4,200	4,250	2,550	165	250	4,786					
	Fluid	100.0%	100.0%	88.0%	81.5%	100.056	100,0%	100.0%					
	HCP%/ Prop Mesh			16/30	16/30		15						
	Stage	PAD	PAD	SAND	SAND	FLUSH	HCL	FLUSH					

Bottomhole Treating Pressure: *** Calculated N2 Volume Factor: 1322 sec/bbl Bottomhole CO2 Volume Factor: *** SACH SACH Sec/bbl Proppant Specific Gravity: 2.65

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1-Apr-11
BERRY PETROLEUM
UTE TRIBAL 12-140-55
Black Shale-3 POINT 4891-5036 16HOLES

×	LICO	Surf Clean	Sign	9	8	211	593	255	261	370							1.	[.	370
MAYERICK	M PANY,	Surf Slumy	- 8	0 10	200	577	211	279	285	394	,					Į,			394
NE	ATION C	C02	FOILE								,					.			
MA	STIMUL	N2							•										37
33.000		Avg Clean Rate	-	000	36.0	3000	37.0	40.0	40.0	40.0						13			
	Surface (calc)	Avg Slurry Rate	6.0	000	2007	000	0.04	40.0	40.0	40.0				(1)	1/2	74	9		
	Surfac	Avg CO2 Rate		,													0		
		Avg N2 Rate		,							5						74	3.8	<== s
		CO2%										200		100		9.	1 1 1 37/5		<< === Totals === >>
		NZ%											, N. A.	200		\$25.00 A			
	p Proppant	Rate	50	40.0	40.0	40.0	YOU	0.00	0.00	40.0	1	5.460.89	100 000			8 1 199 14 18	† ₆	0.0	
6	Downhole (design) - Ramp Proppant	Ramp End Prop Conc ppg		18195	9.0	5.0						THE PARTIES.				F**	March March		
S	Downhole	Ramp Start Prop Conc ppg			1.0	5.0												100	
UTE TRIBAL 12-14D-55 Black Shale-3 POINT 4891-5036 16HOLES		Clean Foam/ Clean Fluid gats	250	4,200	4,420	1,768	65	030	2007	4,549						100			15,529
12-14D-55 POINT 489		Gel	25	25	52	25	25		1	62									
UTE TRIBAL 12-14D-55 Black Shale-3 POINT 489	Constituted and	HCP/// Prop Mesh		A. 150. C.	16/30	16/30		45	2				3.0	300		+ 2+			
		Stage	. PAD .	PAD	SAND	SAND	FLUSH	UN	100110	ברססת									

Stane	ry Surf Clean	80										
	Surf Slurry bbls											
	DH Foam Slurry Stage S bbls	8.0						108.3				
	Time Stage min		2.5	3.0	1.3	1.0	0.1	2.7				
	CO2 Stage tons						241					
	N2 Stage scf											
ant	Stage			13,260	8.840							
Ramp Proppant	Total			13,260	22,100	22,100	22,100	22,100				
R	Avg Rate Ib/min			4,438	6,852							
Avg	Blndr Conc			3.00	900'5							
	Constant Internal Phase			11.9%	18.4%							
ole	Avg Prop Conc ppg			3	2							
Downhole	Clean Foam/ Clean Fluid gals	250	4,200	4,420	1,768	92	250	4,549				
	Fluid %	100.0%	100:0%	88.0%	81,5%	100.0%	100.0%	100.0%				
	HCI%/ Prop Mesh			16/30	16/30		15		237,1400			
	Stage	PAD	PAD	SAND	SAND	FLUSH	交	FLUSH				

384

<< === Totals === >>

22,100

Page3D

1-Apr-11 BERRY PETROLEUM UTE TRIBAL 12-14D-55 3 Point 4688-4799 16 holes

LC),	Surf Clean bbls	9	106	252	310	422			i.		14	13	1		٠	422
STIMULATION COMPANY, LIC-	Surf Slurry Surf Clean bbls bbls	9	106	1.22	343	455	*				4	*		ik	*	455
TION CO	CO2 Tons		٠							94		19	×		*	×
STIMULA	NZ scf		٠	٠	٠				•					3.0		16
	Avg Clean Rate bpm	5.0	40.0	35.2	32.6	40.0		**			100	3.50	(¥		8	_
Surface (calc)	Avg Avg CO2 Rate Slurry Rate bpm	6.0	40.0	40.0	40.0	40.0					120) <u>*</u>			
Surfac	Avg CO2 Rate bpm		î		•					•	·	11	- I	3		
	Avg N2 Rate scfm			×		i	-		30)	.(*	,		89			<=== \$18
	C02%			-												<< === Totals === >>
	N2%									-						
p Proppant	Rate	5.0	40.0	40.0	40.0	40.0								3 23		
Downhole (design) - Ramp Proppant	Ramp End Prop Conc ppg			5.0	5:0			100 CO. 100 CO.								
Downhole	Ramp Start Prop Conc ppg	The Properties		1.0	5.0	24 THE STATE		A 1. 12 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.		20,000,000	60 Tel 10 188				70 % 5 4	
	Clean Foam/ Clean Fluid · gals	250	4,200	6,120	2,448	4,688		141 - 15 17 - 15						12 12 12 13 14 15 15 15 15 15 15 15 15 15 15 15 15 15		17,706
	Gel	25	. 52	52	52	25										
	HCI%/ Prop Mesh			16/30	16/30											
	Stage	PAD	PAD	SAND	SAND	FLUSH			37	0.00						

9	Surf Clean bbls	6.0	100.0	145.7	58.3	111,6						422
Stage	Surf Slurry bbls	6.0	100.0	165.5	21.5	111.6						455
300000	DH Foam Slurry Stage bbls	8:0	100.0	165.5	71.5	111,6						
	Time Stage min	1.2	2.5	4.1	1.8	2.8						400
	CO2 Stage tons											***
	N2 Stage scf											A man Totalo man >>
int	Stage	İ		18,360	12,240							1
Ramp Proppant	Total			18,360	30,600	30,600						20000
2	Avg Rate Ib/min			4,438	5,852							
Avg	Bindr			3.00	5:00							
	Constant Internal Phase			11.9%	18.4%							
iole	Avg Prop Conc			es	9					S		
Downhole	Clean Foam/ Clean Fluid qals	250	4,200	6,120	2,448	4,688						
	R C %	100.0%	100.0%	88.0%	81,5%	100.0%						
	HCI%/ Prop Mesh			18/30	16/30							
	Stage	PAD	PAG	SAND	GNAS	FLUSH						

Bottomhole Treating Pressure: Calculated Volume Factor. 1288 schibl Bottomhole CQ2 Volume Factor. 1288 schibl Bottomhole CQ2 Volume Factor. 1288 schibl Proppart Specific Gravity. 2.66

FLUID SPECIFICATIONS AND REQUIREMENTS

Tank Require	ments: 7 -	500 bbl tanks	Tank Bottoms:	30	bbl/tank
Fluid1: Additives:	25 lb	Gelled Water			115,764 Gallons
257 2001	2% 25 ppt	CL-57 MAV-3	Liquid KCI Replacement Guar Gel		
106 141	2 gpt 0.05 qpt	NE-6 BREAKER-503L	Non-Emulsifier Liquid Enzyme Breaker		
582	0.05 qpt 0.15 ppt	MAVCIDE II	Biocide		
592	2,5 gpt	MAVLINK BW	Borate X-Linker (Winterized)		

Fluid Required (Not Including Tank Bottoms):

115,764 Gallons

15,764 Gallons 2,756 Bbls

Tank Bottoms:

180 Bbls

Total Fluid Requred:

2,936 Bbls

ACID	BEULL	IREMEI	UTG

			F	ACID REQUIREMENTS			
Acid Requirem	ents:						
Acid 1:	15 %	1	HCL			1,250	Gallons
Additives:					200		
106	2	gpt	NE-6	Non-Emulsifier			
610	5	ppt	IC-100	Iron Control			
303	4	gpt	MAVHIB-3	Acid Inhibitor (Moderate Temp)			

		W		- Vancovier - Vanco	
	CO	2 AND N2 REQUIREM	IENTS		
				4	
				-	
				쯀	
				÷	
					
	PR	OPPANT REQUIREM	ENT\$		
SAND	16/30	Texas Gold		187,500 lbs	
			Total:	187,500 lbs	

	STATE OF UTAH		FORM 9
	DEPARTMENT OF NATURAL RESOURCES		5.LEASE DESIGNATION AND SERIAL NUMBER:
	DIVISION OF OIL, GAS, AND MIN	ING	14-20-H62-5016
SUNDF	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute
	sals to drill new wells, significantly deepen e igged wells, or to drill horizontal laterals. Us		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: UTE TRIBAL 12-14D-55
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY			9. API NUMBER: 43013504760000
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 B	PHON ox 7735 , Roosevelt, UT, 84066	E NUMBER: 303 999-4044 Ext	9. FIELD and POOL or WILDCAT: BRUNDAGE CANYON
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1926 FSL 1330 FWL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NESW Section: 14	(P, RANGE, MERIDIAN: Township: 05.0S Range: 05.0W Meridian: U	J	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
□ NOTICE OF INTENT	☐ CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT	DEEPEN	_	
Date of Work Completion:		FRACTURE TREAT	S.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5016 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute 7. UNIT OR CA AGREEMENT NAME: UTE TRIBAL 12-14D-55 9. API NUMBER: 43013504760000 4044 Ext 9. FIELD and POOL OR WILDCAT: BRUNDAGE CANYON COUNTY: DUCHESNE STATE: UTAH FINOTICE, REPORT, OR OTHER DATA E OF ACTION G CASING REPAIR NG CHANGE WELL NAME PRODUCING FORMATIONS CONVERT WELL TYPE BAT NEW CONSTRUCTION ANDON PLUG BACK NO WELL SITE RECOMPLETE DIFFERENT FORMATION OF WELL SITE RECOMPLETE DIFFERENT FORMATION OF WELL SITE AND APPELL RECOMPLETE DIFFERENT FORMATION OTHER: ELUding dates, depths, volumes, etc. FALES ON APRIL ACCEPTED BY THE COUNTY OF THE
	OPERATOR CHANGE	PLUG AND ABANDON	☐ PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	☐ REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
✓ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
4/21/2011	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:
	THE UTE TRIBAL 12-14D-55 W 21, 2011.		olumes, etc. -
	, -		
		FOF	R RECORD ONLY
NAME (DI EACE DOINT)	DUONE NUMBER	TITLE	
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	Sr. Regulatory & Permitting Te	ch.
SIGNATURE		DATE	
N/A		4/21/2011	

			DEPAI		TATE (OURCE:	s				IENDED	REPORT [hanges)]	FORM 8
		[OIVIS	ION O	F OIL,	GAS	AND	MININ	G				EASE DES 1420H6	IGNATION AND 825016	SERAL NU	MBER:
WEL	L COM	PLET	TION	OR I	RECC	MPL	ETIC	ON R	EPOF	RT ANI	DLOG			LLOTTEE OR T		
1a. TYPE OF WELL		Q W	ELL Z		GAS WELL [DRY		OTH	ER		7. t	JNIT or CA	AGREEMENT N	AME	
b. TYPE OF WOR. NEW WELL	K: HORIZ. LATS.	D Ei	EEP-		RE- ENTRY [DIFF. RESVR.		ОТЬ	ER				and NUMBER		
2. NAME OF OPER Berry Petr		ompar	ny					<u> </u>	,				430135			
3. ADDRESS OF OR 4000 S. 402		C	ITY RO	oseve	elt	STATE	UT	ZIP 84 0	066		NUMBER: 35) 722-1325	10 F	IELD AND I	POOL, OR WILL		
4. LOCATION OF W AT SURFACE:	VELL (FOOTAG	GES)			.* .						y HSM	11.	OTR/OTR. S MERIDIAN:	SECTION, TOV		A Company of the Comp
AT TOP PRODU	CING INTERV	AL REPOI	RTED BE	LOW: 1	1977 F	SL, 82	27 FW	LNW	SW					., 00	0,,,	
AT TOTAL DEPT	rH: 199 €	FSL, 6	558 F	NL NV	VSW								COUNTY DUCHE	SNE	13. STATI	UTAH
14. DATE SPUDDE 3/14/2011		4/1/20		HED:	16. DATI	E COMPL 5/2011		ign /	ABANDON	ED 🗌	READY TO PRODUC	DE 🗸		ATIONS (DF, RI	KB, RT, GL):	
18. TOTAL DEPTH:	5,0	₉₆ 848		19. PLUG	BACK T.E		5,841 570		20. IF	MULTIPLE C	OMPLETIONS, HOW	MANY? *	21. DEPTI PLU	IG SET:	ID VD	1.5
22. TYPE ELECTRIC				GS RUN (Submit cor				<u></u>	23.			_			
ELECTRON	IIC									WAS DST		NO	✓ YE	≣s	ubmit analysi ubmit report)	•
24. CASING AND L	INER RECORI) (Report	all string	s set in w	ell)		•			DIRECTIO	NAL SURVEY?	NO	YE	ES 🚺 (S	ubmit copy)	
HOLE SIZĖ	SIZE/GRA		WEIGHT		TOP (MD)	BOTTO	M (MD)		EMENTER	CEMENT TYPE &		RRY	CEMENT TOP	** AMOI	INT PULLED
12.5		(-55	24						DI	PTH	NO. OF SACKS	VOLUM	IE (BBL)	OLIMILATI TOP		
7.875		J-55	15					64 887	<u> </u>		G 200 PL 200			430'		
1.010	0.0			.0	-		٥,٠	301			PLHS 330	ļ		430	- 	
						. ,					No. of Barbara	,,				
· · · · · · · · · · · · · · · · · · ·																
			·····													
25. TUBING RECOR	RD					·			•		<u> </u>	11 11 11 11		· · · · · · · · · · · · · · · · · · ·		
SIZE	DEPTH S	ET (MD)	PACK	ER SET (MD)	SIZE		DEPTH	SET (MD	PACKE	R SET (MD)	SIZE	DE	PTH SET (MD)	PACKE	R SET (MD)
2.875	5,7	23	<u> </u>						,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,							
26. PRODUCING IN											RATION RECORD					
FORMATION			(MD)	 	M (MD)	TOP	(TVD)	BOTTO	M (TVD)		L (Top/Bot - MD)	SIZE	NO. HOLE		ORATION S	
(A) UTELAND			301		722					5,601	5,722	.36	28	Open 🗸	Squeeze	
(B) CASTLE	PEAK		201		564					5,201	5,564	.36	48	Open 🗸	Squeeze	
(C) 3 POINT		4,0	888	5,0	036					4,688	5,036	.36	32	Open 🖌	Squeeze	
(D)		<u> </u>		<u></u>				<u> </u>			<u>:</u>		<u></u>	Open	Squeeze	d [_]
28. ACID, FRACTUI	 	NI, CEME	NI SQUI	EEZE, EII	u.											
· · · · · · · · · · · · · · · · · · ·	NTERVAL										YPE OF MATERIAL	.,		·		****
UTELAND		············								FLUID						
CASTLE PE	AK									FLUID						
3 POINT 29. ENCLOSED ATT	TACHMENTS:] FRA	C VV/	02,700	LR2	SAND	& 923	RRE	FLÙID				12	-11 07-	
ELECTI	RICAL/MECHA			CEMENT	VERIFICA	TION	=	GEOLOGI CORE A G		;=	DST REPORT	DIREC	TIONAL SUI	ı	ELL STATUS	5:

(CONTINUED ON BACK)

(5/2000)

RECEIVED

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRO		TEST DATE: 5/11/201	1	HOURS TESTED): 24	TEST PRODUCTION RATES: →	OIL BBL: 57	GAS - MCF: 92	WATER - BBL: 40	PROD. METHOD: PUMPING
4/20/2011		5/11/201	1		<u>.</u> 4) 37 .	32	40	FUMFING
CHOKE SIZE:	TBG. PRESS. 300	CSG. PRESS. 780	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL BBL:	GAS - MCF:	WATER BBL:	INTERVAL STATUS: PRODUCING
, , , , , , , , , , , , , , , , , , , ,				INT	ERVAL B (As sho	wn in item #26)				
DATE FIRST PRO	ODUCED:	TEST DATE:		HOURS TESTED);	TEST PRODUCTION RATES: →	OIL BBL:	GAS - MCF	WATER - BBL:	PROD. METHOD:
CHOKE SIZE;	TBG, PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:
			*	INT	ERVAL C (As sho	wn in item #26)	<u> </u>			
DATE FIRST PRO	ODUCED:	TEST DATE:		HOURS TESTED);	TEST PRODUCTION RATES: →	OIL - BBL:	GAS MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER BBL:	INTERVAL STATUS:
	•		·*···	INT	ERVAL D (As sho	wn in item #26)				
DATE FIRST PRO	ODUCED:	TEST DATE:		HOURS TESTED):	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD, METHOD;
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL BBL:	GAS - MCF:	WATER BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

SOLD

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth
				GR	1,767
				MAHOGANY	2,415
				TGR3	3,476
				DOUGLAS CREEK	4,260
				BLACK SHALE	4,915
				CASTLE PEAK	5,189
				UTELAND	5,598
				WASATCH	5,798

35. ADDITIONAL REMARKS (include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval

NAME (PLEASE PRINT) KATTHY K. FIELDSTED
SIGNATURE
SIGNATURE

TITLE SR REG & PERMITTING TECH

34. FORMATION (Log) MARKERS:

DATE 6/17/2011

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to:

Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

(5/2000)



Survey Certification Sheet

Report Date: 4-1-11

GWDS Job #: 02753-432-21 / Directional

Operator: Berry Petroleum Co. Well Name: Ute Tribal 12-14D-55

API#: 43-013-50476

County/State: Duchesne Co., UT

Well SHL: 1926' FSL & 1330' FWL (NESW) Sec. 14-T5S-R5W

Well SHL: 40° 2' 40.401" N (NAD27) 110° 25' 8.774" W (NAD27)

Drilling Rig Contractor: Berry Rig 5 (RKB: 14')

Surveyed Dates: 3/24/11-3/28/11

Surveyed from a depth of: OH: 455.00' MD to 5843.00' MD

Type of Survey:

MWD Surveys (STB=50')

The data and calculations for this survey have been checked by me and conform to the calibration standards and operational procedures set forth by Great White Directional Services, LLC. I am authorized and qualified to review the data, calculations and this report, and that the report represents a true and correct Directional Survey of this well based on the original data corrected to True North and obtained at the well site. Wellbore Coordinates are calculated using minimum curvature method.

Bret Wolford

But Woyford

Great White Directional Services, LLC - Well Planner



Project: Duchesne Co., UT (UT27C)
Site: Sec.14-TSS-R5W
Well: Ute Tribal 12-14D-55
Wellbore: Wellbore #1
Design: Design #1
Latitude: 40° 2' 40.401 N
Longitude: 110° 25' 8.774 W
Ground Level: 6581.00
WELL @ 6595.00usft (Berry Rig 5)



PROJECT DETAILS: Duchesne Co., UT (UT27C)

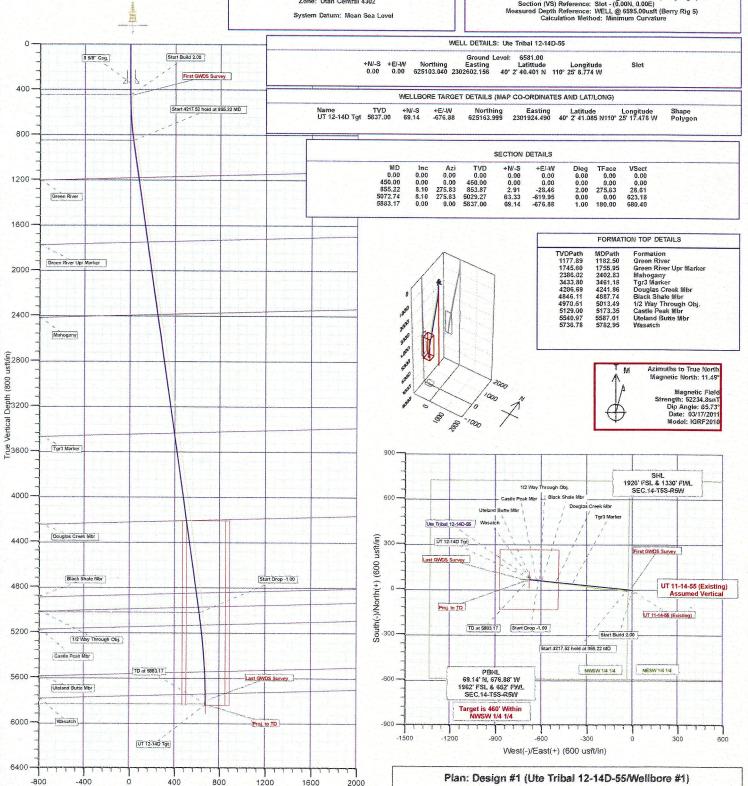
Geodetic System: US State Plane 1927 (Exact solution) Datum: NAD 1927 (NADCON CONUS) Ellipsoid: Clarke 1866 Zone: Utah Central 4302

REFERENCE INFORMATION

Co-ordinate (IVE) Reference: Well Ute Tribal 12-14D-55, True North Vertical (TVD) Reference: WELL @ 6595.00usft (Berry Rig 5) Section (VS) Reference: Slot - (0.00N, 0.00E) Measured Depth Reference: WELL @ 6955.00usft (Berry Rig 5) Calculation Method: Minimum Curvature

Date: 13:36, April 01 2011

Created By: Bret Wolford



Vertical Section at 275.83° (800 usft/in)



Berry Petroleum Company

Duchesne Co., UT (UT27C) Sec.14-T5S-R5W Ute Tribal 12-14D-55

Wellbore #1

Survey: Survey #1

Standard Survey Report

01 April, 2011





Great White Directional Services, LLC

Survey Report



Company:

Berry Petroleum Company

Project:

Duchesne Co., UT (UT27C)

Site: Well: Sec.14-T5S-R5W Ute Tribal 12-14D-55

Wellbore: Design:

Wellbore #1 Wellbore #1

Local Co-ordinate Reference:

TVD Reference:

Well Ute Tribal 12-14D-55

WELL @ 6595.00usft (Berry Rig 5)

MD Reference: North Reference:

Database:

WELL @ 6595.00usft (Berry Rig 5)

Survey Calculation Method:

Minimum Curvature

EDM 5000.1 EDMDBBW

Project

Duchesne Co., UT (UT27C)

Map System:

US State Plane 1927 (Exact solution)

Geo Datum:

NAD 1927 (NADCON CONUS)

Map Zone:

Utah Central 4302

System Datum:

Mean Sea Level

Site

Sec.14-T5S-R5W

Site Position:

Northing:

626,461,366 usft

Latitude:

40° 2' 53.588 N

From:

Lat/Long

Easting:

2,304,579.387 usft

Longitude:

110° 24' 43.139 W

Position Uncertainty:

0.00 usft

Slot Radius:

13-3/16"

Grid Convergence:

0.70

Well

Ute Tribal 12-14D-55

Well Position

0.00 usft

0.00 usft Northing:

625,103.040 usft

Latitude:

40° 2' 40.401 N

0.00 usft

Easting:

2,302,602.156 usft

Longitude:

110° 25' 8.774 W

Position Uncertainty

Wellhead Elevation:

usft

Ground Level:

6,581.00 usft

Wellbore

Wellbore #1

Wellbore #1

+N/-S

+E/-W

Magnetics

Model Name

Sample Date

Declination (°)

Dip Angle (°)

Field Strength

(nT)

IGRF2010

03/17/11

11.49

65.73

52,235

Design

Audit Notes:

Version:

Phase:

ACTUAL

Tie On Depth:

0.00

Vertical Section:

Depth From (TVD) (usft) 0.00

+N/-S (usft)

0.00

+E/-W (usft) 0.00

Direction (°)

275.83

Date 04/01/11

Survey Program From (usft)

455.00

To (usft)

Survey (Wellbore)

5,896.00 Survey #1 (Wellbore #1)

Tool Name

MWD

Description MWD - Standard

Survey

Measured			Vertical			Vertical	Dogleg	Build	Turn
Depth	Inclination	Azimuth	Depth	+N/-S	+E/-W	Section	Rate	Rate	Rate
(usft)	(°)	(°)	(usft)	(usft)	(usft)	(usft)	(°/100usft)	(*/100usft)	(°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
First GWDS	Survey								
455.00	4.39	251.96	454.55	-5.40	-16.57	15.93	0.96	0.96	0.00
514.00	4.70	259.08	513.37	-6.55	-21.09	20.31	1.09	0.53	12.07
574.00	5.27	267,95	573.14	-7.12	-26,25	25.39	1.60	0.95	14.78
636.00	5.71	277.10	634.86	-6.84	-32,16	31.30	1.58	0.71	14.76
697.00	5.71	280,44	695.56	-5.91	-38.16	37.36	0.54	0.00	5.48
758.00	6.06	279.38	756.24	-4.84	-44.32	43.60	0.60	0.57	-1.74
850.00	7.38	276.04	847.60	-3.42	-54.98	54.35	1.50	1.43	-3.63
942.00	8.44	278.59	938,73	-1.79	-67.54	67.00	1.21	1.15	2.77
1,037.00	8.39	277.89	1,032,70	0.20	-81.30	80.89	0.12	-0.05	-0.74
1,132.00	8.70	279.91	1,126.65	2.39	-95,24	94.99	0.45	0.33	2.13
1.227.00	8.31	279.29	1 220 60	4.73	-109.09	109.01	0.42	-0.41	-0.65



Survey Report



Company: Project: Berry Petroleum Company

Site: Well: Duchesne Co., UT (UT27C) Sec.14-T5S-R5W Ute Tribal 12-14D-55

Wellbore: Design: Wellbore #1 Wellbore #1 Local Co-ordinate Reference:

TVD Reference:

TVD Reterence:

MD Reference: North Reference:

Survey Calculation Method:

Database:

Well Ute Tribal 12-14D-55

WELL @ 6595.00usft (Berry Rig 5)

WELL @ 6595.00usft (Berry Rig 5)

True

Minimum Curvature EDM 5000.1 EDMDBBW

٠.		
S	IPVOV	

easured			Vertical			Vertical	Dogleg	Build	Turn
Depth	Inclination	Azimuth	Depth	+N/-S	+E/-W	Section	Rate	Rate	Rate
(usft)	(°)	(°)	(usft)	(usft)	(usft)	(usft)	(°/100usft)	(°/100usft)	(°/100usft)
1,322.00	8.50	271.73	1,314.59	6.05	-122.88	122.86	1.18	0.20	-7.96
1,420.00	8.09	267.52	1,411.56	5.97	-137.01	136.91	0.75	-0.42	-4.30
1,512.00	8.79	267.97	1,502.57	5.44	-150.51	150.28	0.76	0.76	0.49
1,607.00	8.61	275.07	1,596.47	5.81	-164.84	164.58	1.15	-0.19	7.47
1,701.00	8.13	270.86	1,689.47	6.54	-178,50	178.24	0.83	-0.51	-4.48
1,796.00	7.87	276.83	1,783.55	7.41	-191.67	191.43	0.92	-0.27	6.28
		277.97	1,877.62	9.12	-204.86	204.72	0.40	0.37	1.20
1,891.00 1,986.00	8.22 8.48	276.22	1,971.61	10.83	-218.55	218.51	0.38	0.27	-1.84
		279.47	2,066.59	12.72	-232.35	232.44	0.56	-0.27	3.39
2,082.00	8.22	283.51	2,066.59	15.44	-232.55 -245,69	245.98	0.67	0.23	4.30
2,176.00	8.44			18.30	-259.04	259.56	0.57	-0.37	-3.05
2,271.00	8.09	280.61	2,253.61			273.82	1,21	1.20	-0.93
2,366.00	9.23	279.73	2,347.53	20.82	-273.12		1.39	-1.25	-3.98
2,461.00	8.04	275.95	2,441.45	22.79	-287.23	288.06			
2,555.00	9.27	274.63	2,534.38	24.09	-301.32	302.21	1.33	1.31	-1.40
2,649.00	9.45	278.85	2,627.13	25.88	-316.49	317.48	0.75	0.19	4.49
2,744.00	9.27	281.05	2,720.87	28.55	-331.71	332.89	0.42	-0.19	2.32
2,839.00	9,27	279.12	2,814.62	31.23	-346.77	348.15	0.33	0.00	-2.03
2,934.00	9.05	276.83	2,908.41	33.33	-361.75	363.26	0.45	-0.23	-2.41
3,028.00	7.95	282.46	3,001.38	35.61	-375.43	377,11	1.47	-1.17	5.99
3,124.00	8.17	272,70	3,096.44	37.37	-388.73	390.52	1.44	0.23	-10.17
3,219.00	7,73	274.28	3,190.52	38.16	-401.85	403.64	0.52	-0.46	1.66
and the second second	7.78	277.71	3,284.66	39.50	-414.59	416.46	0.49	0.05	3.61
3,314.00 3,409.00	8.35	274.55	3,378.72	40.91	-427.84	429.78	0.76	0.60	-3.33
								0.42	-1.29
3,504.00	8.75	273.32	3,472.66	41.88	-441.93	443.89	0.46		-2.48
3,600.00	8.57	270.94	3,567.57	42.42	-456.37	458.32	0.42	-0.19	
3,694.00	8.53	277.27	3,660.52	43.41	-470.29	472.26	1.00	-0.04	6.73
3,790.00	8.13	280.44	3,755.51	45.55	-484.03	486.15	0.63	-0.42	3.30
3,885.00	7.73	279.53	3,849.60	47.82	-496.93	499.22	0.44	-0.42	-0.96
3,980.00	7.73	276.83	3,943.74	49.64	-509.58	511.98	0.38	0.00	-2.84
4,075.00	8.26	276.22	4,037.82	51.14	-522.70	525.19	0.56	0.56	-0.64
4.170.00	7.60	274.46	4,131,91	52,36	-535.75	538.30	0.74	-0.69	-1.85
4,265.00	8.17	275.80	4,226.01	53.54	-548.73	551.33	0.63	0.60	1.41
4,360.00	8.09	276.57	4,320.05	54.98	-562.09	564.76	0.14	-0.08	0.81
4,455.00	8,17	279.03	4,414.10	56.81	-575.39	578.19	0.38	0.08	2.59
4,550.00	7.87	276.66	4,508.17	58.62	-588.52	591.43	0.47	-0.32	-2.49
4,646.00	7.95	277.53	4,603.26	60.25	-601,63	604.64	0.15	0.08	0.91
	7.82	277.33	4,697.36	61.49	-614.60	617.66	0.62	-0.14	-4,43
4,741.00 4,834.00	8.13	279.29	4,789.46	62.92	-627.40	630.55	0.95	0.33	6.42
				Control of the Control		Control of the Control	0.76	-0.57	-3.70
4,927.00	7.60	275.85	4,881,59	64.60	-640.01	643.26		-1.54	1.04
5,021.00	6.15	276.83	4,974.91	65.84	-651.19	654.51	1.55		
5,116.00	5.49	277,71	5,069.42	67.05	-660.75	664.14	0.70	-0.69	0.93
5,211.00	4.22	274.11	5,164,08	67.91	-668.74	672.18	1.37	-1.34	-3.79
5,306.00	3,52	272.26	5,258.86	68.28	-675.14	678.58	0.75	-0.74	-1.95
5,401.00	3.43	261.89	5,353.68	67.99	-680.87	684.25	0.67	-0.09	-10.92
5 497.00	2.24	253.45	5,449.57	67.05	-685.51	688.77	1.31	-1.24	-8.79
5,592.00	2.46	244.92	5,544.49	65.66	-689.14	692.24	0.43	0.23	-8.98
5.687.00	2.64	234.82	5,639.39	63,53	-692,77	695,64	0.51	0.19	-10.63
5,782.00	2.68	229.72	5,734,29	60.84	-696.25	698.83	0.25	0.04	-5.37
	C. C								
Last GWDS		226.82	5,795.22	58.89	-698.43	700.80	0.31	0.21	-4.75
5,843.00	2.81	220.02	3,793.22	Jo.03	-030.43	100.00	0.51	اعبب	, 3
Proj. to TD									

Survey Report



Company:

Berry Petroleum Company

Project:

Duchesne Co., UT (UT27C)

Site: Well: Sec.14-T5S-R5W Ute Tribal 12-14D-55

Wellbore: Design:

Wellbore #1

Wellbore #1

Local Co-ordinate Reference:

TVD Reference:

Well Ute Tribal 12-14D-55

MD Reference:

WELL @ 6595.00usft (Berry Rig 5) WELL @ 6595.00usft (Berry Rig 5)

North Reference:

Survey Calculation Method:

Minimum Curvature

True

Database:

EDM 5000.1 EDMDBBW

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Ė	Survey Annotations			sa i salah din di salah i				
		of the contract of the contrac						1
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	Measured	Vertical	Local Coordinates					1
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- 1	10 10 10 10 10 10 10 10 10 10 10 10 10 10							100
- 1	Depth	Depth +N/	-S +E/-W					
		マープビスプロセンジが ちょこうだん かかかんごう						- 1
-	(usft)	(usft) (us	ft) (usft)	Comment				.: 1
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	455.00	454,55	-5.40 -16.57	First GWDS Survey				- 1
	455.00	404,00	-0.40	riist Givos survey		化二氯化二氯化甲基甲基磺基甲基		- 1
	5.843.00	5.795.22	58.89 -698.43	1 COMPC Commission	and the appropriate the pro-			- 1
	5,643.00	5,795.22	58.89 -698.43	Last GWDS Survey				. +
	F 000 00	E 040 40	77.44	D 1 TD				
	5,896.00	5.848.16	57.11 -700.33	Proj. to TD		And the state of the state of		. 1
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- [· [18] 보고 보고 있다는 그는 19 전 시간에 19 전 19 19 19 19 19 19 19 19 19 19 19 19 19	
١	Checked By: Approved By:	
- 1		

			DEPAI		TATE (OURCE:	s				IENDED	REPORT [] ;	FORM 8
	DIVISION OF OIL, GAS AND MINING WELL COMPLETION OR RECOMPLETION REPORT AND LOG													IGNATION AND 825016	SERAL NU	MBER:
WEL	L COM	PLET	TION	OR I	RECC	MPL	ETIC	ON R	EPOF	RT ANI	DLOG			LLOTTEE OR T		
1a. TYPE OF WELL		Q W	ELL Z		GAS WELL [DRY		OTH	ER		7. t	JNIT or CA	AGREEMENT N	AME	
b. TYPE OF WOR. NEW WELL	K: HORIZ. LATS.	D Ei	EEP-		RE- ENTRY [DIFF. RESVR.		ОТЬ	ER				and NUMBER:		;
2. NAME OF OPER Berry Petr		ompar	ny					<u> </u>	,				430135			
3. ADDRESS OF OR 4000 S. 402		C	ITY RO	oseve	elt	STATE	UT	ZIP 84 0	066		NUMBER: 35) 722-1325	10 F	IELD AND I	POOL, OR WILL		-
4. LOCATION OF W AT SURFACE:	VELL (FOOTAG	GES)			.* .						y HSM	11.	OTR/OTR. S MERIDIAN:	SECTION, TOW		
AT TOP PRODU	CING INTERV	AL REPOI	RTED BE	LOW: 1	1977 F	SL, 82	27 FW	LNW	SW					., 00	0 ,7,7	V .
AT TOTAL DEPT	rH: 199 €	FSL, 6	558 F	NL NV	VSW								COUNTY DUCHE	SNE	13. STATE	UTAH
14. DATE SPUDDE 3/14/2011		4/1/20		HED:	16. DATI	E COMPL 5/2011		ign /	ABANDON	ED 🗌	READY TO PRODUC	DE 🗸		ATIONS (DF, RI	(B, RT, GL):	
18. TOTAL DEPTH:	5,0	₉₆ 848		19. PLUG	BACK T.E		5,841 570		20. IF	MULTIPLE C	OMPLETIONS, HOW	MANY? *	21. DEPTI PLU	G SET:	ID VD	1.5
22. TYPE ELECTRIC				GS RUN (Submit cor				<u></u>	23.			_			
ELECTRON	IIC									WAS DST		NO	✓ YE	s	ubmit analysi: ubmit report)	s)
24. CASING AND L	INER RECORI) (Report	all string	s set in w	ell)		•			DIRECTIO	NAL SURVEY?	NO	YE	S 🚺 (Si	ubmit copy)	
HOLE SIZĖ	SIZE/GRA		WEIGHT		TOP (MD)	BOTTO	M (MD)		EMENTER	CEMENT TYPE &		RRY	CEMENT TOP	** AMOU	INT PULLED
12.5		(-55	24						DI	PTH	NO. OF SACKS	VOLUM	IE (BBL)	OLMENT TOP	AMOU	
7.875		J-55	15					64 887	<u> </u>		G 200 PL 200			430'	+-	
1.010	0.0			.0	· · · · · ·			301			PLHS 330	ļ		430	- 	
						. ,					No. of Barbara	,,				
· · · · · · · · · · · · · · · · · · ·																
			·····													
25. TUBING RECOR	RD					·			•		<u> </u>	11 11 11 11		· · · · · · · · · · · · · · · · · · ·	 	
SIZE	DEPTH S	ET (MD)	PACK	ER SET (MD)	SIZE		DEPTH	SET (MD	PACKE	R SET (MD)	SIZE	DE	PTH SET (MD)	PACKEF	R SET (MD)
2.875	5,7	23	<u> </u>						,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,							· · · · · · · · · · · · · · · · · · ·
26. PRODUCING IN											RATION RECORD					
FORMATION			(MD)	 	M (MD)	TOP	(TVD)	BOTTO	M (TVD)		L (Top/Bot - MD)	SIZE	NO. HOLE		DRATION ST	
(A) UTELAND			301		722					5,601	5,722	.36	28	Open 🗸	Squeezeo	
(B) CASTLE	PEAK		201		564					5,201	5,564	.36	48	Open 🗸	Squeezeo	
(C) 3 POINT		4,0	888	5,0	036					4,688	5,036	.36	32	Open 🗸	Squeezeo	
(D)		<u> </u>		<u></u>				<u> </u>			<u>:</u>		<u></u>	Open	Squeezeo	<u> </u>
28. ACID, FRACTUI	 	NI, CEME	NI SQUI	EEZE, EII	u.											
· · · · · · · · · · · · · · · · · · ·	NTERVAL										YPE OF MATERIAL	.,				****
UTELAND		············								FLUID						
CASTLE PE	AK									FLUID						
3 POINT 29. ENCLOSED ATT	TACHMENTS:] FRA	C VV/	02,700	LR2	SAND	& 923	RRE	FLÙID				122 22		
ELECTI	RICAL/MECHA			CEMENT	VERIFICA	TION	=	GEOLOGI CORE A G		;=	DST REPORT	DIREC	TIONAL SUI		ELL STATUS	i:
														L		

(CONTINUED ON BACK)

(5/2000)

RECEIVED

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED	HOURS TESTED:		OIL BBL:	GAS - MCF:	WATER BBL:	PROD. METHOD:
4/20/2011	l	5/11/201	1	2	24	RATES: →	57	. 92	40	PUMPING
CHOKE SIZE:	TBG. PRESS. 300	CSG. PRESS. 780	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL BBL:	GAS - MCF:	WATER BBL:	INTERVAL STATUS: PRODUCING
				INT	ERVAL B (As show	wn in item #26)				
DATE FIRST PR	ATE FIRST PRODUCED: TEST DATE:			HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG, PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:
			*	INT	ERVAL C (As show	wn in item #26)				
DATE FIRST PR	ODUCED:	TEST DATE:		HOURS TESTED	HOURS TESTED:		OIL – BBL:	GAS MCF:	WATER - BBL;	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG, PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER BBL:	INTERVAL STATUS:
				INT	ERVAL D (As show	wn in item #26)			· · · · · · · · · · · · · · · · · · ·	
DATE FIRST PR	ODUCED:	TEST DATE:		HOURS TESTED):	TEST PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER BBL:	INTERVAL STATUS:

33. SUMMARY OF POROUS ZONES (Include Aquifers):

SOLD

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Deptr
				GR	1,767
				MAHOGANY	2,415
				TGR3	3,476
				DOUGLAS CREEK	4,260
				BLACK SHALE	4,915
				CASTLE PEAK	5,189
				UTELAND	5,598
				WASATCH	5,798
				Whomion	0,700

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval

NAME (PLEASE F SIGNATURE

SR REG & PERMITTING TECH

34. FORMATION (Log) MARKERS:

6/17/2011 DATE

This report must be submitted within 30 days of

- completing or plugging a new well
- · drilling horizontal laterals from an existing well bore
- · recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to:

Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

(5/2000)



Survey Certification Sheet

Report Date: 4-1-11

GWDS Job #: 02753-432-21 / Directional

Operator: Berry Petroleum Co. Well Name: Ute Tribal 12-14D-55

API#: 43-013-50476

County/State: Duchesne Co., UT

Well SHL: 1926' FSL & 1330' FWL (NESW) Sec. 14-T5S-R5W

Well SHL: 40° 2' 40.401" N (NAD27) 110° 25' 8.774" W (NAD27)

Drilling Rig Contractor: Berry Rig 5 (RKB: 14')

Surveyed Dates: 3/24/11-3/28/11

Surveyed from a depth of: OH: 455.00' MD to 5843.00' MD

Type of Survey:

MWD Surveys (STB=50')

The data and calculations for this survey have been checked by me and conform to the calibration standards and operational procedures set forth by Great White Directional Services, LLC. I am authorized and qualified to review the data, calculations and this report, and that the report represents a true and correct Directional Survey of this well based on the original data corrected to True North and obtained at the well site. Wellbore Coordinates are calculated using minimum curvature method.

Bret Wolford

But Woyford

Great White Directional Services, LLC - Well Planner



Project: Duchesne Co., UT (UT27C)
Site: Sec.14-TSS-R5W
Well: Ute Tribal 12-14D-55
Wellbore: Wellbore #1
Design: Design #1
Latitude: 40° 2' 40.401 N
Longitude: 110° 25' 8.774 W
Ground Level: 6581.00
WELL @ 6595.00usft (Berry Rig 5)



PROJECT DETAILS: Duchesne Co., UT (UT27C)

Geodetic System: US State Plane 1927 (Exact solution) Datum: NAD 1927 (NADCON CONUS) Ellipsoid: Clarke 1866 Zone: Utah Central 4302

REFERENCE INFORMATION

Co-ordinate (IVE) Reference: Well Ute Tribal 12-14D-55, True North Vertical (TVD) Reference: WELL @ 6595.00usft (Berry Rig 5) Section (VS) Reference: Slot - (0.00N, 0.00E) Measured Depth Reference: WELL @ 6955.00usft (Berry Rig 5) Calculation Method: Minimum Curvature

Date: 13:36, April 01 2011

Created By: Bret Wolford

System Datum: Mean Sea Level WELL DETAILS: Ute Tribal 12-14D-55 0 Start Build 2.00 8 5/8" Csg. Ground Level: 6581.00 +N/-S +E/-W 0.00 0.00 Northing Easting Latittude Longitude 625103.040 2302602.156 40° 2' 40.401 N 110° 25' 8.774 W Slot First GWDS Survey 400 WELLBORE TARGET DETAILS (MAP CO-ORDINATES AND LAT/LONG) Start 4217,52 hold at 855,22 MD +N/-S 69.14 +E/-W -676.88 Northing 625163.999 Easting Latitude Longitude 2301924.490 40° 2' 41.085 N110° 25' 17.478 W Name TVD UT 12-14D Tgt 5837.00 800 MD 0.00 450.00 855.22 5072.74 5883.17 Inc 0.00 0.00 8.10 8.10 0.00 Azi 0.00 0.00 275.83 275.83 0.00 TVD 0.00 450.00 853.87 +E/-W 0.00 0.00 -28.46 -619.95 -676.88 +N/-S 0.00 0.00 VSect 0.00 0.00 28.61 623.18 Dleg 0.00 0.00 2.00 0.00 TFace 9.00 0.00 275.83 0.00 1200 2.91 63.33 69.14 Green River 5029.27 5837.00 1.00 180.00 1600 FORMATION TOP DETAILS MDPath 1182.50 1755.95 2402.83 3461.18 4241.86 4887.74 5013.49 5173.35 5587.01 5782.95 TVDPath 1177.89 1745.60 2386.02 Formation Green River Green River
Green River Upr Marker
Mahogany
Tgr3 Marker
Douglas Creek Mbr
Black Shale Mbr
1/2 Way Through Obj.
Castle Peak Mbr
Uteland Sutte Mbr
Wasatch 2386.02 3433.80 4206.69 4846.11 4970.61 5129.00 5540.97 5736.78 2400 3000 3000 5000 5000 9000 Mahogany (800 usff/in) 1 (800 usff/in) Azimuths to True Month Magnetic North: 11.49 Magnetic Field Strength: 52234.8sn1 Dip Angle: 65.73 Date: 03/17/201 Model: IGRF2010 #3200 1000 B and and 1000 Vertical Tgr3 Marker ₹3600 900 SHL 1926' FSL & 1330' FWI_ SEC.14-T5S-R5W I Through Ob). 4000 Tgr3 Marke Ute Tribal 12-14D-55 Douglas Creek Wbr South(-)/North(+) (600 usft/in) UT 12-14D Tgt 4400 rst GWDS Surve Start Orop -1.00 4800 UT 11-14-55 (Existing) Proj. to TD UT 11-14-56 (Ex TD at 5883 17 Start Drop -1,00 5200 1/2 Way Through Obj. Start 4217.52 hold at 855.22 MD Castle Peak Mbr TD at 5883.17 PBHL 69.14' N, 676.88' W 1982' FSL & 652' FWL SEC.14-T5S-R5W NWSW 1/4 1/4 NESW 1/4 1/4 5600 Last GWDS Survey -600 Uteland Butte Mbr Target is 460' Within NWSW 1/4 1/4 6000 Proj. to TD -900 -1500 UT 12-14D Tgt West(-)/East(+) (600 usft/in) 6400 Plan: Design #1 (Ute Tribal 12-14D-55/Wellbore #1) -800 -400 400 800 1200 1600 2000

Vertical Section at 275.83° (800 usft/in)



Berry Petroleum Company

Duchesne Co., UT (UT27C) Sec.14-T5S-R5W Ute Tribal 12-14D-55

Wellbore #1

Survey: Survey #1

Standard Survey Report

01 April, 2011





Survey Report



Company:

Berry Petroleum Company

Project:

Duchesne Co., UT (UT27C)

Site: Well: Sec.14-T5S-R5W Ute Tribal 12-14D-55

Wellbore: Design:

Wellbore #1 Wellbore #1

Local Co-ordinate Reference:

TVD Reference:

Well Ute Tribal 12-14D-55

WELL @ 6595.00usft (Berry Rig 5)

MD Reference: North Reference:

Database:

WELL @ 6595.00usft (Berry Rig 5)

Survey Calculation Method:

Minimum Curvature

EDM 5000.1 EDMDBBW

Project

Duchesne Co., UT (UT27C)

Map System:

US State Plane 1927 (Exact solution)

Geo Datum:

NAD 1927 (NADCON CONUS)

Map Zone:

Utah Central 4302

System Datum:

Mean Sea Level

Site

Sec.14-T5S-R5W

Site Position:

Northing:

626,461,366 usft

Latitude:

40° 2' 53.588 N

From:

Lat/Long

Easting:

2,304,579.387 usft

Longitude:

Position Uncertainty:

0.00 usft

Slot Radius:

13-3/16"

Grid Convergence:

110° 24' 43.139 W 0.70

Well

Ute Tribal 12-14D-55

Well Position

+E/-W

0.00 usft 0.00 usft Northing: Easting:

625,103.040 usft

Latitude:

40° 2' 40.401 N

Position Uncertainty

2,302,602.156 usft

Longitude:

110° 25' 8.774 W

0.00 usft

Wellhead Elevation:

usft

Ground Level:

6,581.00 usft

Wellbore

Wellbore #1

+N/-S

Magnetics

Model Name

Sample Date

Declination (°)

Dip Angle (°)

Field Strength

(nT)

IGRF2010

Wellbore #1

03/17/11

11.49

65.73

52,235

Design

Audit Notes:

Version:

Phase:

ACTUAL

Tie On Depth:

0.00

Vertical Section:

Depth From (TVD) (usft)

0.00

+N/-S (usft) 0.00

+E/-W (usft) 0.00

Direction (°) 275.83

Date 04/01/11

Survey Program From (usft)

455.00

To (usft)

Survey (Wellbore)

5,896.00 Survey #1 (Wellbore #1)

Tool Name

MWD

Description MWD - Standard

Survey

Measured			Vertical			Vertical	Dogleg	Build	Turn
Depth	Inclination	Azimuth	Depth	+N/-S	+E/-W	Section	Rate	Rate	Rate
(usft)	(°)	(°)	(usft)	(usft)	(usft)	(usft)	(°/100usft)	(*/100usft)	(°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
First GWDS	Survey								
455.00	4.39	251.96	454.55	-5.40	-16.57	15.93	0.96	0.96	0.00
514.00	4.70	259.08	513.37	-6.55	-21.09	20.31	1.09	0.53	12.07
574.00	5.27	267,95	573.14	-7.12	-26,25	25.39	1.60	0.95	14.78
636.00	5.71	277.10	634.86	-6.84	-32,16	31.30	1.58	0.71	14.76
697.00	5.71	280,44	695.56	-5.91	-38.16	37.36	0.54	0.00	5.48
758.00	6.06	279.38	756.24	-4.84	-44.32	43.60	0.60	0.57	-1.74
850.00	7.38	276.04	847.60	-3.42	-54.98	54.35	1.50	1.43	-3.63
942.00	8.44	278.59	938,73	-1.79	-67.54	67.00	1.21	1.15	2.77
1,037.00	8.39	277.89	1,032.70	0.20	-81.30	80.89	0.12	-0.05	-0.74
1,132.00	8.70	279.91	1,126.65	2.39	-95.24	94.99	0.45	0.33	2.13
1.227.00	8.31	279.29	1 220 60	4.73	-109.09	109.01	0.42	-0.41	-0.65



Survey Report



Company: Project: Berry Petroleum Company

Site: Well: Duchesne Co., UT (UT27C) Sec.14-T5S-R5W Ute Tribal 12-14D-55

Wellbore: Design: Wellbore #1 Wellbore #1 Local Co-ordinate Reference:

TVD Reference:

TVD Reterence:

MD Reference: North Reference:

Survey Calculation Method:

Database:

Well Ute Tribal 12-14D-55

WELL @ 6595.00usft (Berry Rig 5)

WELL @ 6595.00usft (Berry Rig 5)

True

Minimum Curvature EDM 5000.1 EDMDBBW

٠.		
S	IPVOV	

easured			Vertical			Vertical	Dogleg	Build	Turn
Depth	Inclination	Azimuth	Depth	+N/-S	+E/-W	Section	Rate	Rate	Rate
(usft)	(°)	(°)	(usft)	(usft)	(usft)	(usft)	(°/100usft)	(°/100usft)	(°/100usft)
1,322.00	8.50	271.73	1,314.59	6.05	-122.88	122.86	1.18	0.20	-7.96
1,420.00	8.09	267.52	1,411.56	5.97	-137.01	136.91	0.75	-0.42	-4.30
1,512.00	8.79	267.97	1,502.57	5.44	-150.51	150.28	0.76	0.76	0.49
1,607.00	8.61	275.07	1,596.47	5.81	-164.84	164.58	1.15	-0.19	7.47
1,701.00	8.13	270.86	1,689.47	6.54	-178,50	178.24	0.83	-0.51	-4.48
1,796.00	7.87	276.83	1,783.55	7.41	-191.67	191.43	0.92	-0.27	6.28
		277.97	1,877.62	9.12	-204.86	204.72	0.40	0.37	1.20
1,891.00 1,986.00	8.22 8.48	276.22	1,971.61	10.83	-218.55	218.51	0.38	0.27	-1.84
		279.47	2,066.59	12.72	-232.35	232.44	0.56	-0.27	3.39
2,082.00	8.22	283.51	2,066.59	15.44	-232.55 -245,69	245.98	0.67	0.23	4.30
2,176.00	8.44			18.30	-259.04	259.56	0.57	-0.37	-3.05
2,271.00	8.09	280.61	2,253.61			273.82	1,21	1.20	-0.93
2,366.00	9.23	279.73	2,347.53	20.82	-273.12		1.39	-1.25	-3.98
2,461.00	8.04	275.95	2,441.45	22.79	-287.23	288.06			
2,555.00	9.27	274.63	2,534.38	24.09	-301.32	302.21	1.33	1.31	-1.40
2,649.00	9.45	278.85	2,627.13	25.88	-316.49	317.48	0.75	0.19	4.49
2,744.00	9.27	281.05	2,720.87	28.55	-331.71	332.89	0.42	-0.19	2.32
2,839.00	9,27	279.12	2,814.62	31.23	-346.77	348.15	0.33	0.00	-2.03
2,934.00	9.05	276.83	2,908.41	33.33	-361.75	363.26	0.45	-0.23	-2.41
3,028.00	7.95	282.46	3,001.38	35.61	-375.43	377,11	1.47	-1.17	5.99
3,124.00	8.17	272,70	3,096.44	37.37	-388.73	390.52	1.44	0.23	-10.17
3,219.00	7,73	274.28	3,190.52	38.16	-401.85	403.64	0.52	-0.46	1.66
and the second second	7.78	277.71	3,284.66	39.50	-414.59	416.46	0.49	0.05	3.61
3,314.00 3,409.00	8.35	274.55	3,378.72	40.91	-427.84	429.78	0.76	0.60	-3.33
								0.42	-1.29
3,504.00	8.75	273.32	3,472.66	41.88	-441.93	443.89	0.46		-2.48
3,600.00	8.57	270.94	3,567.57	42.42	-456.37	458.32	0.42	-0.19	
3,694.00	8.53	277.27	3,660.52	43.41	-470.29	472.26	1.00	-0.04	6.73
3,790.00	8.13	280.44	3,755.51	45.55	-484.03	486.15	0.63	-0.42	3.30
3,885.00	7.73	279.53	3,849.60	47.82	-496.93	499.22	0.44	-0.42	-0.96
3,980.00	7.73	276.83	3,943.74	49.64	-509.58	511.98	0.38	0.00	-2.84
4,075.00	8.26	276.22	4,037.82	51.14	-522.70	525.19	0.56	0.56	-0.64
4.170.00	7.60	274.46	4,131,91	52,36	-535.75	538.30	0.74	-0.69	-1.85
4,265.00	8.17	275.80	4,226.01	53.54	-548.73	551.33	0.63	0.60	1.41
4,360.00	8.09	276.57	4,320.05	54.98	-562.09	564.76	0.14	-0.08	0.81
4,455.00	8,17	279.03	4,414.10	56.81	-575.39	578.19	0.38	0.08	2.59
4,550.00	7.87	276.66	4,508.17	58.62	-588.52	591.43	0.47	-0.32	-2.49
4,646.00	7.95	277.53	4,603.26	60.25	-601,63	604.64	0.15	0.08	0.91
	7.82	277.33	4,697.36	61.49	-614.60	617.66	0.62	-0.14	-4,43
4,741.00 4,834.00	8.13	279.29	4,789.46	62.92	-627.40	630.55	0.95	0.33	6.42
				Control of the Control		Control of the Control	0.76	-0.57	-3.70
4,927.00	7.60	275.85	4,881,59	64.60	-640.01	643.26		-1.54	1.04
5,021.00	6.15	276.83	4,974.91	65.84	-651.19	654.51	1.55		
5,116.00	5.49	277,71	5,069.42	67.05	-660.75	664.14	0.70	-0.69	0.93
5,211.00	4.22	274.11	5,164,08	67.91	-668.74	672.18	1.37	-1.34	-3.79
5,306.00	3,52	272.26	5,258.86	68.28	-675.14	678.58	0.75	-0.74	-1.95
5,401.00	3.43	261.89	5,353.68	67.99	-680.87	684.25	0.67	-0.09	-10.92
5 497.00	2.24	253.45	5,449.57	67.05	-685.51	688.77	1.31	-1.24	-8.79
5,592.00	2.46	244.92	5,544.49	65.66	-689.14	692.24	0.43	0.23	-8.98
5.687.00	2.64	234.82	5,639.39	63,53	-692,77	695,64	0.51	0.19	-10.63
5,782.00	2.68	229.72	5,734,29	60.84	-696.25	698.83	0.25	0.04	-5.37
	C. C								
Last GWDS		226.82	5,795.22	58.89	-698.43	700.80	0.31	0.21	-4.75
5,843.00	2.81	220.02	3,793.22	Jo.03	-030.43	100.00	0.51	اعبب	, 3
Proj. to TD									

Survey Report



Company:

Berry Petroleum Company

Project:

Duchesne Co., UT (UT27C)

Site: Well: Sec.14-T5S-R5W Ute Tribal 12-14D-55

Wellbore: Design:

Wellbore #1

Wellbore #1

Local Co-ordinate Reference:

TVD Reference:

Well Ute Tribal 12-14D-55

MD Reference:

WELL @ 6595.00usft (Berry Rig 5) WELL @ 6595.00usft (Berry Rig 5)

North Reference:

Survey Calculation Method:

Minimum Curvature

True

Database:

EDM 5000.1 EDMDBBW

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- 1	Depth	Depth +N/	-S +E/-W					
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	455.00	404,00	-0.40	riist Givos survey		化二氯化二氯化甲基甲基磺基甲基		- 1
	5.843.00	5.795.22	58.89 -698.43	1 COMPC Commission	and the appropriate the pro-			- 1
	5,643.00	5,795.22	58.89 -698.43	Last GWDS Survey				. +
	F 000 00	E 040 40	77.44	D 1 TD				
	5,896.00	5.848.16	57.11 -700.33	Proj. to TD		And the state of the state of		. 1
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STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

(5/2000)

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L	DIVISION OF OIL, GAS AND MI	NING	5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for proposals to drill ne drill horizontal la	ew wells, significantly deepen existing wells below cur terals. Use APPLICATION FOR PERMIT TO DRILL f	rent bottom-hole depth, reenter plugged wells, or to orm for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL			8. WELL NAME and NUMBER: See Attached List
2. NAME OF OPERATOR:			9. API NUMBER:
Berry Petroleum 3. ADDRESS OF OPERATOR:		PHONE NUMBER:	Attached 10. FIELD AND POOL, OR WILDCAT:
Rt 2 Box 7735	Roosevelt STATE UT ZIP		10. FIELD AND FOOL, OR WILDOAT.
4. LOCATION OF WELL	Section 1		and the fact that the first
FOOTAGES AT SURFACE:			соилту: Duchesne
QTR/QTR, SECTION, TOWNSHIP, RANG	GE, MERIDIAN:		STATE: UTAH
11. CHECK APPE	ROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	, 6 6 6
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
✓ SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER:
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	
Produced wastewater from our enhanced oil recovery	n Berry Petroleum Company wel project(s) in the Brundage Cany	pertinent details including dates, depths, volun Is (see attached well list) will be on Field or they will be trucked t	or have been used for injection in
waste water disposal sites	:	CO	PY SENT TO OPERATOR
• R.N. Industries, Inc. Sec		Dat	e: 12-13-2012
MC & MC Disposal Sec.			
LaPoint Recycle & Storage Sec. 12, T5S, R19E, LaPoint Water Disposal Inc. Sec. 32, T1S, R1W, Roosevelt			
Vivider Disposal Inc. Sec. 32, 115, RTW, Roosevelt ITL 4461 W 3000 So Roosevelt Location Pleasant Valley			
	ont or 20250 W 2000 S Duchesn		
• Pro vvater 12223 Highlai		nonga Ca 91739 Location – Blue F roved by the	Bench
•		h Division of	
Oil, Gas and Mining			
		1 1	
	Date:	2/11/2	
NAME (PLEASE PRINT) Krista Med	cham By:	Sr. Regulatory &	R Permitting Tech
+ to Into	MILLANAM	11/21/2012	
SIGNATURE Y W W W	3001 INV	DATE	
(This space for State use only)	ediral Approval of a for Federal a	this ation	RECEIVED
Facult	I for Calerol A	iells.	DEC 0 6 2012
1 Equire	a gor raine		
(5/2000)		tructions on Reverse Side)	/.OFO!L,GAS&MIN!NG

(See Instructions on Reverse Side)

API	Well Name	Lease
	#1 DLB 12-15-56	Fee
43-013-33447		Fee
43-013-33378	14-11-56 DLB	Fee
	B C UTE TRIBAL 14-15	14-20-H62-3412
	B C UTE TRIBAL 16-16	14-20-H62-3413
43-013-30829	B C UTE TRIBAL 8-21	14-20-H62-3414
43-013-30755	BC UTE TRIBAL 4-22	14-20-H62-3415
43-013-33216	BERRY TRIBAL 1-23-54	14-20-H62-4943
43-013-33867	BERRY TRIBAL 2-34D-54	14-20-H62-4955
43-013-33384	BERRY TRIBAL 4-34-54	14-20-H62-4955
43-013-33381	BERRY TRIBAL 7-23-54	14-20-H62-4943
43-013-33383	BERRY TRIBAL 7-34-54	14-20-H62-4955
43-013-33417	BERRY TRIBAL 8-23D-54	14-20-H62-4943
43-013-33465	BERRY TRIBAL 9-23-54	14-20-H62-4943
43-013-33382	BERRY TRIBAL 9-34-54	14-20-Н62-4955
43-013-33724	BERRY TRIBAL 10-23D-54	14-20-H62-4943
43-013-33422	BERRY TRIBAL 10-34D-54	14-20-Н62-4955
43-013-33725	BERRY TRIBAL 11-23D-54	14-20-H62-4943
43-013-33529	BERRY TRIBAL 11-34D-54	14-20-H62-4955
43-013-50527	BERRY TRIBAL 12-34D-54	14-20-Н62-4955
43-013-34043	BERRY TRIBAL 13-23-54	14-20-Н62-4943
43-013-33989	BERRY TRIBAL 14-23D-54	14-20-Н62-4943
43-013-33217	BERRY TRIBAL 15-23-54	14-20-H62-4943
43-013-33411	BERRY TRIBAL 15-34-54	14-20-H62-4955
43-013-33464	BERRY TRIBAL 16-34D-54	14-20-Н62-4955
43-013-50524	FEDERAL 1-1D-64	UTU-77321
43-013-51142	FEDERAL 1-1D-65	UTU-77326
43-013-51232	FEDERAL 1-11-65	UTU-77330
43-013-50326	FEDERAL 10-1D-65	UTU-77326
	FEDERAL 10-2-65	UTU-77326
	FEDERAL 10-3-65	UTU-77326
	FEDERAL 10-6D-64	UTU-77322
	FEDERAL 11-10-65	UTU-77330
	FEDERAL 11-1D-65	UTU-77326
	FEDERAL 11-2D-65	UTU-77326
	FEDERAL 11-4D-64	UTU-77314
	FEDERAL 11-5D-64	UTU-8894A
	FEDERAL 11-6D-64	UTU-77322
	FEDERAL 12-1D-65	UTU-77326
	FEDERAL 12-3D-64	UTU-77321
	FEDERAL 12-5D-64	UTU-8894A
	FEDERAL 12-6D-64	UTU-77322
	FEDERAL 1-2D-64	UTU-77321
	FEDERAL 1-2D-65	UTU-77326
	FEDERAL 13-1D-65	UTU-77326
	FEDERAL 13-5D-64	UTU-8894A
	FEDERAL 13-6D-64	UTU77322
43-013-50330	FEDERAL 14-1D-65	UTU-77326

43-013-50338	FEDERAL 14-5D-64	UTU-8894A
	FEDERAL 14-6D-64	UTU-77322
	FEDERAL 15-1D-65	UTU-77326
	FEDERAL 15-2D-65	UTU-77326
	FEDERAL 15-5D-65	UTU-77327
	FEDERAL 16-1D-65	UTU-77326
	FEDERAL 16-5-65	UTU-77327
43-013-50266	FEDERAL 1-6-64	UTU-77322
43-013-51233	FEDERAL 2-11D-65	UTU-77326
43-013-50759	FEDERAL 2-1D-65	UTU-77326
43-013-33385	FEDERAL 2-2-65	UTU-77326
43-013-34018	FEDERAL 2-2D-64	UTU-77321
43-013-34286	FEDERAL 2-6D-64	UTU-77322
43-013-51093	FEDERAL 3-12D-65	UTU-77326
43-013-50760	FEDERAL 3-1D-65	UTU-77326
43-013-34001	FEDERAL 3-2D-65	UTU-77326
43-013-50782	FEDERAL 3-4D-65	UTU-77327
43-013-34287	FEDERAL 3-5D-64	UTU-8894A
43-013-50268	FEDERAL 3-6D-64	UTU-77322
43-013-51094	FEDERAL 4-12D-65	UTU-77326
43-013-50736	FEDERAL 4-3D-64	UTU-77321
43-013-50521	FEDERAL 4-4D-65	UTU-77327
43-013-50263	FEDERAL 4-5D-64	UTU-8894A
43-013-50267	FEDERAL 4-6D-64	UTU-77322
43-013-51095	FEDERAL 5-12D-65	UTU-77330
43-013-50761	FEDERAL 5-1D-65	UTU-77326
43-013-33448	FEDERAL 5-3-64	UTU-77321
43-013-33450	FEDERAL 5-4-64	UTU-77326
43-013-33387	FEDERAL 5-4-65	UTU-77327
43-013-50259	FEDERAL 5-5D-64	UTU-8894A
43-013-33489	FEDERAL 5-6-65	UTU-77327
43-013-50269	FEDERAL 5-6D-64	UTU-77322
43-013-33491	FEDERAL 6-11-65	UTU-77330
43-013-51096	FEDERAL 6-12D-65	UTU-77330
43-013-32699	FEDERAL 6-1-65	UTU-77325
43-013-32557	FEDERAL 6-2-65	UTU-77326
43-013-50522	FEDERAL 6-3D-64	UTU-77321
43-013-34288	FEDERAL 6-5D-64	UTU-8894A
	FEDERAL 6-6D-64	UTU-77322
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	FEDERAL 7-3D-65	UTU-77326
	FEDERAL 7-6D-64	UTU-77322
·	FEDERAL 8-11D-65	UTU-77326
	FEDERAL 8-1-64	UTU-77321
43-013-50350	FEDERAL 8-1D-65	UTU-77326

43-013-33581	FEDERAL 8-2D-64	UTU-77321
	FEDERAL 8-2D-65	UTU-77326
	FEDERAL 8-6D-64	UTU-77322
	FEDERAL 9-1D-65	UTU-77326
	FEDERAL 9-2D-65	UTU-77326
	FEDERAL 9-6D-64	UTU-77322
	FOY TRIBAL 11-34-55	UTU-76968
	FOY TRIBAL 12H-33-55	FEE
	LC FEE 10-28D-56	FEE
	LC FEE 10-31D-45	FEE
	LC FEE 1-22-57	FEE
	LC FEE 1-22D-56	FEE
	LC FEE 1-31D-45	FEE
	LC FEE 13-29-45	FEE
	LC FEE 15-23D-56	FEE
	LC FEE 16-16D-56	FEE
	LC FEE 2-20D-56	FEE
	LC FEE 6-12-57	FEE
	LC FEE 8-28D-56	FEE
	LC FEE 8-29-45	FEE
	LC FEE 9-12D-57	FEE
	LC FEE 9-19-56	FEE
	LC TRIBAL 10-16D-56	14-20-H62-6301
	LC TRIBAL 10-21-56	14-20-H62-3433
	LC TRIBAL 11-17-56	14-20-H62-6300
	LC TRIBAL 11-3D-56	14-20-H62-6435
	LC TRIBAL 12-22D-56	14-20-H62-6302
	LC TRIBAL 12H-6-56	14-20-H62-5500
	LC TRIBAL 13-16D-56	14-20-H62-5623
	LC TRIBAL 13H-3-56	14-20-H62-6435
	LC TRIBAL 14-14D-56	14-20-H62-6436
43-013-50834	LC TRIBAL 14-15D-56	14-20-H62-6435
	LC TRIBAL 14-2-56	14-20-H62-6472
	LC TRIBAL 15-15D-56	14-20-H62-6435
43-013-50606	LC TRIBAL 15-22D-56	14-20-H62-6302
43-013-50871	LC TRIBAL 15-26-56	14-20-H62-6471
43-013-51132	LC TRIBAL 16-30D-56	2OG-000-5500
43-013-33608	LC TRIBAL 1-9-56	14-20-H62-5657
43-013-33538	LC TRIBAL 2-16D-56	14-20-H62-5623
43-013-51429	LC TRIBAL 2-28D-45	2OG-000-5500
43-013-50866	LC TRIBAL 2-28D-56	14-20-H62-6473
43-013-50925	LC TRIBAL 2-5D-56	14-20-Н62-6432
43-013-50926	LC TRIBAL 2-9D-56	14-20-H62-5657
43-013-50598	LC TRIBAL 3-15D-56	14-20-H62-6435
43-013-33541	LC TRIBAL 3-17-56	14-20-H62-5655
43-013-50751	LC TRIBAL 3-21D-56	14-20-Н62-3433
43-013-50976	LC TRIBAL 3-34-45	2OG-000-5500
	LC TRIBAL 3-5-56	14-20-H62-6257
43-013-33539	LC TRIBAL 4-16-56	14-20-H62-6301

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	LC TRIBAL 4-27D-56	14-20-H62-6303
	LC TRIBAL 5-14D-56	14-20-H62-6436
	LC TRIBAL 5-21D-56	14-20-H62-3433
	LC TRIBAL 5-23D-56	14-20-H62-6434
	LC TRIBAL 6-22D-56	14-20-H62-6302
	LC TRIBAL 6-27D-56	14-20-H62-6303
	LC TRIBAL 6-28-45	2OG-000-5500
	LC TRIBAL 7-27-45	2OG-000-5500
	LC TRIBAL 7-3-56	14-20-H62-5656
	LC TRIBAL 8-16D-56	14-20-H62-6301
-	LC TRIBAL 8-28-46	14-20-H62-5500
	LC TRIBAL 8-30D-56	2OG-000-5500
	LC TRIBAL 8-4-56	14-20-H62-6256
	LC TRIBAL 9-15D-56	14-20-H62-6435
	LC TRIBAL 9-28D-45	2OG-000-5500
	LC TRIBAL 9-8D-56	2OG-000-5500
	LC TRIBAL 9-9D-56	2OG-000-5500
	LC Tribal 11-24-45	2OG-000-5500
	MOON TRIBAL 10-2-54	14-20-Н62-3404
	MOON TRIBAL 10-27-54	14-20-Н62-3375
43-013-32845	MOON TRIBAL 11-27-54	14-20-H62-3375
	MOON TRIBAL 12-23-54	14-20-H62-4943
43-013-32541	MOON TRIBAL 12-27-54	14-20-H62-3375
43-013-32937	MOON TRIBAL 1-27-54	14-20-H62-3375
43-013-32801	MOON TRIBAL 13-27-54	14-20-Н62-3375
43-013-32408	MOON TRIBAL 14-27-54	14-20-H62-3375
43-013-32846	MOON TRIBAL 15-27-54	14-20-Н62-3375
43-013-32927	MOON TRIBAL 16-23-54	14-20-H62-4943
	MOON TRIBAL 16-27D-54	14-20-H62-3375
43-013-32613	MOON TRIBAL 3-27-54	14-20-H62-3375
43-013-32800	MOON TRIBAL 4-23-54	14-20-H62-4943
43-013-32938	MOON TRIBAL 5-23-54	14-20-H62-4943
43-013-32802	MOON TRIBAL 5-27-54	14-20-H62-3375
43-013-32843	MOON TRIBAL 6-23-54	14-20-H62-4943
43-013-32407	MOON TRIBAL 6-27-54	14-20-H62-3375
43-013-33365	MOON TRIBAL 7-27D-54	14-20-H62-3375
	MOON TRIBAL 8-27-54	14-20-Н62-3375
43-013-32782	MYRIN TRIBAL 14-19-55	14-20-H62-5058
43-013-32934	MYRIN TRIBAL 16-19-55	14-20-H62-5058
43-013-33152	NIELSEN FEE 13-11-56	14-20-H62-5620
43-013-32737	NIELSEN MARSING 13-14-56	FEE
43-013-31131	S BRUNDAGE CYN UTE TRIBAL 4-27	14-20-Н62-3375
43-013-30948	S BRUNDAGE UTE TRIBAL 1-30	14-20-H62-3417
43-013-30933	S COTTONWOOD RIDGE UTE TRIBAL 1-19	14-20-H62-4919
43-007-30890	SCOFIELD THORPE 22-41X RIG SKID	FEE
43-007-31001	SCOFIELD-THORPE 23-31	FEE
43-007-30991	SCOFIELD-THORPE 35-13	FEE
43-013-50686	SFW FEE 14-10D-54	FEE
43-013-50247	SFW FEE 15-10-54	FEE

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	SFW TRIBAL 10-10D-54	14-20-H62-5517
	SFW TRIBAL 9-10D-54	14-20-H62-5517
	SOWERS CANYON 9-27	14-20-H62-4753/UTU-76967
	SOWERS CYN UTE TRIBAL 3-26	14-20-H62-3444
	ST TRIBAL 1-15D-54	14-20-H62-4661
	ST TRIBAL 2-15-54	14-20-H62-4661
	ST TRIBAL 3-15D-54	14-20-H62-4661
	ST TRIBAL 4-15-54	14-20-H62-4661
	ST TRIBAL 5-15D-54	14-20-H62-4661
	ST TRIBAL 6-15-54	14-20-H62-4661
	ST TRIBAL 7-15D-54	14-20-H62-4661
43-013-32851	ST TRIBAL 8-15-54	14-20-H62-4661
43-013-33951	ST TRIBAL 9-15D-54	14-20-H62-4661
43-013-50245	STATE TRIBAL 16-10-54	14-20-H62-5517
43-013-32953	STATE TRIBAL 5-18-54	14-20-Н62-5035
43-013-32952	STATE TRIBAL 7-18-54	14-20-H62-5035
	T C UTE TRIBAL 9-23X	14-20-H62-3443
43-013-31699	TABBY CANYON 1-21	14-20-H62-4825/UTU-76965
43-013-31700	TABBY CANYON 8-22	14-20-H62-4754/UTU-76966
43-013-30945	TABBY CYN UTE TRIBAL 1-25	14-20-Н62-3537
43-013-33121	TAYLOR FEE 13-22-56	FEE
43-013-33140	TAYLOR FEE 7-14-56	FEE
43-013-32738	TAYLOR HERRICK 10-22-56	FEE
43-013-51271	UTE FEE 14-9D-54	FEE
43-013-51272	UTE FEE 15-9D-54	FEE
43-013-33720	UTE FEE 2-13-55	FEE
43-013-51259	UTE FEE 9-9-54	FEE
43-013-33055	UTE TRIBAL 10-12-55	14-20-H62-5056
43-013-33205	UTE TRIBAL 10-14-54	14-20-H62-5033
43-013-32601	UTE TRIBAL 10-14-55	14-20-H62-5016
43-013-32587	UTE TRIBAL 10-15-54	14-20-H62-4661
43-013-32977	UTE TRIBAL 10-15-55	14-20-H62-5017
43-013-33129	UTE TRIBAL 10-16-54	14-20-H62-3413
43-013-32345	UTE TRIBAL 10-16-55	14-20-H62-5024
43-013-33133	UTE TRIBAL 10-17-54	14-20-H62-4731
43-013-33300	UTE TRIBAL 10-18-54	14-20-H62-4919
43-013-32717	UTE TRIBAL 10-19-54	14-20-H62-3528
	UTE TRIBAL 10-20-54	14-20-H62-3529
	UTE TRIBAL 10-21-55	14-20-H62-4825
	UTE TRIBAL 10-22-54	14-20-H62-3415
	UTE TRIBAL 10-22D-55	14-20-H62-4754
	UTE TRIBAL 10-23D-55	14-20-H62-3443
	UTE TRIBAL 10-24-54	14-20-H62-4716
	UTE TRIBAL 10-24D-55	14-20-H62-4749
	UTE TRIBAL 10-25-55	14-20-H62-3537
	UTE TRIBAL 10-26D-54	14-20-H62-4954
	UTE TRIBAL 10-26D-55	14-20-H62-3444
	UTE TRIBAL 10-27D-55	14-20-H62-4753
	UTE TRIBAL 10-28-54	14-20-H62-4740
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		14-20-H62-5019
	UTE TRIBAL 10-29-54	14-20-H62-5036
	UTE TRIBAL 10-29D-55	14-20-H62-5020
	UTE TRIBAL 10-31-54	14-20-H62-4946
	UTE TRIBAL 10-31-55	14-20-H62-5060
	UTE TRIBAL 10-32-54	14-20-H62-4947
	UTE TRIBAL 10-33-54	14-20-H62-4948
	UTE TRIBAL 10-35-55	14-20-H62-4945
	UTE TRIBAL 10-36D-55	14-20-H62-4944
	UTE TRIBAL 10S-21D-54	14-20-H62-3141
	UTE TRIBAL 11-12-55	14-20-H62-5518
	UTE TRIBAL 11-13-54	14-20-H62-4894
	UTE TRIBAL 11-13-55	14-20-H62-4845
	UTE TRIBAL 11-14-55	14-20-H62-5016
	UTE TRIBAL 11-15-54	14-20-H62-4661
	UTE TRIBAL 11-15-55	14-20-H62-5017
	UTE TRIBAL 11-16-54	14-20-H62-3413
	UTE TRIBAL 11-17	14-20-H62-4731
	UTE TRIBAL 11-19	14-20-H62-3528
	UTE TRIBAL 11-20	14-20-H62-3529
	UTE TRIBAL 11-20-55	14-20-H62-5018
	UTE TRIBAL 11-21-54	14-20-H62-3414
	UTE TRIBAL 11-22-54	14-20-H62-3415
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	UTE TRIBAL 11-25	14-20-H62-3537
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	UTE TRIBAL 11-25-56	14-20-H62-5065
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	UTE TRIBAL 11-26D-55	14-20-H62-3444
43-013-32615	UTE TRIBAL 11-27-55	14-20-H62-4753
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43-013-32530	UTE TRIBAL 11-31-54	14-20-H62-4946
43-013-33793	UTE TRIBAL 11-32D-54	14-20-H62-4947
43-013-32522	UTE TRIBAL 11-33-54	14-20-H62-4948
43-013-33783	UTE TRIBAL 11-35-55	14-20-H62-5053
43-013-33214	UTE TRIBAL 11-36D-55	14-20-H62-4944
43-013-33769	UTE TRIBAL 1-14D-54	14-20-Н62-5033
43-013-33279	UTE TRIBAL 1-14D-55	14-20-H62-5016
43-013-32664	UTE TRIBAL 11-5-54	14-20-H62-5516
43-013-32978	UTE TRIBAL 1-15-55	14-20-H62-5017
43-013-33128	UTE TRIBAL 1-16-54	14-20-Н62-3413
43-013-30966	UTE TRIBAL 1-20	14-20-Н62-3529
43-013-32414	UTE TRIBAL 1-20-55	14-20-H62-5018
43-013-32369	UTE TRIBAL 12-14-54	14-20-Н62-5033
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43-013-33134 UTE TRIBAL 12-24D-55 14-20-H62-4749	
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43-013-33801 UTE TRIBAL 12-26D-54 14-20-H62-3444	
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43-013-32765 UTE TRIBAL 12-28-54 14-20-H62-5019	
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43-013-33418 UTE TRIBAL 12-29D-55 14-20-H62-5020	
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43-013-33266 UTE TRIBAL 12-32-55 14-20-H62-5026	<u> </u>
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43-013-32259 UTE TRIBAL 1-24-55 14-20-H62-4749	
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43-013-31549 UTE TRIBAL 1-28 14-20-H62-4740	
43-013-33784 UTE TRIBAL 1-28D-55 14-20-H62-5019	
43-013-33184 UTE TRIBAL 12Q-25-55 14-20-H62-3537	
43-013-32599 UTE TRIBAL 13-13-55 14-20-H62-4845	
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	UTE TRIBAL 13-22	14-20-H62-3415
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	UTE TRIBAL 13-24	14-20-H62-4749
	UTE TRIBAL 13-25	14-20-H62-3537
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	UTE TRIBAL 13-26D-55	14-20-H62-3444
	UTE TRIBAL 13-28-54	14-20-H62-4740
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	UTE TRIBAL 13-29-54	14-20-H62-5032
43-013-33501	UTE TRIBAL 1-31-55	14-20-H62-5060
43-013-30872	UTE TRIBAL 1-32R	14-20-H62-4947
43-013-32185	UTE TRIBAL 1-33	14-20-H62-4948
43-013-32409	UTE TRIBAL 13-30-54	14-20-H62-4662
43-013-32688	UTE TRIBAL 13-31-54	14-20-H62-4946
43-013-32692	UTE TRIBAL 13-32-54	14-20-H62-4947
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43-013-32806	UTE TRIBAL 13-35-54	14-20-H62-5053
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43-013-33624	UTE TRIBAL 13-36D-55	14-20-H62-4944
43-013-32186	UTE TRIBAL 1-34	14-20-H62-4955
43-013-50408	UTE TRIBAL 1-34D-55	14-20-H62-5028
43-013-32567	UTE TRIBAL 1-35-54	14-20-H62-5032
43-013-33967	UTE TRIBAL 1-35D-55	14-20-H62-4945
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43-013-33112	UTE TRIBAL 14-14-54	14-20-H62-5033
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43-013-32147	UTE TRIBAL 14-17	14-20-H62-4919
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43-013-32593	UTE TRIBAL 14-22-54	14-20-H62-3415
43-013-33717	UTE TRIBAL 14-22D-55	14-20-H62-4754
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43-013-33361	UTE TRIBAL 14-26D-55	14-20-H62-3444
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43-013-32348	UTE TRIBAL 14-28-55	14-20-H62-5019
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43-013-33042	UTE TRIBAL 14-31D-54	14-20-H62-4946
43-013-32523	UTE TRIBAL 14-32-54	14-20-H62-4947
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43-013-33093 UTE TRIBAL 14-33-54	14-20-H62-4949
43-013-33955 UTE TRIBAL 14-35D-55	14-20-H62-4945
43-013-32355 UTE TRIBAL 14-36-55	14-20-H62-4944
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43-013-33212 UTE TRIBAL 15-13D-55	14-20-H62-4845
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43-013-31648 UTE TRIBAL 15-16	14-20-H62-3413
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43-013-32358 UTE TRIBAL 15-17-55	14-20-H62-5025
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43-013-32271 UTE TRIBAL 15-25-55	14-20-H62-3537
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43-013-34042 UTE TRIBAL 16-26-54	14-20-H62-4954
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	UTE TRIBAL 16-27D-55	14-20-H62-4753
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	UTE TRIBAL 16-29-54	14-20-H62-5036
	UTE TRIBAL 16-29-55	14-20-H62-5020
	UTE TRIBAL 16-3-54	14-20-H62-4778
	UTE TRIBAL 16-30-54	14-20-H62-4662
	UTE TRIBAL 16-31D-54	14-20-H62-4946
	UTE TRIBAL 16-32D-54	14-20-H62-4947
	UTE TRIBAL 16-33-54	14-20-H62-4948
	UTE TRIBAL 16-35-55	14-20-H62-4945
	UTE TRIBAL 16-36-55	14-20-Н62-4944
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43-013-33045	UTE TRIBAL 2-23-55	14-20-H62-3443
43-013-32569	UTE TRIBAL 2-24-54	14-20-H62-4716
43-013-31833	UTE TRIBAL 2-25	14-20-H62-3537
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43-013-32179	UTE TRIBAL 2-27	14-20-H62-3375
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43-013-32763	UTE TRIBAL 2-28-54	14-20-H62-4740
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43-013-32894	UTE TRIBAL 2-30D-54	14-20-H62-4662
43-013-32762	UTE TRIBAL 2-31-54	14-20-H62-4946
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43-013-32803	UTE TRIBAL 2-32-54	14-20-H62-4947
43-013-32350	UTE TRIBAL 2-32-55	14-20-H62-5026
43-013-32898	UTE TRIBAL 2-33D-54	14-20-H62-4948
43-013-32187	UTE TRIBAL 2-35	14-20-H62-4945
43-013-32422	UTE TRIBAL 2-36-55	14-20-H62-4944
43-013-32663	UTE TRIBAL 3-10-54	14-20-H62-5517
	UTE TRIBAL 3-14-55	14-20-H62-5016
	UTE TRIBAL 3-14D-54	14-20-H62-5033
	UTE TRIBAL 3-19	14-20-H62-3528
	UTE TRIBAL 3-20-54	14-20-H62-4919
	UTE TRIBAL 3-21-54	14-20-H62-3414
	UTE TRIBAL 3-21-55	14-20-H62-4825
	UTE TRIBAL 3-22-54	14-20-H62-3415
	UTE TRIBAL 3-22-55	14-20-H62-4754
	UTE TRIBAL 3-23-55	14-20-H62-3443
	UTE TRIBAL 3-24R-55 (REENTRY)	14-20-H62-4749
	UTE TRIBAL 3-25	14-20-H62-3537
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43-013-32993 UTE TRIBAL 3-25-56	14-20-H62-5065
43-013-33681 UTE TRIBAL 3-26D-54	14-20-H62-4954
43-013-32417 UTE TRIBAL 3-27-55	14-20-H62-4753
43-013-32261 UTE TRIBAL 3-28-54	14-20-H62-4740
43-013-33723 UTE TRIBAL 3-29-55	14-20-H62-5020
43-013-32625 UTE TRIBAL 3-30-54	14-20-H62-4662
43-013-32862 UTE TRIBAL 3-30-55	14-20-H62-5059
43-013-32527 UTE TRIBAL 3-31-54	14-20-H62-4946
43-013-32410 UTE TRIBAL 3-32-54	14-20-H62-4947
43-013-33363 UTE TRIBAL 3-32D-55	14-20-H62-5206
43-013-32412 UTE TRIBAL 3-33-54	14-20-H62-4948
43-013-33888 UTE TRIBAL 3-35D-55	14-20-H62-5053
43-013-33888 UTE TRIBAL 3-35D-55	14-20-H62-4945
43-013-32751 UTE TRIBAL 3-36-55	14-20-H62-4944
43-013-33185 UTE TRIBAL 3G-31-54	14-20-H62-4946
43-013-33270 UTE TRIBAL 4-14D-54	14-20-H62-5033
43-013-32972 UTE TRIBAL 4-19-54	14-20-H62-3528
43-013-32621 UTE TRIBAL 4-20-54	14-20-H62-4919
43-013-33549 UTE TRIBAL 4-20D-55	14-20-H62-5018
43-013-32378 UTE TRIBAL 4-21-54	14-20-H62-3414
43-013-33044 UTE TRIBAL 4-22-55	14-20-H62-4754
43-013-33627 UTE TRIBAL 4-23D-55	14-20-H62-3443
43-013-32573 UTE TRIBAL 4-24-54	14-20-H62-4716
43-013-33726 UTE TRIBAL 4-24D-55	14-20-H62-4749
43-013-32928 UTE TRIBAL 4-25-55	14-20-H62-3537
43-013-33595 UTE TRIBAL 4-26D-54	14-20-H62-4954
43-013-33978 UTE TRIBAL 4-26D-55	14-20-H62-3444
43-013-33797 UTE TRIBAL 4-27D-55	14-20-H62-4753
43-013-32741 UTE TRIBAL 4-28-54	14-20-H62-4740
43-013-33118 UTE TRIBAL 4-28-55	14-20-H62-5019
43-013-32565 UTE TRIBAL 4-29-54	14-20-H62-5036
43-013-31550 UTE TRIBAL 4-30	14-20-H62-4662
43-013-32767 UTE TRIBAL 4-31-54	14-20-H62-4946
43-013-32896 UTE TRIBAL 4-32-54	14-20-H62-4947
43-013-33379 UTE TRIBAL 4-32-55	14-20-H62-5026
43-013-32871 UTE TRIBAL 4-33-54	14-20-H62-4948
43-013-32357 UTE TRIBAL 4-33-55	14-20-H62-5027
43-013-32188 UTE TRIBAL 4-36	14-20-H62-4944
43-013-31152 UTE TRIBAL 5-13	14-20-H62-4845
43-013-33075 UTE TRIBAL 5-13-54	14-20-H62-4894
43-013-33619 UTE TRIBAL 5-14-54	14-20-H62-5033
43-013-50479 UTE TRIBAL 5-14-55	14-20-H62-5016
43-013-32344 UTE TRIBAL 5-15-55	14-20-H62-5017
43-013-50475 UTE TRIBAL 5-16D-54	14-20-H62-3413
43-013-32204 UTE TRIBAL 5-19	14-20-H62-3528
43-013-31651 UTE TRIBAL 5-20	14-20-H62-4919
43-013-33324 UTE TRIBAL 5-21-54	14-20-H62-3414
43-013-33706 UTE TRIBAL 5-21D-55	14-20-H62-4825
43-013-32624 UTE TRIBAL 5-22-54	14-20-H62-3415

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	UTE TRIBAL 5-25D-55	14-20-H62-3537
	UTE TRIBAL 5-26-54	14-20-H62-4954
	UTE TRIBAL 5-26-55	14-20-H62-3444
	UTE TRIBAL 5-27-55	14-20-H62-4753
	UTE TRIBAL 5-28	14-20-H62-4740
	UTE TRIBAL 5-29-54	14-20-H62-5032
	UTE TRIBAL 5-30-54	14-20-H62-4662
	UTE TRIBAL 5-31	14-20-H62-4946
	UTE TRIBAL 5-32-54	14-20-H62-4947
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	UTE TRIBAL 5-35-54	14-20-H62-5053
	UTE TRIBAL 5-36-55	14-20-H62-4944
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	UTE TRIBAL 6-14D-55	14-20-H62-5016
	UTE TRIBAL 6-19-54	14-20-H62-3528
43-013-32622	UTE TRIBAL 6-20-54	14-20-H62-4919
43-013-32164	UTE TRIBAL 6-21	14-20-H62-3414
43-013-32163	UTE TRIBAL 6-22	14-20-H62-3415
43-013-33213	UTE TRIBAL 6-22D-55	14-20-H62-4728
43-013-33187	UTE TRIBAL 6-23D-55	14-20-H62-3443
43-013-32570	UTE TRIBAL 6-24-54	14-20-H62-4716
43-013-32143	UTE TRIBAL 6-25H	14-20-H62-3537
43-013-33625	UTE TRIBAL 6-26D-54	14-20-H62-4954
43-013-33476	UTE TRIBAL 6-26D-55	14-20-H62-3444
43-013-32892	UTE TRIBAL 6-28D-54	14-20-H62-4740
43-013-33172	UTE TRIBAL 6-29-54	14-20-H62-5036
43-013-33120	UTE TRIBAL 6-29-55	14-20-H62-5020
43-013-32783	UTE TRIBAL 6-30-55	14-20-H62-5059
43-013-33325	UTE TRIBAL 6-31D-54	14-20-H62-4946
	UTE TRIBAL 6-32-55	14-20-H62-5026
43-013-32897	UTE TRIBAL 6-32D-54	14-20-H62-4947
43-013-32872	UTE TRIBAL 6-33-54	14-20-H62-4948
	UTE TRIBAL 6-35D-55	14-20-H62-4945
43-013-32265	UTE TRIBAL 6-36-55	14-20-H62-4944
	UTE TRIBAL 7-14-54	14-20-H62-5033
	UTE TRIBAL 7-14-55	14-20-H62-5016
-	UTE TRIBAL 7-15-55	14-20-H62-5017
	UTE TRIBAL 7-16-54	14-20-H62-3413
	UTE TRIBAL 7-19-55	14-20-H62-5058
	UTE TRIBAL 7-20-55	14-20-H62-5018
	UTE TRIBAL 7-20R-54	14-20-H62-3529
	UTE TRIBAL 7-20-54	14-20-H62-3414
	UTE TRIBAL 7-22-54	14-20-H62-3415
	UTE TRIBAL 7-22D-55	14-20-H62-4754
	UTE TRIBAL 7-22D-33	14-20-H62-3443
43-013-32991		14-20-H62-5064
TJ-01J-34791	OIL INDAL 1-47-30	17-20-1102-3004

42 012 22001	LITTE TO TO A L TO A C. C.C.	14.00 11/0 20/0
	UTE TRIBAL 7-25-56	14-20-H62-5065
	UTE TRIBAL 7-26D-54	14-20-H62-4954
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	UTE TRIBAL 7-29-54	14-20-H62-5036
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	UTE TRIBAL 7-35-55	14-20-H62-4945
	UTE TRIBAL 7-36-55	14-20-H62-4944
	UTE TRIBAL 7I-21-54	14-20-H62-3414
43-013-50488	UTE TRIBAL 8-10D-54	14-20-H62-5517
43-013-33204	UTE TRIBAL 8-14-54	14-20-H62-5033
43-013-50477	UTE TRIBAL 8-15D-55	14-20-H62-5017
43-013-32840	UTE TRIBAL 8-19-54	14-20-H62-3528
43-013-32864	UTE TRIBAL 8-19-55	14-20-H62-5058
43-013-32973	UTE TRIBAL 8-20-54	14-20-H62-3529
43-013-50435	UTE TRIBAL 8-21D-55	14-20-H62-4825
43-013-32590	UTE TRIBAL 8-22-54	14-20-H62-3415
43-013-33552	UTE TRIBAL 8-23D-55	14-20-H62-3443
43-013-33420	UTE TRIBAL 8-24-55	14-20-H62-4716
43-013-32780	UTE TRIBAL 8-25-54	14-20-H62-3440
43-013-32620	UTE TRIBAL 8-25-55	14-20-H62-3537
43-013-33682	UTE TRIBAL 8-26D-54	14-20-H62-4954
43-013-33859	UTE TRIBAL 8-26D-55	14-20-H62-3444
43-013-34058	UTE TRIBAL 8-27D-55	14-20-H62-4753
43-013-32766	UTE TRIBAL 8-28-54	14-20-H62-4740
43-013-32694	UTE TRIBAL 8-28-55	14-20-H62-5019
43-013-33119	UTE TRIBAL 8-29-55	14-20-H62-5020
43-013-32746	UTE TRIBAL 8-30-54	14-20-H62-4662
43-013-32869	UTE TRIBAL 8-31-54	14-20-H62-4946
43-013-32673	UTE TRIBAL 8-31-55	14-20-H62-5032
43-013-32870	UTE TRIBAL 8-32-54	14-20-Н62-4947
43-013-32421	UTE TRIBAL 8-32-55	14-20-H62-5026
43-013-33089	UTE TRIBAL 8-33-54	14-20-H62-4948
43-013-50436	UTE TRIBAL 8-34D-55	14-20-H62-5028
43-013-32267	UTE TRIBAL 8-35-55	14-20-H62-4945
43-013-32423	UTE TRIBAL 8-36-55	14-20-H62-4944
43-013-50853	UTE TRIBAL 8L-21D-54	14-20-H62-3141
43-013-33328	UTE TRIBAL 9-13D-55	14-20-H62-4845
43-013-33796	UTE TRIBAL 9-14D-54	14-20-H62-5033
<u> </u>	UTE TRIBAL 9-15-55	14-20-H62-5017
	UTE TRIBAL 9-16-54	14-20-H62-3413

to the second of
43-013-32687 I	UTE TRIBAL 9-17-54	14-20-H62-4731
43-013-32144	UTE TRIBAL 9-18	14-20-H62-4919
43-013-31831 J	UTE TRIBAL 9-19	14-20-H62-3528
43-013-32379 I	UTE TRIBAL 9-20-54	14-20-H62-3529
43-013-33675	UTE TRIBAL 9-20D-55	14-20-H62-5018
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43-013-32889	UTE TRIBAL 9-22-54	14-20-H62-3415
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43-013-32390 I	UTE TRIBAL 9-25-55	14-20-H62-3537
43-013-32191 T	UTE TRIBAL 9-26	14-20-H62-4728
43-013-33359	UTE TRIBAL 9-26D-55	14-20-H62-3444
43-013-32388	UTE TRIBAL 9-28-54	14-20-H62-4740
43-013-33787	UTE TRIBAL 9-28D-55	14-20-H62-5019
43-013-32566	UTE TRIBAL 9-29-54	14-20-H62-5036
43-013-32383 I	UTE TRIBAL 9-30-54	14-20-H62-4662
43-013-32529	UTE TRIBAL 9-31-54	14-20-H62-4946
43-013-33508	UTE TRIBAL 9-31-55	14-20-H62-5060
43-013-32538	UTE TRIBAL 9-32-54	14-20-H62-4947
43-013-32549	UTE TRIBAL 9-33-54	14-20-H62-4948
43-013-32781	UTE TRIBAL 9-35-54	14-20-H62-5053
43-013-33047	UTE TRIBAL 9-35-55	14-20-H62-4945
43-013-33239	UTE TRIBAL 9-36D-55	14-20-H62-4944
43-013-33276	UTE TRIBAL 9S-19-54	14-20-H62-3528
43-013-33245	UTE TRIBAL 9S-25-55	14-20-H62-3537
43-013-50997	Vieira Tribal 4-4-54	14-20-H62-5659
43-013-33122	WILCOX ELIASON 7-15-56	FEE
43-013-33150	WILCOX FEE 1-20-56	FEE
43-013-33151	WILCOX FEE 15-16-56	FEE
43-013-32550	WILLIAMSON TRIBAL 3-34-54	14-20-H62-4955
43-013-32551	WILLIAMSON TRIBAL 5-34-54	14-20-H62-4955
43-013-31311	Z and T UTE TRIBAL 12-22	14-20-H62-3415
43-013-31280	Z and T UTE TRIBAL 2-21	14-20-H62-3414
43-013-31282	Z and T UTE TRIBAL 7-19	14-20-H62-4919
43-013-31310	Z and T UTE TRIBAL 7-25	14-20-H62-3537

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING	
CDW	

X - Change of Operator (Well Sold)	Operator Name Change/Merger								
The operator of the well(s) listed below has change	6/1/2014								
FROM: (Old Operator):				TO: (New Operator):					
Berry Petroelum Company, LLC N4075				Linn Operating		5			
1999 Broadway Street , Suite 3700				1999 Broadwa					
Denver, CO 80202				Denver, CO 80	0202				
1									
Phone: 1 (303) 999-4400				Phone: 1 (303)	999-4400				
CA No.				Unit:	Berry Pik	t EOR 246-02			
					Brundage	Canyon			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY	LEASE TYPE	WELL	WELL	
					NO		TYPE	STATUS	
See Attached List				<u> </u>		<u> </u>	<u>L</u>		
OPERATOR CHANGES DOCUMENTA	ATI	ON							
Enter date after each listed item is completed									
1. (R649-8-10) Sundry or legal documentation wa	s rec	eived fi	rom the	FORMER op	erator on:	6/13/2014			
2. (R649-8-10) Sundry or legal documentation wa	s rec	eived fr	rom the	NEW operator	r on:	6/13/2014	•		
3. The new company was checked on the Departm	nent	of Con	nmerce	e, Division of C	orporation	s Database on:	•	6/17/2014	
4a. Is the new operator registered in the State of U				Business Num	ber:	9031632-0143	_		
5a. (R649-9-2)Waste Management Plan has been re-	ceive	d on:		N/A	_				
5b. Inspections of LA PA state/fee well sites compl				Yes					
5c. Reports current for Production/Disposition & S				6/17/2014	_				
6. Federal and Indian Lease Wells: The BL	M an	d or the	e BIA l	nas approved the	e merger, na	me change,			
or operator change for all wells listed on Federa	al or	Indian 1	leases o	on:	BLM	Not Yet	BIA	_ Not Yet	
7. Federal and Indian Units:									
The BLM or BIA has approved the successor		-			ı:	Not Yet	_		
8. Federal and Indian Communization Ag	reen	ients (("CA") :					
The BLM or BIA has approved the operator f						N/A	_		
9. Underground Injection Control ("UIC") Di	ivision	has ap	pproved UIC F	Form 5 Tra	nsfer of Author	rity to		
Inject, for the enhanced/secondary recovery un	it/pro	ject fo	r the w	ater disposal we	ell(s) listed o	on:	N/A		
DATA ENTRY:									
1. Changes entered in the Oil and Gas Database	on:			6/18/2014	_				
2. Changes have been entered on the Monthly Op	oerat	or Cha	inge Sp	read Sheet on	:	6/18/2014	_		
3. Bond information entered in RBDMS on:				6/23/2014					
4. Fee/State wells attached to bond in RBDMS on				6/23/2014	_				
5. Injection Projects to new operator in RBDMS of	on:			N/A					
6 Pagaint of Assentance of Duilling Procedures 6	A T	DD/Nav			_	6/19/2014			
6. Receipt of Acceptance of Drilling Procedures for7. Surface Agreement Sundry from NEW operator				illa magairead ans		6/18/2014 Yes	-		
BOND VERIFICATION:	OIL	ce Sur	iace we	ons received on.	•	1 C5	-		
Federal well(s) covered by Bond Number:				NIN (IDAAA 501					
2. Indian well(s) covered by Bond Number:				NMB000501 NMB000501	_				
3a. (R649-3-1) The NEW operator of any state/fe	e wel	ll(s) list	ted cov			LPM9149893			
3b. The FORMER operator has requested a release					N/A				
LEASE INTEREST OWNER NOTIFIC		_	nom t	non cond on.	14/74	-			
4. (R649-2-10) The NEW operator of the fee wells			ntacter	l and informed	hy a letter fr	om the Division			
of their responsibility to notify all interest owner					6/23/2014				
COMMENTS:		VIII	<u></u> 01		V. 23, 2017			 	

STATE OF UTAH

1	5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list		
SUNDRY	NOTICES AND REPORTS	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	ew wells, significantly deepen existing wells below cur tterals. Use APPLICATION FOR PERMIT TO DRILL I		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL			8. WELL NAME and NUMBER:
2. NAME OF OPERATOR: Linn Operating, Inc.			9. API NUMBER:
3. ADDRESS OF OPERATOR:	y Denver STATE CO ZIP	PHONE NUMBER: (303) 999-4400	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL	STATE 2 ZIP	(000)	
FOOTAGES AT SURFACE:			COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RAN	GE, MERIDIAN:		STATE: UTAH
	ROPRIATE BOXES TO INDICAT		ORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
✓ NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
<u> </u>	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
• • • • • • • • • • • • • • • • • • • •	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	✓ other: Change of operator
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATIO	N
12. DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly show all I	pertinent details including dates, depths, vol	umes, etc.
December 16, 2013, Berry Petroleum Company conv Berry Petroleum Company	y, LLC authorized and empowere ginal declaration amending the n	n indirect subsidiary of Linn En any named, "Berry Petroleum C ed Linn Operating, Inc. to act as	ergy, LLC. As a result, Berry Company, LLC". On March 5, 2014,
			RECEIVED
			JUN 1 5 2014
			Div. of Oil, Gas & Mining
NAME (PLEASE PRINT) Beverly De	ecker	TITLE Sr Engineering	Technician
SIGNATURE SOULES	y Neckel	DATE 6/1/2014	
(This space for State use only)		A	PPROVED

(This space for State use only)

JUN 18 2014

DIV. OIL GAS & MINING

BY: Rachol Modura

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
SONDICT NOTICES AND INC. ON TO CH WELLS	7. UNIT or CA AGREEMENT NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: —
2. NAME OF OPERATOR:	9. API NUMBER:
Berry Petroleum Company, LLC 3. ADDRESS OF OPERATOR: PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
1999 Broadway, Ste 3700 CITY Denver STATE CO ZIP 80202 (303) 999-4400	
4. LOCATION OF WELL FOOTAGES AT SURFACE:	COUNTY:
1 SS // SS // SS // ASL.	333111.
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REI	PORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
NOTICE OF INTENT (Submit in Duplicate) ACIDIZE DEEPEN ACIDIZE FRACTURE TREAT	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only) CHANGE WELL NAME PLUG BACK	WATER DISPOSAL
Date of work completion: CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF
COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	✓ other: Change of operator
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, vo	
On December 16th, 2013 Berry Petroleum Company and Linn Energy merged. As a result has changed to "Berry Petroleum Company, LLC". On March 5th, 2014 Berry Petroleum Operating, Inc would become the operator of record effective June 1, 2014. I have attach amending the name change along with a copy of the agency agreement and power of att Should you have any questions please don't hesitate to contact me.	It of this merger the companies name Company, LLC agreed that Linn ed a copy of the original declaration
	RECEIVED
	JUN 1 3 2014
	Div. of Cil. Gas & Mining
NAME (PLEASE PRINT) Beverly Decker TITLE Sr Engineering	g Technician
SIGNATURE DELLE LUCK DATE 6/1/2014	
(This space for State use only)	APPROVED

JUN 1 8 2014

DIV. OIL GAS & MINING

BY: Roch & Mederoe

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

		plication or Po			
	ccompany a Sundr	y Notice, Form 9, requ	esting APD transfer)		
Well name:	See Attached				
API number:					
Location:	Qtr-Qtr:	Section	Township Range:		
Company that filed original application:	Berry Petroleun	Company LLC			
Date original permit was issued:	Lina Operation	. 100			
Company that permit was issued to:	Linn Operating	j, ilic			
Check one	Des	ired Action:			
Transfer pending (unapproved) App	olication for Pe	ermit to Drill to n	ew operator		
The undersigned as owner with legal submitted in the pending Application f owner of the application accepts and	or Permit to Dri	ll, remains valid a	nd does not require revision. The	new	
✓ Transfer approved Application for I	Permit to Drill	to new operator			
The undersigned as owner with legal information as submitted in the previorevision.				·е	
Following is a checklist of some items re	ated to the ap	plication, which	should be verified.	Yes	No
If located on private land, has the ownership	changed?			1	1
If so, has the surface agreement been	updated?			-	Ħ
Have any wells been drilled in the vicinity of requirements for this location?		vell which would a	ffect the spacing or siting		1
Have there been any unit or other agreement proposed well?	ts put in place	that could affect th	ne permitting or operation of this		1
Have there been any changes to the access proposed location?	route including	ownership or righ	nt-of-way, which could affect the		1
Has the approved source of water for drilling	changed?				1
Have there been any physical changes to the plans from what was discussed at the onsite	e surface locati evaluation?	on or access route	e which will require a change in		1
Is bonding still in place, which covers this pre	oposed well? E	ond No. LPM9149	9893	1	
Any desired or necessary changes to either should be filed on a Sundry Notice, Form 9, necessary supporting information as required	or amended Ap				rred,
Name (please print) Beverly Decker		Title Sr Enginee	oring Technician		
Signature Duverley Liberte		Date			
Representing (company name) Berry Petroleu	m Company LLC a	nd Linn Operating, Inc.			

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

(3/2004)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ofer Application or Permit to Drill

	Request to							
	(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)							
Well	name:	See Attached						
API r	number:							
Loca	tion:	Qtr-Qtr:	Section:	Township Range:				
Com	pany that filed original application:	Berry Petroleum	Company LLC					
Date	original permit was issued:							
Com	pany that permit was issued to:	Linn Operating	, Inc					
Check one		Desi	red Action:					
✓	Transfer pending (unapproved) App	lication for Pe	rmit to Drill to n	ew operator				
	The undersigned as owner with legal r submitted in the pending Application for owner of the application accepts and a	or Permit to Drill	l, remains valid ai	nd does not require revision. The	new			
	Transfer approved Application for P	ermit to Drill to	o new operator					
	The undersigned as owner with legal r information as submitted in the previous revision.				re			
	TOVIOIT.			-				
Follo	wing is a checklist of some items rel	ated to the app	olication, which	should be verified.	Yes	No		
			olication, which	should be verified.	Yes	├		
	wing is a checklist of some items related on private land, has the ownership	changed?	olication, which	should be verified,	Yes	├		
If loca	wing is a checklist of some items rel	changed? updated?			Yes	✓		
Have required Have	wing is a checklist of some items related on private land, has the ownership If so, has the surface agreement been any wells been drilled in the vicinity of	changed? updated? the proposed we	ell which would at	ffect the spacing or siting	Yes	✓		
Have requii Have propo	wing is a checklist of some items related on private land, has the ownership If so, has the surface agreement been any wells been drilled in the vicinity of trements for this location? there been any unit or other agreemen	changed? updated? the proposed we ts put in place the	ell which would at hat could affect th	ffect the spacing or siting ne permitting or operation of this	Yes	√		
Have required Have proposed Have proposed	wing is a checklist of some items related on private land, has the ownership If so, has the surface agreement been any wells been drilled in the vicinity of rements for this location? there been any unit or other agreements sed well?	changed? updated? the proposed we ts put in place to	ell which would at hat could affect th	ffect the spacing or siting ne permitting or operation of this	Yes	<u> </u>		
Have proportions that the Have	wing is a checklist of some items related on private land, has the ownership If so, has the surface agreement been any wells been drilled in the vicinity of trements for this location? there been any unit or other agreement beed well? there been any changes to the access psed location?	changed? updated? the proposed we ts put in place the route including changed? e surface location	ell which would at hat could affect th ownership or righ	ffect the spacing or siting ne permitting or operation of this nt-of-way, which could affect the	Yes	✓ ✓ ✓		
Have plans	wing is a checklist of some items related on private land, has the ownership If so, has the surface agreement been any wells been drilled in the vicinity of trements for this location? there been any unit or other agreement been any changes to the access osed location? the approved source of water for drilling there been any physical changes to the	changed? updated? the proposed we ts put in place the route including changed? e surface location evaluation?	ell which would at hat could affect th ownership or righ on or access route	ffect the spacing or siting ne permitting or operation of this nt-of-way, which could affect the	Yes	✓ ✓ ✓		
Have proportion Have proportion Has to Have plans is born Any coshoul	wing is a checklist of some items related on private land, has the ownership If so, has the surface agreement been any wells been drilled in the vicinity of trements for this location? there been any unit or other agreement been any changes to the access used location? the approved source of water for drilling there been any physical changes to the from what was discussed at the onsite	changed? updated? the proposed we ts put in place the route including changed? e surface location evaluation? uposed well? Be a pending or apport amended App	ell which would at hat could affect the ownership or right on or access route ond No. LPM9149	ffect the spacing or siting ne permitting or operation of this nt-of-way, which could affect the e which will require a change in ness3	✓	√ √ √ √		
Have proportion Have proportion Have plans Is borned Any of should necessive Name	wing is a checklist of some items related on private land, has the ownership If so, has the surface agreement been any wells been drilled in the vicinity of rements for this location? there been any unit or other agreement been any changes to the access osed location? there been any changes to the access osed location? the approved source of water for drilling there been any physical changes to the from what was discussed at the onsite inding still in place, which covers this problem of the filed on a Sundry Notice, Form 9, ossary supporting information as required to please with the problem of the problem. Beverly Decker	changed? updated? the proposed we ts put in place the route including changed? e surface location evaluation? uposed well? Be a pending or apport amended App	ell which would at hat could affect the ownership or right on or access route ond No. LPM9149	ffect the spacing or siting ne permitting or operation of this nt-of-way, which could affect the e which will require a change in negation for Permit to Drill that is being the sit to Drill, Form 3, as appropriate,	✓	√ √ √ √		
Have proportion Have proportion Have plans Is born Any or should necession	wing is a checklist of some items related on private land, has the ownership of so, has the surface agreement been any wells been drilled in the vicinity of the rements for this location? There been any unit or other agreement osed well? There been any changes to the access osed location? The approved source of water for drilling there been any physical changes to the from what was discussed at the onsite of the from what was discussed at the onsite of the filed on a Sundry Notice, Form 9, of the sarry supporting information as required the property of the filed on a Sundry Notice, Form 9, of the sarry supporting information as required the property of the sarry supporting information as required the property of the sarry supporting information as required the sarry of th	changed? updated? the proposed we ts put in place ti route including changed? e surface locatio evaluation? oposed well? Be a pending or ap or amended Ap d.	ell which would at hat could affect the ownership or right on or access route ond No. LPM9149 proved Application for Perm	ffect the spacing or siting ne permitting or operation of this nt-of-way, which could affect the e which will require a change in ness on for Permit to Drill that is being to it to Drill, Form 3, as appropriate, ering Technician	✓	\ \(\)		

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Well Name	Section	TWN	PNG	API Number	Entity	Mineral Lease	Wall Type	Well Status	I Init
Z and T UTE TRIBAL 2-21				4301331280			WI	A	BRUNDAGE CANYON
UTE TRIBAL 12-30-54	+			4301331280			WI	A	BRUNDAGE CANYON
									·
UTE TRIBAL 14-30-54				4301332748			WI	A	BRUNDAGE CANYON
UTE TRIBAL 10-30D-54				4301332893			WI	A	BRUNDAGE CANYON
UTE TRIBAL 6-30-54				4301332975			WI	Α	BRUNDAGE CANYON
UTE TRIBAL 1-21-54				4301333388	15937		WI	Α	BRUNDAGE CANYON
UTE TRIBAL 13-17D-55	17	050S	050W	4301333550		Indian	OW	APD	
UTE TRIBAL 11-14D-54	14			4301333596		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301333622		Indian	OW	APD	
UTE TRIBAL 15-28D-55	28	050S	050W	4301333623		Indian	ow	APD	
LC TRIBAL 14-16D-56				4301334283		Indian	OW	APD	
FEDERAL 10-10D-65	+			4301350523		Federal	OW	APD	
LC TRIBAL 3-23D-56				4301350624		Indian	ow	APD	
FEDERAL 2-1D-64	1			4301350765		Federal	OW	APD	
FEDERAL 7-1D-64				4301350766		Federal	OW	APD	
FEDERAL 9-1D-64	-		-						
			+	4301350767		Federal	OW	APD	
LC TRIBAL 1-28D-56				4301350865	ļ	Indian	OW	APD	
LC TRIBAL 13H-9-56				4301350874		Indian	OW	APD	
CC FEE 8-24-38				4301350885		Fee	OW	APD	
LC TRIBAL 4H-26-56		050S	060W	4301350951		Indian	OW	APD	
LC FEE 4H-12-57	12	050S	070W	4301350952		Fee	OW	APD	
CC TRIBAL 4-2-48	2	040S	080W	4301350964		Indian	OW	APD	
LC TRIBAL 5H-34-45	34	040S	050W	4301350974		Indian	ow	APD	
LC TRIBAL 11-34-45				4301350975		Indian	OW	APD	
LC TRIBAL 7-2D-56	1			4301350988		Indian	OW	APD	
LC TRIBAL 10-18D-56		050S		4301350989	-	Indian	OW	APD	
CC TRIBAL 4-30D-38				4301350993		Indian	OW	APD	
FEDERAL 4-1-65				4301351016					
LC TRIBAL 3-16D-56	+				-	Federal	OW	APD	
				4301351032	-	Indian	OW	APD	
CC FEE 6-21-38	***************************************			4301351059		Fee	OW	APD	
LC TRIBAL 13H-28-45				4301351061	-	Indian	OW	APD	
LC TRIBAL 5H-23-45	T PARTY			4301351071		Indian	OW	APD	
LC TRIBAL 4H-27-45				4301351072		Indian	OW	APD	
LC TRIBAL 16-27-45	27	040S	050W	4301351074		Indian	OW	APD	
LC TRIBAL 12-27-45	27	040S	050W	4301351075		Indian	OW	APD	
LC TRIBAL 16-23-45	23	040S	050W	4301351077		Indian	OW	APD	
LC TRIBAL 12H-30-56	30			4301351133		Indian	OW	APD	
LC TRIBAL 5-29D-56	29			4301351184		Indian	OW	APD	
LC TRIBAL 12H-19-56		050S		4301351193		Indian	OW	APD	
LC FEE 15-11D-56				4301351197		Fee	OW	APD	
LC TRIBAL 13H-10-56				4301351107		Indian	OW	APD	
LC TRIBAL 2-31D-45				4301351261					-
LC TRIBAL 13H-24-45			+			Indian	OW	APD	
				4301351273		Indian	OW	APD	
UTE TRIBAL 6-21D-55				4301351274		Indian	OW	APD	
UTE TRIBAL 15-16D-55				4301351284		Indian	OW	APD	
UTE TRIBAL 4H-15-55				4301351292		Indian	OW	APD	
UTE TRIBAL 13H-14-54				4301351297		Indian	OW	APD	
UTE TRIBAL 1-32-55	32			4301351298		Indian	OW	APD	
UTE TRIBAL 4-21D-55	21	050S	050W	4301351299		Indian	OW	APD	
LC TRIBAL 12-33-45	33			4301351301		Indian	OW	APD	
UTE TRIBAL 16-15D-55				4301351302		Indian	OW	APD	
UTE TRIBAL 2-24-55	,			4301351304		Indian	OW	APD	1
LC TRIBAL 11-32D-56				4301351304	-	Indian	OW		
LC TRIBAL 1-32D-56				4301351317				APD	
LC TRIBAL 51-32D-36						Indian	OW	APD	
				4301351318		Indian	OW	APD	
LC TRIBAL 5H-33-45				4301351338	<u> </u>	Indian	OW	APD	
LC TRIBAL 14-28-45				4301351339		Indian	OW	APD	
LC TRIBAL 16-32D-45				4301351340		Indian	OW	APD	
LC TRIBAL 3-31-45				4301351347		Indian	ow	APD	
LC TRIBAL 1-18D-56	18	050S	060W	4301351367		Indian	OW	APD	
LC TRIBAL 9-18D-56				4301351368		Indian	OW	APD	
LC FEE 9-23D-56				4301351380		Fee	OW	APD	
LC TRIBAL 1-34D-45				4301351382	-	Indian	OW	APD	
LC TRIBAL 12-21D-56				4301351382	t -				<u> </u>
				4301351383	-	Indian Indian	OW OW	APD APD	
LC TRIBAL 7-29D-56									

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UTE TRIBAL 6-15-55	15	050S	050W	4301351399	Indian	OW	APD
UTE TRIBAL 13H-21-55	21	050S	050W	4301351403	Indian	ow	APD
LC TRIBAL 6-16D-56	16	0508	060W	4301351406	Indian	ow	APD
LC TRIBAL 3-14D-56	14	050S	060W	4301351408	Indian	ow	APD
CC FEE 13-9D-37	9	030S	070W	4301351409	Fee	ow	APD
CC FEE 16-21D-38	21	0308	080W	4301351410	Fee	OW	APD
UTE TRIBAL 5H-10-54	10	050S		4301351415	Indian	ow	APD
LC TRIBAL 13-6D-57	6	050S		4301351417	Indian	OW	APD
LC TRIBAL 9-23-45	23			4301351432	Indian	OW	APD
LC TRIBAL 5-28D-56	29	050S		4301351441	Indian	ow	APD
LC TRIBAL 15-20D-56	29			4301351443	Indian	OW	APD
LC FEE 14-1-56	1	050S		4301351457	Fee	OW	APD
LC TRIBAL 5-3D-56	3	050S		4301351459	Indian	OW	APD
LC Tribal 16-33-45	33	040S	_	4301351463	Indian	OW	APD
LC TRIBAL 7-23D-56	23	050S		4301351479	Indian	OW	APD
LC TRIBAL 4-7-56	7	050S		4301351482	Indian	OW OW	APD
LC TRIBAL 3-2-56	2	050S		4301351483	Indian	ow	APD
LC TRIBAL 12H-23-56	23	050S		4301351488	Indian	ow	APD
CC TRIBAL 15-34D-38	2	0408		4301351490	Indian	ow	APD
CC TRIBAL 14-35D-38	2	040S		4301351491	Indian	ow	APD
CC TRIBAL 8-3D-48	2	040S		4301351493	Indian	ow	APD
LC TRIBAL 12HH-31-45	32	0408	_	4301351499	Indian	ow	APD
LC TRIBAL 1-10D-56	10	050S		4301351510	Indian	OW OW	APD
LC TRIBAL 3-10D-56	10	050S		4301351511			
LC TRIBAL 3-10D-56	10	050S		4301351511	Indian Indian	OW OW	APD APD
LC TRIBAL 9-29D-56	29	050S		4301351513	Indian		<u> </u>
UTE TRIBAL 1-16-55	16	050S				OW	APD
CC Tribal 3-27D-38	27			4301351519	Indian	OW	APD
LC FEE 10-36D-56	36	0308		4301351604	Indian	OW	APD
Myrin Fee 3-16D-55		0508		4301351622	Fee	OW	APD
	16	0508		4301351633	Fee	OW	APD
LC TRIBAL 12H-34-56	34	0508		4301351634	Indian	OW	APD
UTE FEE 12-16D-55	16	050S		4301351635	Fee	OW	APD
LC TRIBAL 15-27-56	27	0508		4301351649	Indian	OW	APD
LC TRIBAL 11-27D-56	27	050S		4301351650	Indian	OW	APD
LC TRIBAL 1-17-56	17	0508		4301351704	Indian	OW	APD
LC Tribal 13-11D-58	11	0508		4301351708	Indian	OW	APD
LC Tribal 15-11D-58	11	050S		4301351709	Indian	OW	APD
LC Tribal 4HW-8-56 LC FEE 1-11D-56	8	0508		4301351710	Indian	OW	APD
	11	0508	+	4301351712	Fee	OW	APD
LC TRIBAL 3-11D-56	11			4301351713	Indian	OW	APD
LC TRIBAL 7-11D-56	11	050S	-	4301351714	Indian	OW	APD
LC TRIBAL 9-34D-45	34			4301351717	Indian	OW	APD
LC Tribal 8M-23-45	23			4301351722	Indian	OW	APD
LC TRIBAL 4-34D-45	34			4301351723	Indian	OW	APD
LC TRIBAL 7-34D-45	34			4301351724	Indian	OW	APD
LC Tribal 3-14D-58	11			4301351726	Indian	OW	APD
LC Tribal 11-11D-58	11			4301351729	Indian	OW	APD
LC TRIBAL 8-31D-56	31	050S		4301351746	Indian	OW	APD
LC TRIBAL 13-34D-45	34			4301351747	Indian	OW	APD
LC Fee 2-6D-57	6			4301351749	Fee	OW	APD
LC Tribal 15-12D-58	12			4301351783	Indian	OW	APD
LC Tribal 9-12D-58	12	050S		4301351784	Indian	OW	APD
LC Tribal 1-13D-58	12			4301351785	Indian	OW	APD
LC Tribal 13-7D-57	12			4301351786	Indian	OW	APD
LC Tribal 9-2D-58	2			4301351788	Indian	OW	APD
LC Tribal 1-2D-58	2			4301351789	Indian	OW	APD
LC Tribal 5-1D-58	2			4301351790	Indian	OW	APD
LC TRIBAL 12-31D-56	31		-	4301351799	Indian	OW	APD
LC TRIBAL 8-20D-56	20	050S		4301351800	Indian	OW	APD
LC TRIBAL 6-31D-56	31			4301351801	Indian	OW	APD
LC Tribal 11-7D-57	7			4301351814	Indian	OW	APD
LC Tribal 5-7D-57	7		-	4301351815	Indian	OW	APD
LC Fee 15-6D-57	6			4301351816	Fee	OW	APD
LC Tribal 11-6D-57	6			4301351817	Indian	OW	APD
LC TRIBAL 9-27-56	27			4301351822	Indian	OW	APD
LC TRIBAL 7-27D-56	27			4301351823	Indian	OW	APD
							

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LC Fee 7-31D-45	31			4301351857	Fee	OW	APD
LC Tribal 5-31D-45	31			4301351858	Indian	OW	APD
LC Tribal 8-33-45	33		·	4301351859	Indian	OW	APD
LC Tribal 16-31-45	31			4301351863	Indian	OW	APD
LC Tribal 7-23D-45	23	-		4301351865	Indian	OW	APD
LC Tribal 1-23D-56	23	050S		4301351866	Indian	OW	APD
LC TRIBAL 1-19-56	19	050S	060W	4301351867	Indian	OW	APD
LC TRIBAL 7-19D-56	19	050S		4301351868	Indian	OW	APD
LC TRIBAL 9-4D-56	4			4301351869	Indian	OW	APD
LC Tribal 14-32D-45	32	040S	050W	4301351879	Indian	OW	APD
LC TRIBAL 7-17D-56	17	050S	060W	4301351886	Indian	OW	APD
LC TRIBAL 5-17D-56	17	050S	060W	4301351887	Indian	OW	APD
LC FEE 4-32D-45	31	040S	050W	4301351892	Fee	OW	APD
LC TRIBAL 9-2D-56	2	050S	060W	4301351893	Indian	OW	APD
LC TRIBAL 1-2D-56	2	050S	060W	4301351894	Indian	OW	APD
LC Tribal 15-23D-45	23	040S	050W	4301351895	Indian	ow	APD
LC TRIBAL 11-34D-56	34	050S	060W	4301351900	Indian	OW	APD
LC TRIBAL 9-5D-56	4	050S	060W	4301351901	Indian	OW	APD
LC Tribal 10-28D-45	28	040S	050W	4301351903	Indian	ow	APD
LC TRIBAL 13-20D-56	20	050S	060W	4301351904	Indian	OW	APD
Ute Tribal 14-17-55	17	050S	050W	4301351908	Indian	OW	APD
LC Tribal 3-27D-45	27	040S		4301351911	Indian	OW	APD
LC TRIBAL 9-34D-56	34		+	4301351914	Indian	OW	APD
CC Fee 8R-9-37	9	030S		4301351937	Fee	OW	APD
LC Tribal 10-33D-45	33			4301351939	Indian	OW	APD
LC Tribal 14-33D-45	33	040S		4301351940	Indian	OW	APD
LC Tribal 10-27D-45	27	040S		4301351941	Indian	OW	APD
LC Tribal 14-27D-45	27	040S		4301351951	Indian	OW	APD
LC Tribal 6-33D-45	33	040S		4301351955	Indian	ow	APD
LC Tribal 6-32D-45	32	040S		4301351956	Indian	ow	APD
Federal 3-11D-65	11	060S		4301351982	Federal	OW	APD
Federal 2-4-64	4	060S	,	4301351983	Federal	OW	APD
Federal 5-11D-65	11	060S	+	4301351984	Federal	OW	APD
Federal 7-4D-64	4	060S		4301351985	Federal	ow	APD
Federal 3-4D-64	4	060S		4301351986	Federal	ow	APD
Federal 8-4D-64	4	060S		4301351988	Federal	OW	APD
Federal 6-4D-64	4	060S		4301351989	Federal	ow	APD
Federal 7-9D-64	9	060S		4301351990	Federal	ow	APD
Federal 4-4D-64	4	060S		4301351991	Federal	OW OW	APD
Federal 9-4D-64	4	060S		4301352004	Federal	ow	APD
Federal 10-4D-64	4			4301352004	Federal	OW	APD
Federal 3-9D-64	9			4301352015	Federal	ow	APD
Federal 1-9D-64	9	060S	_	4301352020	Federal	ow	APD
Federal 6-9-64	9	060S		4301352021	Federal	OW	APD
Federal 8-9D-64	9			4301352023	Federal	ow	APD
Federal 1-4D-64	4	060S		4301352025	Federal	OW	APD
Federal 16-4D-64	4	060S		4301352025	Federal	OW	APD
LC Tribal 10-23D-45	23	0408		4301352029	Indian	ow	APD
Federal 15-4D-64	4	060S		4301352029	Federal	OW	APD
Federal 5-9D-64	9	060S		4301352035	Federal	OW	APD
Federal 9-9D-64	9	060S		4301352036			
Federal 11-9D-64	+				Federal	OW	APD
Federal 12-9D-64	9	0608		4301352037	Federal	OW	APD
		0608		4301352038	Federal	OW	APD
Federal 13-9D-64	9	0608		4301352039	Federal	OW	APD
FEDERAL 14-9D-64	9	060S		4301352040	Federal	OW	APD
Federal 10-9D-64	9	0608		4301352041	Federal	OW	APD
Federal 2-9D-64	9	060S		4301352042	Federal	OW	APD
Federal 15-9D-64	9	0608		4301352043	Federal	OW	APD
Federal 16-9D-64	9	0608		4301352044	Federal	OW	APD
LC Tribal 10-32D-45	32	0408		4301352065	Indian	OW	APD
LC Tribal 16-28D-45	28	0408		4301352073	Indian	OW	APD
LC Tribal 15-24D-45	24	040S		4301352074	Indian	OW	APD
LC Tribal 13-17D-56	17	050S		4301352076	Indian	OW	APD
LC Tribal 15-17D-56	17	050S		4301352077	Indian	OW	APD
LC Tribal 5-26D-56	26	050S	060W	4301352097	Indian	ow	APD
LC Tribal 11-26D-56	26	050S		4301352098			

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LC Tribal 13-26D-56	26	050S 060W 4301352099	Indian	OW	APD
LC Tribal 2-27D-45	27	040S 050W 4301352100	Indian	OW	APD
LC Tribal 8-27D-45	27	040S 050W 4301352101	Indian	OW	APD
LC Tribal 4-9D-56	9	050S 060W 4301352102	Indian	OW	APD
LC Tribal 8-32D-45	32	040S 050W 4301352135	Indian	OW	APD
UTE Tribal 15-24D-54	24	050S 040W 4301352156	Indian	GW	APD
UTE Tribal 9-24D-54	24	050S 040W 4301352157	Indian	GW	APD
UTE Tribal 1-25D-54	25	050S 040W 4301352173	Indian	GW	APD
UTE Tribal 9-25D-54	25	050S 040W 4301352177	Indian	GW	APD
Myrin Tribal 9-10D-55	10	050S 050W 4301352189	Indian	OW	APD
Myrin Tribal 16-10D-55	10	050S 050W 4301352190	Indian	ow	APD
Myrin Tribal 10-10D-55	10	050S 050W 4301352191	Indian	OW OW	APD
UTE Tribal 1-24D-54	24	050S 040W 4301352304	Indian	GW	APD
UTE Tribal 7-24D-54	24	050S 040W 4301352306	Indian	GW	APD
UTE Tribal 12-25D-54	25	050S 040W 4301352308	Indian	GW	APD
UTE Tribal 4-13D-54	13				
			Indian	GW	APD
UTE Tribal 13-25D-54	25	050S 040W 4301352322	Indian	GW	APD
Abbott Fee 1-6D-54	6	050S 040W 4301352324	Fee	OW	APD
Abbott Fee 7-6D-54	6	050S 040W 4301352327	Fee	OW	APD
UTE Tribal 3-24D-54	24	050S 040W 4301352347	Indian	GW	APD
UTE Tribal 5-24D-54	24	050S 040W 4301352348	Indian	GW	APD
State Tribal 7-12D-55	12	050S 050W 4301352369	Indian	OW	APD
State Tribal 14-1D-55	1	050S 050W 4301352372	Indian	OW	APD
State Tribal 11-1D-55	1	050S 050W 4301352373	Indian	ow	APD
State Tribal 13-1D-55	1	050S 050W 4301352374	Indian	OW	APD
State Tribal 12-2D-55	2	050S 050W 4301352391	Indian	OW	APD
State Tribal 14-2D-55	2	050S 050W 4301352392	Indian	OW	APD
State Tribal 13-2D-55	2	050S 050W 4301352393	Indian	OW	APD
State Tribal 14-3D-55	3	050S 050W 4301352430	Indian	OW	APD
State Tribal 11-3D-55	3	050S 050W 4301352434	Indian	OW	APD
State Tribal 13-3D-55	3	050S 050W 4301352435	Indian	ow	APD
UTE TRIBAL 2-5D-55	5	050S 050W 4301352450	Indian	ow	APD
Ute Tribal 1-5D-55	5	050S 050W 4301352456	Indian	ow	
Ute Tribal 7-5-55	5	050S 050W 4301352459	Indian		APD BRUNDAGE CANYON
Ute Tribal 3-16D-54	9			OW	APD
State Tribal 1-3D-55		050S 040W 4301352467	Indian	OW	APD
State Tribal 2-3D-55	3	050S 050W 4301352471	Indian	OW	APD
	3	050S 050W 4301352472	Indian	OW	APD
State Tribal 7-3D-55	3	050S 050W 4301352473	Indian	OW	APD
State Tribal 8-3D-55	3	050S 050W 4301352474	Indian	OW	APD
UTE FEE 10-9D-54	9	050S 040W 4301352475	Fee	OW	APD
UTE FEE 12-9D-54	9	050S 040W 4301352476	Fee	OW	APD
UTE FEE 16-9D-54	9	050S 040W 4301352478	Fee	OW	APD
Ute Tribal 2-16D-54	9	050S 040W 4301352481	Indian	OW	APD
Federal 14-6D-65	6	060S 050W 4301352495	Federal	OW	APD
Federal 13-6D-65	6	060S 050W 4301352496	Federal	OW	APD
Federal 11-6D-65	6	060S 050W 4301352497	Federal	OW	APD
Federal 10-6D-65	6	060S 050W 4301352498	Federal	OW	APD
State Tribal 3-3D-55	3	050S 050W 4301352532	Indian	ow	APD
State Tribal 4-3D-55	3	050S 050W 4301352533	Indian	OW	APD
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State Tribal 5-3D-55	3	050S 050W 4301352535	Indian	OW	APD
State Tribal 5-3D-55 State Tribal 6-3D-55	3	050S 050W 4301352535 050S 050W 4301352536	Indian Indian	OW OW	APD APD
	3	050S 050W 4301352536	Indian	OW	APD
State Tribal 6-3D-55 Federal 2-7D-65	3 7	050S 050W 4301352536 060S 050W 4301352537	Indian Federal	OW OW	APD APD
State Tribal 6-3D-55 Federal 2-7D-65 Federal 5-7D-65	3 7 7	050S 050W 4301352536 060S 050W 4301352537 060S 050W 4301352538	Indian Federal Federal	OW OW OW	APD APD APD
State Tribal 6-3D-55 Federal 2-7D-65 Federal 5-7D-65 Federal 4-7D-65	3 7 7 7	050S 050W 4301352536 060S 050W 4301352537 060S 050W 4301352538 060S 050W 4301352541	Indian Federal Federal Federal	OW OW OW	APD APD APD APD
State Tribal 6-3D-55 Federal 2-7D-65 Federal 5-7D-65 Federal 4-7D-65 UTE FEE 11-9D-54	3 7 7 7 9	050S 050W 4301352536 060S 050W 4301352537 060S 050W 4301352538 060S 050W 4301352541 050S 040W 4301352544	Indian Federal Federal Federal Federal	OW OW OW OW	APD APD APD APD APD APD
State Tribal 6-3D-55 Federal 2-7D-65 Federal 5-7D-65 Federal 4-7D-65 UTE FEE 11-9D-54 UTE TRIBAL 15-12D-55	3 7 7 7 9	050S 050W 4301352536 060S 050W 4301352537 060S 050W 4301352538 060S 050W 4301352541 050S 040W 4301352544 050S 050W 4301352549	Indian Federal Federal Federal Fee Indian	OW OW OW OW OW	APD APD APD APD APD APD APD APD
State Tribal 6-3D-55 Federal 2-7D-65 Federal 5-7D-65 Federal 4-7D-65 UTE FEE 11-9D-54 UTE TRIBAL 15-12D-55 UTE TRIBAL 6-5D-55	3 7 7 7 9 12 5	050S 050W 4301352536 060S 050W 4301352537 060S 050W 4301352538 060S 050W 4301352541 050S 040W 4301352544 050S 050W 4301352549 050S 050W 4301352556	Indian Federal Federal Federal Federal Fee Indian Indian	OW OW OW OW OW OW	APD
State Tribal 6-3D-55 Federal 2-7D-65 Federal 5-7D-65 Federal 4-7D-65 UTE FEE 11-9D-54 UTE TRIBAL 15-12D-55 UTE TRIBAL 6-5D-55 UTE TRIBAL 5-5D-55	3 7 7 7 9 12 5	050S 050W 4301352536 060S 050W 4301352537 060S 050W 4301352538 060S 050W 4301352541 050S 040W 4301352544 050S 050W 4301352549 050S 050W 4301352556 050S 050W 4301352557	Indian Federal Federal Federal Fee Indian Indian Indian	OW OW OW OW OW OW OW	APD
State Tribal 6-3D-55 Federal 2-7D-65 Federal 5-7D-65 Federal 4-7D-65 UTE FEE 11-9D-54 UTE TRIBAL 15-12D-55 UTE TRIBAL 6-5D-55 UTE TRIBAL 5-5D-55 UTE TRIBAL 4-5D-55	3 7 7 7 9 12 5 5 5	050S 050W 4301352536 060S 050W 4301352537 060S 050W 4301352538 060S 050W 4301352541 050S 040W 4301352544 050S 050W 4301352549 050S 050W 4301352556 050S 050W 4301352557 050S 050W 4301352558	Indian Federal Federal Federal Fee Indian Indian Indian Indian	OW OW OW OW OW OW OW OW	APD
State Tribal 6-3D-55 Federal 2-7D-65 Federal 5-7D-65 Federal 4-7D-65 UTE FEE 11-9D-54 UTE TRIBAL 15-12D-55 UTE TRIBAL 6-5D-55 UTE TRIBAL 5-5D-55 UTE TRIBAL 4-5D-55 UTE TRIBAL 3-5D-55	3 7 7 7 9 12 5 5 5 5	050S 050W 4301352536 060S 050W 4301352537 060S 050W 4301352538 060S 050W 4301352541 050S 040W 4301352544 050S 050W 4301352549 050S 050W 4301352556 050S 050W 4301352557 050S 050W 4301352558 050S 050W 4301352558 050S 050W 4301352559	Indian Federal Federal Federal Fee Indian Indian Indian Indian Indian	OW	APD
State Tribal 6-3D-55 Federal 2-7D-65 Federal 5-7D-65 Federal 4-7D-65 UTE FEE 11-9D-54 UTE TRIBAL 15-12D-55 UTE TRIBAL 6-5D-55 UTE TRIBAL 5-5D-55 UTE TRIBAL 4-5D-55 UTE TRIBAL 3-5D-55 Federal 3-7-65	3 7 7 7 9 12 5 5 5 5 7	050S 050W 4301352536 060S 050W 4301352537 060S 050W 4301352538 060S 050W 4301352541 050S 040W 4301352544 050S 050W 4301352549 050S 050W 4301352556 050S 050W 4301352557 050S 050W 4301352558 050S 050W 4301352559 060S 050W 4301352560	Indian Federal Federal Federal Fee Indian Indian Indian Indian Indian Federal	OW	APD
State Tribal 6-3D-55 Federal 2-7D-65 Federal 5-7D-65 Federal 4-7D-65 UTE FEE 11-9D-54 UTE TRIBAL 15-12D-55 UTE TRIBAL 6-5D-55 UTE TRIBAL 5-5D-55 UTE TRIBAL 4-5D-55 UTE TRIBAL 3-5D-55 UTE TRIBAL 3-5D-55 UTE TRIBAL 3-7-65 Ute Tribal 9-11D-55	3 7 7 7 9 12 5 5 5 7	050S 050W 4301352536 060S 050W 4301352537 060S 050W 4301352538 060S 050W 4301352541 050S 040W 4301352544 050S 050W 4301352549 050S 050W 4301352556 050S 050W 4301352557 050S 050W 4301352558 050S 050W 4301352559 060S 050W 4301352560 050S 050W 4301352564	Indian Federal Federal Federal Fee Indian Indian Indian Indian Indian	OW	APD
State Tribal 6-3D-55 Federal 2-7D-65 Federal 5-7D-65 Federal 4-7D-65 UTE FEE 11-9D-54 UTE TRIBAL 15-12D-55 UTE TRIBAL 6-5D-55 UTE TRIBAL 5-5D-55 UTE TRIBAL 4-5D-55 UTE TRIBAL 3-5D-55 UTE TRIBAL 3-7-65 UTE TRIBAL 10-11D-55	3 7 7 7 9 12 5 5 5 7 11	050S 050W 4301352536 060S 050W 4301352537 060S 050W 4301352538 060S 050W 4301352541 050S 040W 4301352544 050S 050W 4301352549 050S 050W 4301352556 050S 050W 4301352557 050S 050W 4301352558 050S 050W 4301352559 060S 050W 4301352560 050S 050W 4301352564 050S 050W 4301352566	Indian Federal Federal Federal Fee Indian Indian Indian Indian Indian Federal	OW	APD
State Tribal 6-3D-55 Federal 2-7D-65 Federal 5-7D-65 Federal 4-7D-65 UTE FEE 11-9D-54 UTE TRIBAL 15-12D-55 UTE TRIBAL 6-5D-55 UTE TRIBAL 5-5D-55 UTE TRIBAL 4-5D-55 UTE TRIBAL 3-5D-55 UTE TRIBAL 3-5D-55 UTE TRIBAL 10-155 UTE TRIBAL 10-11D-55 UTE TRIBAL 15-11D-55	3 7 7 7 9 12 5 5 5 7	050S 050W 4301352536 060S 050W 4301352537 060S 050W 4301352538 060S 050W 4301352541 050S 040W 4301352544 050S 050W 4301352549 050S 050W 4301352556 050S 050W 4301352557 050S 050W 4301352558 050S 050W 4301352559 060S 050W 4301352560 050S 050W 4301352564	Indian Federal Federal Federal Fee Indian Indian Indian Indian Indian Indian Indian Indian Indian	OW O	APD
State Tribal 6-3D-55 Federal 2-7D-65 Federal 5-7D-65 Federal 4-7D-65 UTE FEE 11-9D-54 UTE TRIBAL 15-12D-55 UTE TRIBAL 6-5D-55 UTE TRIBAL 5-5D-55 UTE TRIBAL 4-5D-55 UTE TRIBAL 3-5D-55 UTE TRIBAL 3-7-65 UTE TRIBAL 10-11D-55	3 7 7 7 9 12 5 5 5 7 11	050S 050W 4301352536 060S 050W 4301352537 060S 050W 4301352538 060S 050W 4301352541 050S 040W 4301352544 050S 050W 4301352549 050S 050W 4301352556 050S 050W 4301352557 050S 050W 4301352558 050S 050W 4301352559 060S 050W 4301352560 050S 050W 4301352564 050S 050W 4301352566	Indian Federal Federal Federal Fee Indian	OW O	APD
State Tribal 6-3D-55 Federal 2-7D-65 Federal 5-7D-65 Federal 4-7D-65 UTE FEE 11-9D-54 UTE TRIBAL 15-12D-55 UTE TRIBAL 6-5D-55 UTE TRIBAL 5-5D-55 UTE TRIBAL 4-5D-55 UTE TRIBAL 3-5D-55 UTE TRIBAL 3-5D-55 Federal 3-7-65 Ute Tribal 9-11D-55 UTE TRIBAL 10-11D-55 UTE TRIBAL 15-11D-55	3 7 7 7 9 12 5 5 5 5 7 11 11	050S 050W 4301352536 060S 050W 4301352537 060S 050W 4301352538 060S 050W 4301352541 050S 040W 4301352544 050S 050W 4301352549 050S 050W 4301352556 050S 050W 4301352557 050S 050W 4301352558 050S 050W 4301352559 060S 050W 4301352560 050S 050W 4301352564 050S 050W 4301352566 050S 050W 4301352566 050S 050W 4301352566	Indian Federal Federal Federal Fee Indian	OW O	APD

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Federal 15-6D-65	6	060S	050W	4301352591	F	ederal	OW	APD
UTE TRIBAL 14-12D-55	12	050S	050W	4301352592	I	ndian	OW	APD
UTE TRIBAL 13-12D-55	12	050S	050W	4301352593	I	ndian	OW	APD
UTE TRIBAL 10-11D-54	11	050S	040W	4301352603	Iı	ndian	OW	APD
UTE TRIBAL 9-11D-54	11	050S	040W	4301352604	I	ndian	OW	APD
UTE TRIBAL 15-11-54	11	050S	040W	4301352605	Iı	ndian	OW	APD
UTE TRIBAL 16-11D-54	11	050S	040W	4301352606	I	ndian	OW	APD
UTE TRIBAL 14-11D-55	11	050S		4301352610	Iı	ndian	OW	APD
UTE TRIBAL 13-11D-55	11	050S		4301352611		ndian	OW	APD
UTE TRIBAL 12-11D-55	11	050S	050W	4301352612	I	ndian	OW	APD
UTE TRIBAL 11-11D-55	11	050S		4301352613		ndian	OW	APD
Federal 6-7D-65	7	060S	050W	4301352682	F	ederal	OW	APD
Federal 11-7D-65	7	060S		4301352683	F	ederal	OW	APD
Federal 10-7D-65	7	060S		4301352684		ederal	OW	APD
Federal 7-7D-65	7			4301352685		ederal	OW	APD
UTE TRIBAL 14-30D-55	30	050S		4301352687		ndian	OW	APD
UTE TRIBAL 13-30D-55	30	_		4301352688		ndian	OW	APD
UTE TRIBAL 12-30D-55	30	050S	-	4301352689		ndian	OW	APD
UTE TRIBAL 11-30D-55	30	050S		4301352690		ndian	OW	APD
UTE TRIBAL 7-17D-55	17	050S		4301352691		ndian	OW	APD
UTE TRIBAL 6-17D-55	17	050S		4301352692		ndian	OW	APD
UTE TRIBAL 3-17D-55	17	050S		4301352693		ndian	OW	APD
UTE TRIBAL 2-17D-55	17	050S		4301352694		ndian	OW	APD
UTE TRIBAL 4-17D-55	17	050S		4301352695		ndian	OW	APD
State Tribal 3-12D-55	12	050S		4301352697		ndian	OW	APD
State Tribal 4-12D-55	12	050S		4301352698		ndian	OW	APD
UTE TRIBAL 12-31D-55	31	050S		4301352699		ndian	OW	APD
UTE TRIBAL 13-31D-55	31	050S		4301352700		ndian	OW	APD
UTE TRIBAL 14-31D-55	31	050S	+	4301352701		ndian	OW	APD
UTE TRIBAL 14-13D-54	13	050S		4301352702		ndian	OW	APD
UTE TRIBAL 11-31-55	31	050S		4301352703		ndian	OW	APD
State Tribal 3-11D-55	11	050S		4301352704		ndian	OW	APD
State Tribal 4-11D-55	11			4301352705	I	ndian	OW	APD
State Tribal 5-11D-55	11	050S		4301352706		ndian	OW	APD
State Tribal 6-11D-55	11	050S		4301352707		ndian	OW	APD
State Tribal 8-11D-55	11	050S		4301352708		ndian	OW	APD
State Tribal 7-11D-55	11	050S		4301352709		ndian	OW	APD
State Tribal 2-11D-55	11	050S		4301352710		ndian	OW	APD
State Tribal 1-11D-55	11	050S		4301352711		ndian	OW	APD
UTE TRIBAL 9-4D-55	4	050S		4301352713		ndian	OW	APD
State Tribal 2-10D-55	10	0508	1	4301352714		ndian	OW	APD
State Tribal 7-10D-55	10			4301352715		ndian	OW	APD
State Tribal 8-10D-55	10	050S		4301352716		ndian	OW	APD
UTE TRIBAL 10-4D-55	4			4301352717		ndian	OW	APD
UTE TRIBAL 15-4D-55	4	050S		4301352718		ndian	OW	APD
State Tribal 1-10D-55	10			4301352720		ndian	OW	APD
UTE TRIBAL 16-4D-55	4	050S		4301352721		ndian	OW	APD
State Tribal 4 10D 55	10	050S		4301352723		ndian	OW	APD
State Tribal 4-10D-55 State Tribal 5-10D-55	10	0508		4301352724		ndian	OW	APD
State Tribal 5-10D-55 State Tribal 6-10D-55	10	0508		4301352725		ndian	OW	APD
	10	,		4301352726		ndian	OW	APD
UTE TRIBAL 11-5D-55	5	050S		4301352727		ndian	OW	APD
UTE TRIBAL 12-5D-55	5			4301352728		ndian	OW	APD
UTE TRIBAL 14-5D-55	5			4301352729		ndian	OW	APD
UTE TRIBAL 14-5D-55	5			4301352730		ndian	OW	APD
UTE TRIBAL 9-30D-55	30	0508		4301352731		ndian	OW	APD
State Tribal 15-2D-55	2	0508	-	4301352732		ndian	OW	APD
State Tribal 16-2D-55	2	0508		4301352733		ndian	OW	APD
State Tribal 10-2D-55	2			4301352734		ndian	OW	APD
State Tribal 9-2D-55	2			4301352735		ndian	OW	APD
UTE TRIBAL 15 30D 55	30			4301352736		ndian	OW	APD
UTE TRIBAL 15-30D-55	30			4301352737		ndian	OW	APD
UTE TRIBAL 16-30D-55	30			4301352738		ndian	OW	APD
Myrin Tribal 9-19D-55	19			4301352739		ndian	OW	APD
State Tribal 16-3D-55	3			4301352740		ndian	OW	APD
State Tribal 15-3D-55	3	050S	050W	4301352741	I	ndian	OW	APD

State Tribal 10-3D-55 State Tribal 9-3D-55			050W	4301352742		Indian	OW	APD
State Tribal 9-3D-55	1							M D
	3	050S_	050W	4301352743		Indian	OW	APD
Myrin Tribal 15-19D-55	19	050S	050W	4301352744		Indian	OW	APD
Myrin Tribal 13-19D-55	19	050S	050W	4301352745		Indian	ow	APD
Myrin Tribal 12-19D-55	19	050S	050W	4301352746		Indian	ow	APD
UTE TRIBAL 5-4D-55			, , , , , , , , , , , , , , , , , , , 	4301352747		Indian	OW	APD
UTE TRIBAL 4-4D-55				4301352748		Indian	ow	APD
UTE TRIBAL 3-4D-55			·	4301352749		Indian	OW	APD
UTE TRIBAL 6-4D-55				4301352754		Indian	OW	APD
				_		Indian	ow	APD
UTE TRIBAL 3-31D-55				4301352757				
UTE TRIBAL 5-31D-55				4301352758		Indian	OW	APD
UTE TRIBAL 6-31D-55				4301352759		Indian	OW	APD
UTE TRIBAL 7-31D-55				4301352764		Indian	OW	APD
Myrin Tribal 11-19D-55	19			4301352765		Indian	OW	APD
Federal 8-14D-65	14	060S	050W	4301352767		Federal	OW	APD
Federal 7-14D-65	14	060S	050W	4301352768		Federal	OW	APD
Federal 2-14D-65	14	060S	050W	4301352769		Federal	OW	APD
Federal 1-14D-65	-			4301352770		Federal	OW	APD
UTE TRIBAL 8-5D-55			-	4301352773		Indian	ow	APD
UTE TRIBAL 4-31D-55				4301352775		Indian	OW	APD
			+					
UTE TRIBAL 4-30D-55				4301352796		Indian	OW	APD
UTE TRIBAL 5-30D-55		0508	+ +	4301352797		Indian	OW	APD
UTE TRIBAL 7-30D-55				4301352799		Indian	OW	APD
Federal 1-13D-65	13	060S	050W	4301352800		Federal	OW	APD
Federal 7-13D-65	13	060S	050W	4301352802		Federal	OW	APD
UTE TRIBAL 1-30D-55	30	050S	050W	4301352809		Indian	OW	APD
LC TRIBAL 6-25D-56		050S	060W	4301352810		Indian	ow	APD
LC TRIBAL 4-25D-56				4301352812		Indian	OW	APD
Federal 6-13D-65		060S		4301352813		Federal	OW	APD
Federal 4-13D-65		060S		4301352814		Federal	ow	APD
Federal 3-13D-65			-				ow	APD
		060S	1	4301352815		Federal		
Federal 3-16D-64		060S		4301352823		Federal	OW	APD
Federal 4-16D-64	+	060S		4301352824		Federal	OW	APD
Federal 5-16D-64		060S		4301352825		Federal	OW	APD
Federal 6-16D-64		060S		4301352826		Federal	OW	APD
Federal 5-13D-65	13	060S	050W	4301352827		Federal	OW	APD
LC TRIBAL 1-25D-56	25	050S	060W	4301352835		Indian	OW	APD
LC TRIBAL 2-25D-56		050S		4301352836		Indian	OW	APD
LC TRIBAL 8-25D-56		050S	+	4301352837		Indian	OW	APD
UTE FEE 1-13D-55		050S		4301352838		Fee	OW	APD
LC TRIBAL 9-25D-56		050S	-	4301352840		Indian	OW	APD
LC TRIBAL 15-25-56	+			4301352844			OW	
			+			Indian		APD
Federal 9-5D-65				4301352846		Federal	OW	APD
Federal 10-5D-65				4301352847		Federal	OW	APD
LC TRIBAL 16-25D-56				4301352848	Ļ	Indian	OW	APD
LC TRIBAL 10-25D-56	47.6			4301352849	ļ	Indian	OW	APD
UTE TRIBAL 8-30D-55	29	050S	050W	4301352855		Indian	OW	APD
UTE TRIBAL 9-29D-55	29	050S	050W	4301352870		Indian	OW	APD
UTE TRIBAL 6-24D-55	24			4301352871		Indian	OW	APD
UTE TRIBAL 16-17D-55				4301352872		Indian	OW	APD
UTE TRIBAL 13-27D-55		050S		4301352882	 	Indian	OW	APD
UTE TRIBAL 4-29D-55				4301352883		Indian	OW	APD
UTE TRIBAL 1-29D-55	29			4301352884	İ			
					···	Indian	OW	APD
Federal 4-2D-65				4301352885	<u> </u>	Federal	OW	APD
Federal 5-2D-65		060S		4301352886	ļ	Federal	OW	APD
Federal 12-2D-65				4301352887	ļ	Federal	OW	APD
LC TRIBAL 12-25D-56		050S		4301352888	} 	Indian	OW	APD
LC TRIBAL 13-25D-56	25	050S	060W	4301352890		Indian	OW	APD
LC TRIBAL 14-25D-56	25	050S	060W	4301352891		Indian	OW	APD
Federal 15-3D-65		060S	-	4301352892	T	Federal	OW	APD
Federal 9-3D-65				4301352893	-	Federal	OW OW	APD
Federal 8-3D-65	3	060S		4301352894	 -	Federal	ow	APD
Federal 6-3D-65	3			4301352895		Federal		
					10500		OW	APD
UTE TRIBAL 6-28D-55				4301334056			OW	DRL
MOON TRIBAL 9-27D-54				4301334108			OW	DRL
LC TRIBAL 9-16D-56	16	050S	060W	4301350600	99999	Indian	OW	DRL

FEDERAL 15-6D-64	6	060S	040W	4301351219	18793	Federal	OW	DRL
UTE TRIBAL 9-21D-55	21	0508		4301351258			OW	DRL
STATE TRIBAL 2-12D-55	12	050S	050W	4301351310	19444	Indian	OW	DRL
UTE TRIBAL 7-10D-54	10	050S		4301351365			OW	DRL
LC TRIBAL 9-26D-56	26	050S			19433		OW	DRL
UTE TRIBAL 8-17D-55	17	-		4301351413			OW	DRL
LC TRIBAL 9-24D-45	24	040S			18861		OW	DRL
LC TRIBAL 2-29D-45	29	040S		4301351705			OW	DRL
LC TAYLOR FEE 14-22D-56	22	050S		4301351744			OW	DRL
LC FEE 14-6D-56	6	050S		4301351787	+		OW	DRL
LC FEE 15-6-56	6	050S		4301351792			OW	DRL
LC Fee 14-36D-56	36	050S		4301351878			OW	DRL
LC Fee 12-36-56	36	050S		4301351883			OW	DRL
LC Tribal 6-29D-45	29	040S		4301351902			OW	DRL
Federal 4-6D-65	6			4301351702			OW	DRL
Federal 12-6D-65	6	060S		4301352006			OW	DRL
UTE Tribal 14-18D-54	18			4301352213			GW	DRL
UTE Tribal 15-31D-55	31	050S		4301352309			GW	DRL
UTE Tribal 16-31D-55	31	+		4301352309				
State Tribal 1-12D-55	12	+					GW	DRL
State Tribal 16-6D-54		0508		4301352390			OW	DRL
	6	0508		4301352394			OW	DRL
State Tribal 10-6D-54	6	0508	+	4301352395	·		OW	DRL
State Tribal 9-6D-54	6	050S		4301352396			OW	DRL
State Tribal 7-7D-54	7			4301352426			OW	DRL
State Tribal 1-7D-54	7	050S		4301352427			OW	DRL
State Tribal 2-7D-54	7	050S		4301352428			OW	DRL
State Tribal 3-7D-54	7	050S		4301352429			OW	DRL
State Tribal 4-7D-54	7	_		4301352431			OW	DRL
State Tribal 5-7D-54	7	050S		4301352432			OW	DRL
State Tribal 6-7D-54	7	050S	-	4301352433			OW	DRL
State Tribal 11-6D-54	6	050S		4301352452			OW	DRL
State Tribal 12-6D-54	6	050S		4301352453			OW	DRL
State Tribal 13-6D-54	6	050S	040W	4301352454	19476	Indian	OW	DRL
State Tribal 14-6D-54	6	050S	040W	4301352455	19477	Indian	ow	DRL
Ute Tribal 1-9D-54	9	050S	040W	4301352465	19356	Indian	ow	DRL
Ute Tribal 7-9D-54	9	050S	040W	4301352466	19357	Indian	ow	DRL
UTE TRIBAL 12-5D-54	5	050S	040W	4301352480	19499	Indian	OW	DRL
UTE TRIBAL 13-5D-54	5	050S	040W	4301352484	19500	Indian	OW	DRL
UTE TRIBAL 14-5D-54	5	050S	040W	4301352493	19510	Indian	ow	DRL
State Tribal 13-11D-54	10	050S	040W	4301352561	19519	Indian	OW	DRL
State Tribal 1-18D-54	18	050S	040W	4301352568	19434	Indian	OW	DRL
State Tribal 2-18D-54	18	050S	040W	4301352576	19427	Indian	ow	DRL
State Tribal 8-18D-54	18	0508		4301352577			OW	DRL
State Tribal 4-18D-54	18	0508		4301352607			OW	DRL
State Tribal 3-18D-54	18	050S	040W	4301352608	19436	Indian	OW	DRL
State Tribal 6-18D-54	18	050S	040W	4301352609	19437	Indian	OW	DRL
State Tribal 5-12-55	12	050S		4301352643			OW	DRL
State Tribal 12-12D-55	12	0508		4301352644			OW	DRL
State Tribal 6-12D-55	12	050S		4301352645			OW	DRL
State Tribal 16-1D-55	1			4301352646			OW	DRL
State Tribal 15-1D-55	1	050S		4301352647			OW	DRL
State Tribal 10-1D-55	1	050S		4301352648			OW	DRL
State Tribal 9-1D-55	1	050S		4301352649			OW	DRL
LC FEE 16-15D-56	14	050S		4301352655			OW OW	DRL
LC Tribal 2-22D-56	22			4301352663			OW	DRL
LC Tribal 3-22D-56	22	050S		4301352664			OW	DRL
Federal 2-13-65	13	060S				Federal	OW	DRL
Federal 8-13D-65	13	060S		4301352801			OW	DRL
Federal 12-8D-64	7	060S		4301352832			OW	DRL
Federal 5-8D-64	+7	060S		4301352833			OW	DRL
Federal 4-8D-64	7	060S		4301352834			OW	
Federal 3-8D-64	5	060S		4301352845				DRL
LC TRIBAL 4H-31-56	31	050S		4301352843	1/303	Indian	OW	DRL
Federal 14-7D-65	31	050S		4301351736			OW	NEW
LC Fee 11-22-57	22	+				Indian	OW	NEW
LC Fee 13-22D-57				4301352127	<u> </u>	Fee	OW	NEW
LC 1 W 13-22D-37	22	050S	<u> U/UW</u>	4301352131	Ĺ	Fee	ow _	NEW

LC Tribal 5-22D-57	22			4301352133		Indian	OW	NEW
LC Tribal 15-22D-57	22	050S	070W	4301352134	İ	Indian	OW	NEW
LC Tribal 11-18D-56	18	050S	060W	4301352140		Indian	OW	NEW
LC Tribal 13-18D-56	18	050S	060W	4301352141		Indian	OW	NEW
LC Tribal 15-18D-56	18	050S	060W	4301352142		Indian	OW	NEW
LC Tribal 7-18D-56	18	050S	060W	4301352153		Indian	ow	NEW
LC Tribal 5-18D-56	18	050S	060W	4301352154		Indian	OW	NEW
LC Tribal 3-18-56	18	050S	060W	4301352155		Indian	ow	NEW
LC Tribal 6-19D-56	19	050S	060W	4301352247		Indian	ow	NEW
LC Tribal 4-19D-56	19			4301352248		Indian	ow	NEW
Abbott Fee 3-6D-54	6		·	4301352325		Fee	ow	NEW
LC Fee 9-11D-56	11			4301352479		Fee	OW	NEW
Williams Tribal 8-4D-54	4			4301352650		Indian	OW	NEW
Williams Tribal 7-4D-54	4	-		4301352651		Indian	OW	NEW
Williams Tribal 2-4D-54	4		+	4301352652		Indian	OW	NEW
Williams Tribal 1-4D-54	4			4301352653	+	Indian	OW	NEW
Federal 9-8D-64	9	060S		4301352880		Federal	ow	NEW
Federal 16-8D-64	9			4301352881		Federal	OW	NEW
LC Nielsen Tribal 6-33D-56	33			4301352896		Indian	OW	NEW
LC Nielsen Tribal 2-33D-56	33			4301352897		Indian	OW	NEW
LC Nielsen Tribal 4-33D-56	33			4301352898		Indian	OW OW	NEW
LC Nielsen Tribal 5-33D-56	33	050S		4301352899		Indian	OW	NEW
UTE FEE 13-9D-54	9			4301352906		Fee	OW OW	NEW
UTE FEE 2-34D-55	27			4301352901		Fee	OW OW	NEW
Federal 13-7D-65	7			4301352974		Federal	OW OW	NEW
Federal 14-7D-65	7	060S		4301352975	-	Federal	OW OW	NEW
UTE TRIBAL 6-27D-55	27			4301352976	-	Indian	ow	NEW
LC Nielsen Tribal 12-27D-56	27			4301352977		Indian	OW	NEW
LC Nielsen Tribal 13-27D-56	27	050S		4301352978		Indian	OW	NEW
LC Nielsen Tribal 16-28D-56	27			4301352979		Indian	OW	NEW
LC Nielsen Fee 9-28D-56	27	050S		4301352980		Fee	OW OW	NEW
LC FEE 9-36D-56	36			4301352982		Fee	OW	NEW
LC FEE 15-36D-56	36	050S		4301352983		Fee	OW OW	NEW
LC TRIBAL 6-36D-56	36	050S		4301352984		Indian	OW OW	NEW
LC TRIBAL 5-36D-56	36	050S		4301352985		Indian	ow ow	NEW
LC TRIBAL 4-36D-56	36			4301352986		Indian	OW	NEW
LC TRIBAL 3-36D-56	36			4301352987		Indian	ŌW	NEW
LC TRIBAL 2-35D-56	35	050S		4301352988	1	Indian	OW	NEW
LC TRIBAL 1-35D-56	35	050S		4301352989		Indian	OW	NEW
UTE TRIBAL 13-3R-54	3			4301330924		Indian	OW	OPS
UTE TRIBAL 3-20D-55	20			4301333280		Indian	OW	OPS
LC TRIBAL 4H-17-56	17			4301333540			ow	OPS
LC TRIBAL 16-21-46	21			4301333575			OW	OPS
UTE TRIBAL 8-20D-55	20			4301333676			OW	OPS
UTE TRIBAL 14-14D-55	14			4301333699			OW	OPS
UTE TRIBAL 5-29D-55	29			4301333740			ow	OPS
UTE TRIBAL 7-32D-55	32			4301333794			OW	OPS
UTE TRIBAL 12-27D-55	27			4301333798			OW	OPS
FOY 9-33D-55	33			4301333802			OW	OPS
BERRY TRIBAL 2-23D-54	23			4301333805			OW	OPS
UTE TRIBAL 13-29D-55	29			4301333807			OW	OPS
UTE TRIBAL 16-28D-55	28			4301333887			OW	OPS
LC FEE 8-15D-56	15		+	4301350597			OW	OPS
SFW FEE 13-10D-54	10			4301350892			OW	OPS
SFW TRIBAL 11-10D-54	10			4301350893			OW	OPS
LC TRIBAL 5HH-5-56	4			4301350927			OW	OPS
LC TRIBAL 16-34D-45	34			4301350977			OW	OPS
LC TRIBAL 3-4D-56	4			4301351000			OW	OPS
FEDERAL 7-12D-65	12	060S	050W	4301351058	18717	Federal	OW	OPS
LC TRIBAL 2-33D-45	33			4301351402			OW	OPS
LC TRIBAL 9-3D-56	3			4301351514			OW	OPS
LC Tribal 3-34D-56	34			4301352087			OW	OPS
LC Tribal 7-34D-56	34	050S	060W	4301352088	19235	Indian	OW	OPS
Ute Tribal 5-9D-54	9	050S	040W	4301352463	19354	Indian	OW	OPS
Ute Tribal 3-9D-54	9			4301352464			OW	OPS
BC UTE TRIBAL 4-22	22			4301330755			ow	P

DOUTE TRIBAL 16 16	1.0	0.500	0.40777	4001000041	0.400	T 11	low.	-	T
B C UTE TRIBAL 16-16	16			4301330841		Indian	OW	P	
B C UTE TRIBAL 14-15	15		-	4301330842	-	Indian	OW	P	
UTE TRIBAL 1-32R	32	-		4301330872			OW	P	
UTE TRIBAL 23-3R	23	-		4301330886	13034		OW	P	
S COTTONWOOD RIDGE UTE TRIBAL 1-19		·		4301330933		Indian	OW	P	BRUNDAGE CANYON
TABBY CYN UTE TRIBAL 1-25	25				+	Indian	OW	P	
S BRUNDAGE UTE TRIBAL 1-30	30					Indian	OW	P	
SOWERS CYN UTE TRIBAL 3-26	26			4301330955	10423		OW	P	
UTE TRIBAL 3-24R-55 (REENTRY)	24			4301330960	15173		OW	P	
UTE TRIBAL 1-20	20					Indian	OW	P	
T C UTE TRIBAL 9-23X	23		+			Indian	OW	P	
UTE TRIBAL 15-24R	24			4301331129			OW	P	
S BRUNDAGE CYN UTE TRIBAL 4-27	27			4301331131	+	Indian	OW	P	
UTE TRIBAL 5-13	13			4301331152	10421		OW	P	
UTE TRIBAL 7-20R-54	20			4301331281	14088		OW_	P	
Z and T UTE TRIBAL 7-19	19			4301331282			OW	P	BRUNDAGE CANYON
UTE TRIBAL 13-19	19			4301331284	11134		OW	P	\
Z and T UTE TRIBAL 7-25	25			4301331310	11416		OW	P	
UTE TRIBAL 13-17	17			4301331546			OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-19	19			4301331547			OW	P	
UTE TRIBAL 13-22	22			4301331548			OW	P	
UTE TRIBAL 1-28	28			4301331549			OW	P	
UTE TRIBAL 4-30	30			4301331550			OW	P	
UTE TRIBAL 15-16	16			4301331648			OW	P	
UTE TRIBAL 16-18	18	050S	040W	4301331650	11946	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-20	20			4301331651	11957	Indian	OW	P	
UTE TRIBAL 15-23	23	050S	050W	4301331671	11989	Indian	OW	P	
TABBY CANYON 1-21	21	050S	050W	4301331699	12225	Indian	OW	P	
TABBY CANYON 8-22	22			4301331700			OW	P	
SOWERS CANYON 9-27	27			4301331701	11997		OW	P	
UTE TRIBAL 3-19	19	050S	040W	4301331830	12197	Indian	OW	P	144
UTE TRIBAL 9-19	19				12175		OW	P	
UTE TRIBAL 15-19	19	050S	040W	4301331832	12180	Indian	OW	P	
UTE TRIBAL 2-25	25	050S	050W	4301331833	12153	Indian	OW	P	
UTE TRIBAL 3-25	25	050S	050W	4301331834	12152	Indian	OW	P	
UTE TRIBAL 11-24	24	050S	050W	4301331909	12190	Indian	OW	P	
UTE TRIBAL 13-24	24	050S	050W	4301331910	12217	Indian	OW	P	
UTE TRIBAL 11-25	25	050S	050W	4301331911	12182	Indian	OW	P	
UTE TRIBAL 1-26	26	050S	050W	4301331912	12235	Indian	OW	P	
UTE TRIBAL 2-19	19	050S	040W	4301332140	12795	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-25H	25	050S	050W	4301332143	12750	Indian	OW	P	
UTE TRIBAL 9-18	18	050S	040W	4301332144	12746	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-17	17	050S	040W	4301332145	12747	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 12-17	17	050S	040W	4301332146	12745	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 14-17	17			4301332147			OW	P	BRUNDAGE CANYON
UTE TRIBAL 15-18	18	050S	040W	4301332148	12794	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-22	22			4301332163			OW	P	
UTE TRIBAL 6-21	21	050S	040W	4301332164	12994	Indian	OW	P	
UTE TRIBAL 7-28	28			4301332166			OW	P	
UTE TRIBAL 11-20	20			4301332168			OW	P	
UTE TRIBAL 13-25	25			4301332169			OW	P	
UTE TRIBAL 2-27	27			4301332179			OW	P	
UTE TRIBAL 1-33	33			4301332185			OW	P	
UTE TRIBAL 1-34	34			4301332186			OW	P	
UTE TRIBAL 2-35	35			4301332187			OW	P	
UTE TRIBAL 4-36	36			4301332188			OW	P	
UTE TRIBAL 5-28	28			4301332189			OW	P	
UTE TRIBAL 5-31	31			4301332190			ow	P	
UTE TRIBAL 9-26	26			4301332191			OW	P	
UTE TRIBAL 11-28	28			4301332192			OW	P	
UTE TRIBAL 3-29	29			4301332193			OW	P	
UTE TRIBAL 5-19	19			4301332204			OW	P	
UTE TRIBAL 12-15	15			4301332205			OW	P	
UTE TRIBAL 13-20	20			4301332206			ow	P	<u> </u>
UTE TRIBAL 1-24-55	24			4301332259			OW OW	P	
UTE TRIBAL 3-28-54	28							+=	
U . 2 AREDARD U 20-04	140	0202	U+U W	4301332261	13044	maian	OW	<u>P</u>	

ULE TRIBAL, 5-26-55	·									
UTE FIRMAL 5-95-55 36 6905 6904 490133226 13606 Indian OW P	UTE TRIBAL 5-24-55	24	050S	050W	4301332263	13621	Indian	ow	P	
CLI TRIBAL 4-96-55		26			+				P	
UTE TRIBAL 1923-55 23 30 30 30 40 40 40 40 40 40 4									P	
UTE TRIBAL 19-23-55						1				
UTE TRIBAL 15-25-55 25										
UTE TRIBAL 15-15-55 15 0508 509W 401332374 13606 Indian OW P UTE TRIBAL 51-5-55 15 0508 509W 401332344 13607 Indian OW P UTE TRIBAL 51-5-55 15 0508 509W 401332344 13607 Indian OW P UTE TRIBAL 12-23-54 23 0508 509W 401332347 13606 Indian OW P UTE TRIBAL 12-23-54 23 0508 509W 401332347 13608 Indian OW P UTE TRIBAL 12-23-55 29 0508 509W 401332347 13608 Indian OW P UTE TRIBAL 15-25-55 29 0508 509W 401332347 13608 Indian OW P UTE TRIBAL 15-25-55 20 0508 509W 401332349 13681 Indian OW P UTE TRIBAL 15-25-55 20 0508 509W 401332349 13681 Indian OW P UTE TRIBAL 15-25-55 30 0508 509W 401332359 13681 Indian OW P UTE TRIBAL 15-26-55 30 0508 509W 401332359 13681 Indian OW P UTE TRIBAL 15-26-55 30 0508 509W 401332359 13651 Indian OW P UTE TRIBAL 15-26-55 30 0508 509W 401332359 13651 Indian OW P UTE TRIBAL 15-26-55 30 0508 509W 401332359 13651 Indian OW P UTE TRIBAL 15-26-55 30 0508 509W 401332359 13685 Indian OW P UTE TRIBAL 15-26-55 31 0508 509W 401332359 13685 Indian OW P UTE TRIBAL 15-26-55 32 0508 509W 401332359 13685 Indian OW P UTE TRIBAL 15-26-55 33 0508 509W 401332359 13685 Indian OW P UTE TRIBAL 15-26-54 34 0508 509W 401332359 13685 Indian OW P UTE TRIBAL 15-26-54 20 0508 509W 401332359 13687 Indian OW P UTE TRIBAL 15-26-54 20 0508 509W 401332359 13687 Indian OW P UTE TRIBAL 15-26-54 20 0508 509W 401332359 13687 Indian OW P UTE TRIBAL 15-26-54 20 0508 509W 401332359 13687 Indian OW P UTE TRIBAL 15-26-54 20 0508 509W 401332359 13687 Indian OW P UTE TRIBAL 15-26-54 20 0508 509W 401332359 13697 Indian OW P UTE TRIBAL 15-26-54 20 0508 509W 401332359 13697 Indian OW P UTE TRIBAL 15-26-55 20 0508 609W 40133235										
UTE TRIBAL 15-27-55 15						+				
UFE TRIBAL 1-29-55										
UFF TRIBAL 1-23-55										
MOON TRIBAL 12-23-54	UTE TRIBAL 5-15-55	15	050S	050W	4301332344	13606	Indian	OW	P	
UTE TRIBAL 14-28-55 28 0596 0590	UTE TRIBAL 7-20-55	20	050S	050W	4301332346	13607	Indian	OW	P	
UTE TRIBAL 14-28-55 28 0596 0590	MOON TRIBAL 12-23-54	23	050S	040W	4301332347	14008	Indian	OW	P	
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MOON TRIBAL 10-27-54	27	+	040W 4301332540	_	Indian	OW	P	
MOON TRIBAL 12-27-54	27		040W 4301332541		Indian	OW	+	
MOON TRIBAL 8-27-54	27		040W 4301332543		Indian	OW	P	
UTE TRIBAL 9-33-54	33		040W 4301332549		Indian	OW		
WILLIAMSON TRIBAL 3-34-54	34		040W 4301332550			OW	P	
WILLIAMSON TRIBAL 5-34-54	34		040W 4301332551	-		OW	P	
FEDERAL 6-2-65	2		050W 4301332557		Federal	OW	P	
UTE TRIBAL 15-29-54	29		040W 4301332561			OW	P	
UTE TRIBAL 7-29-54	29		040W 4301332562			OW	P	
UTE TRIBAL 11-29-54	29	_	040W 4301332563			OW	P	
UTE TRIBAL 13-29-54	29		040W 4301332564			OW	P	
UTE TRIBAL 4-29-54	29	-	040W 4301332565		Indian	OW	P	
UTE TRIBAL 9-29-54	29	_	040W 4301332566			OW	P	
UTE TRIBAL 1-35-54	35		040W 4301332567			OW	P	
UTE TRIBAL 11-13-54	13		040W 4301332568			OW	P	
UTE TRIBAL 6-24-54	24		040W 4301332570			OW	P	
UTE TRIBAL 13-18-54	18		040W 4301332571			OW	P	
UTE TRIBAL 12-29-54	29	050S	040W 4301332572			OW	P	
UTE TRIBAL 4-24-54	24	050S	040W 4301332573	14247	Indian	OW	P	
UTE TRIBAL 6-14-54	14	050S	040W 4301332586			OW	P	
UTE TRIBAL 10-15-54	15	050S	040W 4301332587	14194	Indian	OW	P	
UTE TRIBAL 16-15-54	15	050S	040W 4301332588	14311	Indian	OW	P	
UTE TRIBAL 11-16-54	16	1	040W 4301332589			OW	P	
UTE TRIBAL 8-22-54	22		040W 4301332590			OW	P	
UTE TRIBAL 2-22-54	22		040W 4301332591			OW	P	
UTE TRIBAL 10-22-54	22		040W 4301332592			ow	P	
UTE TRIBAL 14-22-54	22		040W 4301332593			OW	P	
UTE TRIBAL 13-13-55	13		050W 4301332599			OW	P	
UTE TRIBAL 13-14-55	14		050W 4301332600			OW	P	
UTE TRIBAL 13-15-55	15		050W 4301332602			OW	P	
UTE TRIBAL 10-21-55	21		050W 4301332602				P	
UTE TRIBAL 2-22-55	22	050S				OW		
		+	050W 4301332604			OW	P	
UTE TRIBAL 3-22-55	22	050S	050W 4301332605			OW	P	
UTE TRIBAL 9-22-55	22		050W 4301332606			OW	P	
UTE TRIBAL 11-22-55	22		050W 4301332607			OW	P	
UTE TRIBAL 5-27-55	27		050W 4301332614			OW	P	
UTE TRIBAL 11-27-55	27		050W 4301332615	···		OW	P	
UTE TRIBAL 12-22-55	22	050S	050W 4301332616		Indian	OW	P	
UTE TRIBAL 15-22-55	22	050S	050W 4301332617			OW	P	
UTE TRIBAL 8-25-55	25		050W 4301332620			OW	P	
UTE TRIBAL 4-20-54	20		040W 4301332621			OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-20-54	20		040W 4301332622			OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-22-54	22		040W 4301332624			OW	P	
UTE TRIBAL 3-30-54	30	050S	040W 4301332625	14364	Indian	OW	P	
UTE TRIBAL 3-10-54	10	050S	040W 4301332663	14414	Indian	OW	P	
UTE TRIBAL 11-5-54	5	050S	040W 4301332664	14415	Indian	ow	P	
UTE TRIBAL 15-32-54	32	050S	040W 4301332666	14460	Indian	OW	P	
UTE TRIBAL 8-31-55	31		050W 4301332673			OW	P	
UTE TRIBAL 3-35-54	35		040W 4301332675			OW	P	
UTE TRIBAL 2-30-55	30		050W 4301332680			OW	P	
UTE TRIBAL 9-17-54	17		040W 4301332687			OW	P	
UTE TRIBAL 13-31-54	31		040W 4301332688			OW OW	P	
UTE TRIBAL 14-19-54	19		040W 4301332690			ow	P	
UTE TRIBAL 16-19-54	19		040W 4301332691			OW	P	
UTE TRIBAL 13-32-54	32		040W 4301332692			OW	P	
UTE TRIBAL 11-14-55	14		050W 4301332693			OW	P	
UTE TRIBAL 8-28-55	28		050W 4301332694				P	
FEDERAL 6-1-65	1					OW		
UTE TRIBAL 9-15-55	15		050W 4301332699			OW	P	
UTE TRIBAL 14-20-54			050W 4301332701			OW	P	
#1 DLB 12-15-56	20		040W 4301332702			OW	P	
	15		060W 4301332710			GW	P	+
UTE TRIBAL 12-19-54	19		040W 4301332716			OW	P	
UTE TRIBAL 10-19-54	19		040W 4301332717			OW	P	
UTE TRIBAL 16-30-54	30		040W 4301332718			OW	P	
UTE TRIBAL 11-12-55	12	050S	050W 4301332721	14605	Indian	OW	P	
								

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NIELSEN MARSING 13-14-56	14	0508	060W 4301332737	15060		OW	P	
TAYLOR HERRICK 10-22-56 UTE TRIBAL 16-20-54	22		060W 4301332738			OW	P	
	20	0508		14671		OW	P	
UTE TRIBAL 10-20-54	20			14691		OW	P	
UTE TRIBAL 4-28-54 UTE TRIBAL 13-33-54	28			14672		OW	+=	
	33	050S	040W 4301332742			OW	P	-
UTE TRIBAL 15-31-54	31	050S	040W 4301332743			OW	P	-
UTE TRIBAL 8-30-54	30			15583		OW	P	
UTE TRIBAL 10-25-55	25			14758		OW_	P	
UTE TRIBAL 14-25-55	25			14798		OW	P	
UTE TRIBAL 3-36-55	36		+ 	14842		OW	P	
UTE TRIBAL 16-16-55	16	050S		14865		OW	P	
UTE TRIBAL 3-21-55	21		050W 4301332758			OW	P	
UTE TRIBAL 16-25-55	25		050W 4301332759			OW	P	
UTE TRIBAL 1-36-55	36	050S		14822		OW	P	
UTE TRIBAL 7-22-54	22	050S		15661		OW	P	
UTE TRIBAL 2-31-54	31			14845		OW	P	
UTE TRIBAL 2-28-54	28	-		14723		OW	P	
UTE TRIBAL 10-28-54	28	050S	040W 4301332764			OW	P	
UTE TRIBAL 12-28-54	28	050S	+	14701		OW	P	
UTE TRIBAL 8-28-54	28	050S	040W 4301332766	 		OW	P	
UTE TRIBAL 4-31-54	31			14494		OW	P	
UTE TRIBAL 15-33-54	33			15210		OW	P	
UTE TRIBAL 12-25-55	25	050S	050W 4301332769	14799	Indian	OW	P	
UTE TRIBAL 16-24-54	24	050S	040W 4301332775	14762	Indian	ow	P	
UTE TRIBAL 14-25-54	25	050S	040W 4301332776	14753	Indian	OW	P	
UTE TRIBAL 8-25-54	25	050S	040W 4301332780	15280	Indian	OW	P	
UTE TRIBAL 9-35-54	35	050S	040W 4301332781	15535	Indian	ow	P	
MYRIN TRIBAL 14-19-55	19	050S	050W 4301332782	15184	Indian	ow	P	
UTE TRIBAL 6-30-55	30	050S	050W 4301332783	15163	Indian	OW	P	
MOON TRIBAL 4-23-54	23	050S	040W 4301332800	14985	Indian	OW	P	
MOON TRIBAL 5-27-54	27	050S	040W 4301332802	14984	Indian	OW	P	
UTE TRIBAL 2-32-54	32	050S		15151		OW	P	
LITE TOIDAL 15 25 54	0.5							
UTE TRIBAL 15-35-54	∣35	1050S	1040W 4301332804	115185	Indian	OW	P	
UTE TRIBAL 13-35-54 UTE TRIBAL 5-35-54		050S 050S			Indian Indian	OW OW	P	
	35	0508	040W 4301332805	15485	Indian	OW	P	7 20 20 20 20 20 20 20 20 20 20 20 20 20
UTE TRIBAL 5-35-54		050S 050S	040W 4301332805 040W 4301332806	15485 15292	Indian Indian	OW OW	P P	
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UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54	35 35 35 19 20 22 23	050S 050S 050S 050S 050S 050S 050S	040W 4301332805 040W 4301332806 040W 4301332807 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843	15485 15292 15317 14946 15097 15015 15113	Indian Indian Indian Indian Indian Indian Indian	OW OW OW OW OW OW	P P P P P P P	BRUNDAGE CANYON
UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 6-23-54 UTE TRIBAL 11-26-54	35 35 35 19 20 22 23 26	050S 050S 050S 050S 050S 050S 050S 050S	040W 4301332805 040W 4301332806 040W 4301332807 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843 040W 4301332844	15485 15292 15317 14946 15097 15015 15113 15233	Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian	OW OW OW OW OW OW OW	P P P P P P P P	BRUNDAGE CANYON
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UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 11-27-54 UTE TRIBAL 10-31-54 ST TRIBAL 6-15-54 ST TRIBAL 4-15-54 ST TRIBAL 4-15-54 ST TRIBAL 8-15-54 UTE TRIBAL 11-25-54 UTE TRIBAL 11-25-54 UTE TRIBAL 3-30-55 UTE TRIBAL 8-19-55 UTE TRIBAL 8-19-55 UTE TRIBAL 12-20-54 UTE TRIBAL 3-21-54 UTE TRIBAL 3-21-54 UTE TRIBAL 8-31-54 UTE TRIBAL 8-31-54 UTE TRIBAL 8-31-54 UTE TRIBAL 8-31-54 UTE TRIBAL 8-32-54 UTE TRIBAL 4-33-54 UTE TRIBAL 6-33-54 UTE TRIBAL 6-33-54 UTE TRIBAL 5-26-54 UTE TRIBAL 5-26-54 UTE TRIBAL 5-26-54 UTE TRIBAL 5-26-54	35 35 35 37 38 39 20 22 23 26 27 27 31 15 15 15 25 30 19 19 20 21 26 31 32 33 33 32 26 27 27 31 26 27 27 31 31 32 42 42 43 43 43 43 43 43 43 43 43 43	050S 050S	040W 4301332805 040W 4301332806 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843 040W 4301332844 040W 4301332845 040W 4301332846 040W 4301332848 040W 4301332848 040W 4301332848 040W 4301332849 040W 4301332850 040W 4301332850 050W 4301332862 050W 4301332863 050W 4301332866 040W 4301332866 040W 4301332867 040W 4301332869 040W 4301332870 040W 4301332871 040W 4301332872 040W 4301332889 040W 4301332890 040W 4301332890 040W 4301332890 040W 4301332890	15485 15292 15317 14946 15097 15015 15113 15233 15135 15115 14956 16656 16959 17478 16279 15340 15279 15241 14947 14924 15554 15231 14970 15152 15040 15059 15268 15287 15268	Indian Indian	OW OW OW OW OW OW OW OW OW OW OW OW OW O	P P P P P P P P P P P P P P P P P P P	BRUNDAGE CANYON

UTE TRIBAL 4-32-54	32	050S	040W 4301332896			OW	P	
UTE TRIBAL 6-32D-54	32	050S	040W 4301332897	15312	Indian	OW	P	
UTE TRIBAL 2-33D-54	33	050S	040W 4301332898	15271	Indian	OW	P	L
UTE TRIBAL 12-32-54	32	050S	040W 4301332925	15503	Indian	OW	P	
UTE TRIBAL 16-32D-54	32	050S	040W 4301332926	16971	Indian	OW	P	
MOON TRIBAL 16-23-54	23		040W 4301332927			OW	P	
UTE TRIBAL 4-25-55	25		050W 4301332928			OW	P	
UTE TRIBAL 7-36-55	36		050W 4301332929			OW	P	7,17
MOON TRIBAL 10-2-54	2			15429		OW OW	P	
UTE TRIBAL 10-24-54	24		040W 4301332932			ow	P	
MYRIN TRIBAL 16-19-55	19		050W 4301332934			OW	P	
UTE TRIBAL 2-31-55	31					OW	P	
			050W 4301332935					
UTE TRIBAL 10-31-55	31		050W 4301332936			OW	P	
MOON TRIBAL 1-27-54	27			15308		OW	P	
MOON TRIBAL 5-23-54	23		040W 4301332938			OW	P	
ST TRIBAL 7-18-54	18		040W 4301332952			OW	P	
ST TRIBAL 5-18-54	18		040W 4301332953			OW	P	
UTE TRIBAL 15-15-54	15		040W 4301332971			OW	P	
UTE TRIBAL 4-19-54	19			15382	Indian	OW	P	
UTE TRIBAL 8-20-54	20			15245		OW	P	
UTE TRIBAL 2-20-54	20			15269		OW	P	
UTE TRIBAL 7-15-55	15	050S	050W 4301332976	15311	Indian	OW	P	
UTE TRIBAL 10-15-55	15			15380		OW	P	
UTE TRIBAL 1-15-55	15		050W 4301332978	15299	Indian	OW	P	
UTE TRIBAL 14-15-55	15			15369		OW	P	
UTE TRIBAL 11-15-55	15		050W 4301332980	15342		OW	P	
UTE TRIBAL 14-18-55	18		050W 4301332984	15671		OW	P	
UTE TRIBAL 14-24-56	24	050S	060W 4301332988	15740		OW	P	+
UTE TRIBAL 7-24-56	24			15782		OW	P	
UTE TRIBAL 11-25-56	25			15627		OW	p	14.00
UTE TRIBAL 7-25-56	25		060W 4301332990 060W 4301332991	15617		OW	P	
UTE TRIBAL 7-25-36 UTE TRIBAL 5-25-56	25						<u> </u>	
UTE TRIBAL 3-25-56	·		060W 4301332992	15648		OW	P	
	25	0508	060W 4301332993	15561		OW	P	
UTE TRIBAL 13-15D-54	15		040W 4301333039	15368		OW	P	
UTE TRIBAL 16-28D-54	28			15377		OW	P	
UTE TRIBAL 14-31D-54	31		040W 4301333042			OW	P	***************************************
UTE TRIBAL 4-22-55	22			15381		OW	P	
UTE TRIBAL 2-23-55	23	+	050W 4301333045			OW	P	
UTE TRIBAL 16-23-55	23	050S	050W 4301333046			OW	P	
UTE TRIBAL 9-35-55	35	050S	050W 4301333047	15378	Indian	OW	P	
UTE TRIBAL 7-35-55	35	050S	050W 4301333048	15367	Indian	OW	P	
UTE TRIBAL 15-36-55	36	050S	050W 4301333049	15379	Indian	OW	P	
UTE TRIBAL 10-12-55	12	050S	050W 4301333055	15618	Indian	OW	P	
UTE TRIBAL 5-13-54	13	0508	040W 4301333075	15873	Indian	OW	P	
UTE TRIBAL 16-29-54	29		040W 4301333076			ow	P	
UTE TRIBAL 12-18-54	18		040W 4301333077			OW	P	
UTE TRIBAL 8-33-54	33		040W 4301333089			OW	P	
UTE TRIBAL 12-33-54	33		040W 4301333090			OW	P	
UTE TRIBAL 16-33-54	33		040W 4301333091			OW	P	ļ ————————————————————————————————————
UTE TRIBAL 10-33-54	33		040W 4301333091			OW	P	<u> </u>
UTE TRIBAL 14-33-54	33		040W 4301333092			OW	P	
UTE TRIBAL 2-14-54	14		040W 4301333093				P	
UTE TRIBAL 14-14-54	14					OW	. —	
UTE TRIBAL 13-21-54			040W 4301333112			OW	P	
UTE TRIBAL 13-21-54	21		040W 4301333113			OW	P	
	21		040W 4301333115			OW	P	ļ
UTE TRIBAL 11-22-54	22		040W 4301333116			OW	P	+
UTE TRIBAL 2-21-55	21		050W 4301333117			OW	P	1
UTE TRIBAL 4-28-55	28		050W 4301333118			OW	P	
UTE TRIBAL 8-29-55	29		050W 4301333119			OW	P	
UTE TRIBAL 6-29-55	29		050W 4301333120			OW	P	
TAYLOR FEE 13-22-56	22		060W 4301333121			OW	P	1
WILCOX ELIASON 7-15-56	15		060W 4301333122			OW	P	
UTE TRIBAL 14-16-54	16	050S	040W 4301333123	15639	Indian	OW	P	
UTE TRIBAL 1-16-54	16		040W 4301333128			OW	P	
UTE TRIBAL 7-16-54	16		040W 4301333130			OW OW	P	
UTE TRIBAL 12-16-54	16		040W 4301333131			OW OW	P	
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UTE TRIBAL 16-17-54	17	050S	040W	4301333132	15524	Indian	OW	P	
UTE TRIBAL 10-17-54	17	050S	040W	4301333133	15581	Indian	OW	P	
UTE TRIBAL 12-24D-55	24	050S	050W	4301333134	15567	Indian	OW	P	
WILCOX FEE 1-20-56	20	050S		4301333150			ow	P	
WILCOX FEE 15-16-56	16	050S		4301333151			OW	P	
NIELSEN FEE 13-11-56	11	050S		4301333151			OW	P	
	29							P	
UTE TRIBAL 2-29-54		050S		4301333153			OW		
UTE TRIBAL 14-29-54	29	050S		4301333154			OW	P	
UTE TRIBAL 10-29-54	29	050S		4301333155			OW	P	
UTE TRIBAL 10-24D-55	24	050S	050W	4301333156	15556	Indian	OW	P	
UTE TRIBAL 10-29D-55	29	050S	050W	4301333157	15505	Indian	OW	P	
UTE TRIBAL 6-29-54	29	050S	040W	4301333172	15846	Indian	OW	P	
UTE TRIBAL 12Q-25-55	25	050S		4301333184			OW	P	
UTE TRIBAL 3G-31-54	31			4301333185			OW	P	
UTE TRIBAL 11-36-55	36			4301333186			OW	P	
								P	
UTE TRIBAL 6-23D-55	23			4301333187			OW		
UTE TRIBAL 8-14-54	14	050S		4301333204			OW	P	
UTE TRIBAL 10-14-54	14				15680		OW	P	
UTE TRIBAL 11-15-54	15	050S	040W	4301333206	15643	Indian	OW	P	
UTE TRIBAL 9-16-54	16	050S	040W	4301333207	15660	Indian	OW	P	
UTE TRIBAL 3-22-54	22			4301333208			OW	P	
UTE TRIBAL 15-13D-55	13			4301333212			OW	P	
UTE TRIBAL 6-22D-55	22			4301333213			OW	P	
UTE TRIBAL 11-36D-55									
	36			4301333214			OW	P	
UTE TRIBAL 1-22D-54	22			4301333215			OW	P	····
BERRY TRIBAL 1-23-54	23			4301333216			OW	P	
BERRY TRIBAL 15-23-54	23	050S	040W	4301333217	15932	Indian	OW	P	
UTE TRIBAL 9-36D-55	36	050S	050W	4301333239	15933	Indian	OW	P	
UTE TRIBAL 12-32-55	32	050S	050W	4301333266	15681	Indian	OW	P	
UTE TRIBAL 16-22D-55	22			4301333267			OW	P	
UTE TRIBAL 11-13-55	13			4301333268			OW	P	
UTE TRIBAL 7-14-55	14							P	
	-			4301333269			OW		
UTE TRIBAL 4-14D-54	14			4301333270			OW	P	
UTE TRIBAL 9S-19-54	19			4301333276			OW	P	
UTE TRIBAL 14Q-28-54	28	050S		4301333277			OW	P	
UTE TRIBAL 14-28D-54	28			4301333278			ow	P	
UTE TRIBAL 1-14D-55	14	050S	050W	4301333279	18408	Indian	OW	P	
UTE TRIBAL 10-18-54	18			4301333300			OW	P	
UTE TRIBAL 5-21-54	21			4301333324			OW	P	
UTE TRIBAL 6-31D-54	31			4301333325			OW	P	· · · · · · · · · · · · · · · · · · ·
UTE TRIBAL 16-31D-54	31	+							
				4301333326			OW	P	
UTE TRIBAL 16-13D-55	13			4301333327			OW	P	
UTE TRIBAL 9-13D-55	13			4301333328			OW	P	
UTE TRIBAL 15-21-55	21			4301333357			OW	P	
UTE TRIBAL 10-23D-55	23	050S	050W	4301333358	15799	Indian	OW	P	
UTE TRIBAL 9-26D-55	26	050S	050W	4301333359	15853	Indian	OW	P	
UTE TRIBAL 10-26D-55	26			4301333360			OW	P	
UTE TRIBAL 14-26D-55	26			4301333361			OW	P	
UTE TRIBAL 15-26D-55	26			4301333362			ow	P	
UTE TRIBAL 3-32D-55	32								·
UTE TRIBAL 13-14-54	·			4301333363			OW	P	
	14			4301333364			OW	P	
MOON TRIBAL 7-27D-54	27			4301333365			OW	P	
14-11-56 DLB	11			4301333378			OW	P	
UTE TRIBAL 4-32-55	32	050S	050W	4301333379	15819	Indian	OW	P	
UTE TRIBAL 13H-16-55	16			4301333380			OW	P	
BERRY TRIBAL 7-23-54	23			4301333381			OW	P	
BERRY TRIBAL 9-34-54	34			4301333382			OW	P	
BERRY TRIBAL 7-34-54	34			4301333382			ow	P	
BERRY TRIBAL 4-34-54	34								
FEDERAL 2-2-65				4301333384			OW	P	
	2			4301333385			OW	P	
FEDERAL 10-3-65	3	T		4301333386			OW	P	
FEDERAL 5-4-65	4	060S		4301333387			OW	P	
UTE TRIBAL 1A-29-54	29	050S	040W	4301333393	17075	Indian	OW	P	
BERRY TRIBAL 15-34-54	34			4301333411			OW	P	
BERRY TRIBAL 8-23D-54	23			4301333417			OW	P	714
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UTE TRIBAL 12-29D-55	29	0509	05011/	4301333418	17207	Indian	OW	P	

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UTE TRIBAL 8-24-55	24	050S		15997		OW	P	
UTE TRIBAL 5-25D-55	25				Indian	OW	P	
BERRY TRIBAL 10-34D-54	34		040W 4301333422			OW	P	
1-15-56 DLB	15	050S	060W 4301333447			OW	P	
FEDERAL 5-3-64	3				Federal	OW	P	
FEDERAL 8-1-64	1				Federal	OW	P	
FEDERAL 5-4-64	4		040W 4301333450			OW	P	
FEDERAL 11-10-65	10				Federal	OW	P	
BERRY TRIBAL 16-34D-54	34				Indian	OW	P	
BERRY TRIBAL 9-23-54	23				Indian	OW	P	
UTE TRIBAL 6-26D-55	26		050W 4301333476			OW	P	
UTE TRIBAL 7-26D-55	26				Indian	OW	P	
UTE TRIBAL 11-26D-55	26				Indian	OW	P	
UTE TRIBAL 14Q-30-54 FEDERAL 5-6-65	6				Indian	OW	P	
FEDERAL 16-5-65	5		050W 4301333489 050W 4301333490		Federal	OW OW	P	11 - 17
FEDERAL 10-3-03	11	_	+			+	P	
LC TRIBAL 14-2-56	2	060S 050S	050W 4301333491 060W 4301333492		Federal	OW OW	P	
UTE TRIBAL 1-31-55	31		050W 4301333492			OW	P	7.11
UTE TRIBAL 9-31-55	31		050W 4301333508			OW	P	
BERRY TRIBAL 11-34D-54	34		040W 4301333529			OW	P	
LC TRIBAL 2-16D-56	16		060W 4301333538			OW	P	
LC TRIBAL 4-16-56	16		060W 4301333539			OW	P	
LC TRIBAL 3-17-56	17		060W 4301333541			OW	P	
FEDERAL 10-2-65	2		050W 4301333542			OW	P	
UTE TRIBAL 4-20D-55	20	050S	050W 4301333549			OW	P	
UTE TRIBAL 8-23D-55	23		050W 4301333552			OW	P	
LC TRIBAL 8-28-46	28		060W 4301333576			OW	P	
LC TRIBAL 7-3-56	3				Indian	OW	P	
LC TRIBAL 3-5-56	5		060W 4301333577			OW	P	
FEDERAL 8-2D-64	2		040W 4301333581			OW	P	
LC TRIBAL 13H-3-56	3				Indian	OW	P	
LC FEE 6-12-57	12			17083		OW	P	***
UTE TRIBAL 4-26D-54	26				Indian	OW	P	404
LC TRIBAL 8-4-56	4		060W 4301333605			ow	P	
LC TRIBAL 12H-6-56	6				Indian	OW OW	P	
LC TRIBAL 7-7D-56	7				Indian	OW	P	
LC TRIBAL 1-9-56	9				Indian	OW	P	The same of the sa
UTE TRIBAL 5-14-54	14	+			Indian	OW	P	
UTE TRIBAL 10-26D-54	26	050S		16663		OW	P	
UTE TRIBAL 7-26D-54	26			16664		OW	P	
UTE TRIBAL 13-36D-55	36		050W 4301333624			OW	P	
UTE TRIBAL 6-26D-54	26		040W 4301333625			OW	P	
UTE TRIBAL 1-22D-55	22		050W 4301333626			OW	P	
UTE TRIBAL 4-23D-55	23		050W 4301333627			OW	P	
UTE TRIBAL 2-27D-55	27		050W 4301333628			OW	P	
UTE TRIBAL 12-28D-55	28		050W 4301333645			OW	P	
UTE TRIBAL 13-28D-55	28	050S	050W 4301333646	18000	Indian	ow	P	
UTE TRIBAL 14-26D-54	26	050S	040W 4301333673	16299	Indian	OW	P	
UTE FEE 7-13D-55	13		050W 4301333674			OW	P	
UTE TRIBAL 9-20D-55	20	050S	050W 4301333675	17309	Indian	OW	P	
LC TRIBAL 11-17-56	17	050S	060W 4301333677	17600	Indian	OW	P	
UTE TRIBAL 1-26D-54	26		040W 4301333680	16638	Indian	OW	P	-
UTE TRIBAL 3-26D-54	26			16665		OW	P	
UTE TRIBAL 8-26D-54	26		040W 4301333682			OW	P	
UTE TRIBAL 10-27D-55	27		050W 4301333683			OW	P	
UTE TRIBAL 14-27D-55	27		050W 4301333684			OW	P	
UTE TRIBAL 12-21D-55	21		050W 4301333694			OW	P	
UTE TRIBAL 5-21D-55	21	050S	050W 4301333706	16298	Indian	OW	P	
UTE TRIBAL 2-29D-55	29		050W 4301333714			OW	P	
UTE TRIBAL 7-29D-55	29		050W 4301333715			OW	P	
UTE TRIBAL 13-22D-55	22		050W 4301333716			OW	P	
UTE TRIBAL 14-22D-55	22		050W 4301333717			OW	P	
UTE FEE 2-13-55	13		050W 4301333720			OW	P	
UTE TRIBAL 7-22D-55	22			16670		OW	P	
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UFE TRIBAL 1-24D-55	BERRY TRIBAL 10-23D-54	23	050S	040W 43	301333724	16592	Indian	OW	P	
FEDERAL 6-60-64	BERRY TRIBAL 11-23D-54	23	050S	040W 43	301333725	16672	Indian	OW	P	
FEDERAL 6-60-64	UTE TRIBAL 4-24D-55	24	050S	050W 43	301333726	16673	Indian	OW	P	
UPE TRIBAL 11-09-54	FEDERAL 6-6D-64	6				17084	Federal	OW	P	
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IJIET RIBAL 4-27D-55	UTE TRIBAL 11-32D-54	32						OW	P	
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FEDERAL 11-6D-64 6 060S 040W 4301334284 17615 Federal OW P FEDERAL 14-6D-64 6 060S 040W 4301334285 17616 Federal OW P FEDERAL 2-6D-64 6 060S 040W 4301334286 17663 Federal OW P FEDERAL 3-5D-64 5 060S 040W 4301334287 17617 Federal OW P										
FEDERAL 14-6D-64 6 060S 040W 4301334285 17616 Federal OW P FEDERAL 2-6D-64 6 060S 040W 4301334286 17663 Federal OW P FEDERAL 3-5D-64 5 060S 040W 4301334287 17617 Federal OW P									 	
FEDERAL 2-6D-64 6 060S 040W 4301334286 17663 Federal OW P FEDERAL 3-5D-64 5 060S 040W 4301334287 17617 Federal OW P									<u> </u>	·
FEDERAL 3-5D-64 5 060S 040W 4301334287 17617 Federal OW P		+								
Total Carlot Control C									+=	
FEDERAL 6-5D-64 5 060S 040W 4301334288 17649 Federal OW P								+	P	
	FEDERAL 6-5D-64		_060S	040W 4:	30133 4288	17649	Federal	OW	P	

SFW TRIBAL 10-10D-54	10	050S	040W	4301334295	17564	Indian	ow	P	
SFW TRIBAL 9-10D-54	10	050S	040W	4301334296	17565	Indian	OW	P	
STATE TRIBAL 16-10-54	10	050S	040W	4301350245	17553	Indian	ow	P	
UTE TRIBAL 6-14D-55	14	050S	050W	4301350246	17602	Indian	OW	P	
SFW FEE 15-10-54	10	050S		4301350247	+		ow	P	
FEDERAL 5-5D-64	5	060S		4301350259			OW	P	
LC TRIBAL 6-22D-56	22	050S	060W	4301350260	17567	Indian	OW	P	
FEDERAL 12-6D-64	6	060S	+	4301350261			ow	P	
LC TRIBAL 4-27D-56	27	050S		4301350262			ow	P	
FEDERAL 4-5D-64	5	060S		4301350263			ow	P	
FEDERAL 1-6-64	6			4301350266			ow	P	
FEDERAL 4-6D-64	6	060S		4301350267			ow	P	
FEDERAL 3-6D-64	6	+		4301350268			ow	P	
FEDERAL 5-6D-64	6	060S	_	4301350269	_		ow	P	
FEDERAL 8-6D-64	6			4301350325	1		OW	P	
FEDERAL 10-1D-65	1			4301350326			OW	P	
FEDERAL 11-1D-65	1	060S		4301350327			OW	P	
FEDERAL 12-1D-65	1	+		4301350328	-		OW	P	
FEDERAL 13-1D-65	1	060S		4301350329			OW	P	
FEDERAL 14-1D-65	1			4301350329			OW	P	
FEDERAL 13-5D-64	5			4301350337			OW	P	1
FEDERAL 14-5D-64	5			4301350337			OW	P	
FEDERAL 9-1D-65	1	060S		4301350342	+	-	ow	P	
FEDERAL 13-6D-64	6			4301350347			ow	P	
FEDERAL 11-5D-64	5			4301350347			OW	P	
FEDERAL 12-5D-64	5	060S		4301350348			ow	P	
FEDERAL 8-1D-65	1			4301350349			OW	P	
UTE TRIBAL 3-14D-54	14		+						
UTE TRIBAL 1-34D-55	34			4301350389	+		OW	P	
UTE TRIBAL 7-14-54	14	. +		4301350408			OW	P	
UTE TRIBAL 7-14-34 UTE TRIBAL 8-21D-55	21			4301350409			OW	P	
UTE TRIBAL 8-21D-33	-			4301350435			OW	P	
	34	_		4301350436			OW	P	
UTE TRIBAL 5-16D-54	16	+		4301350475			OW	P	
UTE TRIBAL 12-14D-55	14			4301350476			OW	P	
UTE TRIBAL 8-15D-55	15	050S		4301350477			OW	P	
UTE TRIBAL 3-14-55	14		+	4301350478			OW	P	
UTE TRIBAL 5-14-55	14	050S		4301350479			OW	P	
UTE TRIBAL 8-10D-54	10			4301350488			OW	P	
UTE TRIBAL 7-34-55	34	050S		4301350510			ow	P	
FEDERAL 4-4D-65	4	060S		4301350521			OW	P	
FEDERAL 6-3D-64	3	060S		4301350522			ow	P	
FEDERAL 1-1D-64	1			4301350524			OW	P	
FEDERAL 7-2D-65	2			4301350525			ow	P	
BERRY TRIBAL 12-34D-54	34		+	4301350527			OW	P	
FEDERAL 15-5D-65	5			4301350553			OW	P	
FEDERAL 11-4D-64	4			4301350565			OW	P	
FEDERAL 6-6D-65	6			4301350566			OW	P	
LC TRIBAL 3-15D-56	15			4301350598			OW	P	
LC TRIBAL 8-16D-56	16			4301350599			OW	P	
LC FEE 16-16D-56	16	050S	060W	4301350601	18165	Fee	ow	P	
LC TRIBAL 10-16D-56	16	050S	060W	4301350602	18586	Indian	ow	P	
LC TRIBAL 15-22D-56	22	050S	060W	4301350606	18278	Indian	ow	P	
LC TRIBAL 5-23D-56	23	050S	060W	4301350625	18285	Indian	OW	P	
LC TRIBAL 5-14D-56	14	050S	060W	4301350661	18219	Indian	OW	P	
SFW FEE 14-10D-54	10	050S	040W	4301350686	18070	Fee	OW	P	1
LC FEE 1-22D-56	22	050S		4301350718			ow	P	
FEDERAL 8-2D-65	2	060S		4301350719			OW	P	
FEDERAL 1-2D-64	2	** . *		4301350730			OW	P	
FEDERAL 7-2D-64	2	060S		4301350734			OW	P	
FEDERAL 10-6D-64	6			4301350735			OW	P	
FEDERAL 4-3D-64	3			4301350736			OW	P	
FEDERAL 12-3D-64	3			4301350737			ow	P	
LC TRIBAL 3-21D-56	21			4301350751			OW -	P	
LC TRIBAL 5-21D-56	21			4301350752			OW	P	
FEDERAL 2-1D-65	1			4301350759			OW	P	
FEDERAL 3-1D-65	1	060S		4301350760					
	1.4	LOUGO	1020 M	T201220/00	101/3	T CUCLAI	OW	P	i

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FEDERAL 5-1D-65	1	060S	+			Federal	OW	P	
FEDERAL 9-2D-65	2	060S	050V	4301350762	18245	Federal	ow	P	
FEDERAL 11-2D-65	2	060S	050V	4301350763	18589	Federal	OW	P	
FEDERAL 15-2D-65	2	060S	050V	4301350764	18590	Federal	ow	P	
LC TRIBAL 14-14D-56	14			4301350776			ow	P	
LC FEE 2-20D-56	20		, 	4301350777	18622		OW	P	
LC TRIBAL 12-22D-56	22			4301350780			OW	P	
FEDERAL 3-4D-65	4		+	4301350782			OW	P	
FEDERAL 6-4D-65	4		+	4301350782	+		ow	P	
FEDERAL 12-4D-65	4			/ 4301350784			OW	P	
	-						+		
LC TRIBAL 14-15D-56	-	050S		4301350834			OW	P	
UTE TRIBAL 7I-21D-54	21	050S		4301350852			OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 8L-21D-54	21	050S			18423		OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 10S-21D-54	21		-				ow	P	BERRY PILOT EOR 246-02
UTE TRIBAL 11-11-54	11	050S	040V	4301350861	18775	Indian	OW	P	
LC TRIBAL 2-28D-56	28	050S	060V	4301350866	18592	Indian	OW	P	
LC FEE 8-28D-56	28	050S	060V	4301350867	18342	Fee	ow	P	
LC TRIBAL 6-27D-56	27			4301350868			OW	P	
LC FEE 15-23D-56	23			4301350870			OW	P	
LC TRIBAL 15-26-56	26	-	+	4301350870	18377		OW OW	P	
UTE TRIBAL 16-11-55	11	-	+		18707		OW	P	
	 	•					_	<u> </u>	
LC TRIBAL 2-5D-56	5	+	~+		18568		OW	P	
LC TRIBAL 2-9D-56	9			4301350926			OW	P	
LC FEE 8-29-45	29			4301350928			OW	P	
LC FEE 13-29-45	29	040S	050V	4301350929	18426	Fee	OW	P	
LC FEE 9-12D-57	12	050S	070V	4301350963	18541	Fee	OW	P	
LC FEE 1-22-57	22				18558	+	OW	P	
LC TRIBAL 11-3D-56	3			4301350966	+	·	OW	P	
LC TRIBAL 3-34-45	34			4301350976	4	TWY-71504 - WYM	OW	P	
LC TRIBAL 9-10D-56	10				18944		OW	P	
					+			-	
LC TRIBAL 10-9D-56	9		+	4301350990	18864		OW	P	
LC FEE 10-31D-45	31			4301350994			OW	P	
VIEIRA TRIBAL 4-4-54	4		+	4301350997			OW	P	
LC TRIBAL 10-21-56	21			4301350999			OW	P	
FEDERAL 1-5D-64	5	060S	040V	4301351012	18720	Federal	OW	P	
FEDERAL 2-5D-64	5	060S	040V	4301351013	18723	Federal	OW	P	
FEDERAL 7-5D-64	5	060S	040V	4301351014	18722	Federal	OW	P	
FEDERAL 8-5D-64	5			4301351015			OW	P	
MYRIN TRIBAL 15-10-55	10			V 4301351024	+		OW	P	
LC TRIBAL 15-15D-56	15						OW	P	
LC TRIBAL 9-15D-56	15			V 4301351030 V 4301351031			OW	P	
LC TRIBAL 6-28-45				V 4301351031 V 4301351034				÷	70.00
	28						OW	P	
FEDERAL 1-12D-65	12			4301351055			OW	P	
FEDERAL 8-12D-65	12			4301351056			OW	P	
FEDERAL 2-12D-65	12			4301351057			OW	P	
LC TRIBAL 15-8D-56	8	050S	060V	V 4301351060	18862	Indian	OW	P	
LC TRIBAL 8-22D-56	22	050S	060V	4301351069	19233	Indian	OW	P	
LC TRIBAL 9-17D-56	17	050S	060V	4301351070	18945	Indian	ow	P	
LC TRIBAL 7-27-45	27			V 4301351073			OW	P	
LC TRIBAL 11-24-45	24		+	V 4301351076	775,864,811	·	OW	P	
FEDERAL 3-12D-65	12			4301351070			ow	P	
FEDERAL 4-12D-65									
	12			4301351094			OW	P	
FEDERAL 5-12D-65	12			4301351095			OW	P	
FEDERAL 6-12D-65	12			4301351096			OW	P	
LC TRIBAL 9-8D-56	8			4301351112			OW	P	
UTE TRIBAL 4-9-54	9	050S	040V	4301351126	19059	Indian	OW	P	
UTE TRIBAL 6-9-54	9	050S	040V	4301351127	19017	Indian	OW	P	
UTE TRIBAL 2-9-54	9			4301351128			OW	P	
UTE TRIBAL 1-10-54	10			4301351129			OW	P	
LC TRIBAL 8-30D-56	30			4301351121			OW	P	
LC TRIBAL 16-30D-56	30			V 4301351131 V 4301351132					
FEDERAL 1-1D-65							OW	P	
	1			4301351142			OW	<u>P</u>	
UTE TRIBAL 8-9-54	9		-	4301351143			OW	P	1
FEDERAL 15-1D-65	1			4301351175			OW	P	
FEDERAL 16-1D-65	1	060S	050V	4301351176	18655	Federal	OW	P	
LC TRIBAL 11-29D-56	29			4301351183			OW	P	
								1	The second secon

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STATE TRIBAL 8-12-55	12			V 4301351188			OW	P	
LC TRIBAL 11-20D-56	20			V 4301351189			OW	P	
LC FEE 5-20D-56	20			V 4301351190			OW	P	
LC FEE 9-19-56	19	050S	0601	V 4301351192	18596	Fee	OW	P	
LC TRIBAL 9-9D-56	9	050S	0601	V 4301351198	18595	Indian	OW	P	
FEDERAL 16-6-64	6	060S	0401	V 4301351217	18792	Federal	OW	P	
FEDERAL 9-6D-64	6	060S	0401	V 4301351218	18791	Federal	OW	P	
UTE TRIBAL 5-17-55	17	050S	0501	V 4301351220	18841	Indian	ow	P	
UTE TRIBAL 16-3-54	3	050S	0401	V 4301351226	18664	Indian	ow	P	
STATE TRIBAL 15-6-54	6			V 4301351227	-	+	ow	P	
STATE TRIBAL 8-7-54	7			V 4301351228		·	OW	P	
STATE TRIBAL 12-1-55	1		_	V 4301351229			OW	P	
STATE TRIBAL 11-2-55	2			V 4301351230			OW	P	1
FEDERAL 1-11-65	11			V 4301351231			OW	P	
FEDERAL 8-11D-65	11	-		V 4301351232			OW	P	
FEDERAL 2-11D-65	11			V 4301351233			OW	P	
STATE TRIBAL 12-3-55	3			V 4301351236			OW	P	
UTE TRIBAL 11-4-55	4			V 4301351237			OW	P	
UTE TRIBAL 4-9-55	9			V 4301351237 V 4301351238			OW	P	
UTE TRIBAL 15-5-55	5			V 4301351236 V 4301351239				P	
UTE FEE 9-9-54	9						OW	P	781000
				V 4301351259			OW	ļ*	1412
LC TRIBAL 4-29-45	9			V 4301351260			OW	P	
UTE FEE 14-9D-54	<u> </u>			V 4301351271			OW	P	
UTE FEE 15-9D-54	9			V 4301351272			OW	P	
LC FEE 10-28D-56	28			V 4301351288			OW	P	
UTE TRIBAL 8-16D-54	16			V 4301351295			OW	P	
FEE TRIBAL 4-5-54	5			V 4301351303			OW	P	
LC TRIBAL 1-26-56	26			V 4301351306	_		OW	P	
UTE TRIBAL 6-16D-54	16			V 4301351307			OW	P	
LC TRIBAL 7-22D-56	22			V 4301351308			OW	P	
LC TRIBAL 9-22D-56	22	050S	060	V 4301351309	18794	Indian	OW	P	
LC TRIBAL 9-32D-56	32	050S	_060V	V 4301351316	19228	Indian	OW	P	
LC TRIBAL 7-26D-56	26	050S	060	V 4301351319	18817	Indian	OW	P	
LC FEE 8-6D-56	6	050S	0601	V 4301351342	18657	Fee	OW	P	
LC FEE 10-29D-45	29	040S	050	V 4301351343	18850	Fee	ow	P	
LC TRIBAL 1-7D-56	7	050S	0601	V 4301351344	18774	Indian	ow	P	
LC TRIBAL 9-7D-56	7			V 4301351346	-		OW	P	
LC TRIBAL 11-10D-56	10			V 4301351369			OW	P	
LC FEE 1-31D-45	31		_	V 4301351371			OW	P	
LC TRIBAL 14-21D-56	21			V 4301351384			OW	P	
LC TRIBAL 4-22D-56	22			V 4301351385			OW	P	
LC TRIBAL 8-21D-56	21			V 4301351392	***		OW	P	
UTE TRIBAL 1-17-55	17			V 4301351393			OW OW	P	-
LC TRIBAL 4-33D-45	33			V 4301351401			OW	P	
LC TRIBAL 16-21D-56	21			V 4301351407			OW	P	
UTE TRIBAL 2-10D-54	10			V 4301351407 V 4301351411			OW	P	
UTE TRIBAL 4-10D-54	10			V 4301351411 V 4301351414				P	
LC TRIBAL 2-21D-56	16			V 4301331414 V 4301351418			OW		
LC TRIBAL 1-23D-45	+						OW	P	
LC TRIBAL 2-28D-45	23			V 4301351425			OW	P	
LC TRIBAL 2-28D-45	28			V 4301351429			OW	P	
	28			V 4301351430			OW	P	
LC TRIBAL 1-29-56	29			V 4301351442			OW	P	-
LC FEE 1-1-56	1			V 4301351458			OW	P	
LC Tribal 12-32-45	32			V 4301351465			OW	P	
UTE TRIBAL 2-5-54	5			V 4301351520			OW	P	
LC Tribal 3-32D-45	32			V 4301351561			OW	P	
LC TRIBAL 5-15D-56	15			V 4301351562			OW	P	
LC FEE 16-36-56	36			V 4301351611			OW	P	
LC TRIBAL 15-34-56	34			V 4301351647			OW	P	
LC TRIBAL 1-34D-56	34			V 4301351660			OW	P	
LC FEE 13-23-56	23	050S	0601	V 4301351706	18994	Fee	OW	P	
LC FEE 11-23D-56	23			V 4301351707			OW	P	
LC TRIBAL 3-33-56	33			V 4301351711			OW	P	
LC FEE 11-29D-45	29			V 4301351743			OW	P	
LC FEE 4-28D-45	29			V 4301351745			OW	P	
CC Fee 7R-28-38	28			V 4301351852			OW OW	P	
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FEDERAL 6-7-64	7	060S	040W	4301351915	19117	Federal	OW	P	
FEDERAL 3-7D-64	7	060S	040W	4301351916	19115	Federal	OW	P	
FEDERAL 4-7D-64	7	060S	040W	4301351917	19110	Federal	OW	P	
FEDERAL 5-7D-64	7	060S	040W	4301351918	19111	Federal	OW	P	
FEDERAL 2-7-64	7			4301351919			OW	P	
FEDERAL 1-7D-64	7				19140		OW	P	
FEDERAL 12-7D-64				4301351924			OW	P	
FEDERAL 11-7D-64				4301351925			OW	P	
FEDERAL 13-7D-64	·				19026		OW OW	P	
FEDERAL 14-7D-64				4301351927			OW OW	P	
The state of the s							OW	P	
FEDERAL 7-7D-64						Federal		P	
FEDERAL 8-7D-64							OW		
FEDERAL 9-7D-64						Federal	OW	P	
FEDERAL 10-7D-64						Federal	OW	P	<u> </u>
ABBOTT FEE 2-6D-54				4301351949			OW	P	
ABBOTT FEE 8-6D-54				4301351950			OW	P	
ABBOTT FEE 4-6-54	6			4301351952			OW	P	
Federal 15-12D-65	12			4301351992			OW	P	
Federal 10-12D-65	12	060S	050W	4301351999	19052	Federal	OW	P	
Federal 9-12D-65	12	060S	050W	4301352000	19053	Federal	OW	P	
Federal 16-12D-65	12	060S	050W	4301352003	19054	Federal	OW	P	
Federal 1-6D-65	6			4301352012			OW	P	
Federal 3-6D-65				4301352014			OW	P	
Federal 2-6-65						Federal	OW	P	
Federal 7-6D-65				4301352017			ow	P	
Federal 16-11D-65				4301352015			OW OW	P	
Federal 15-11D-65							OW OW	P	
				4301352046				P	
Federal 10-11D-65	11					Federal	OW	17	
Federal 9-11D-65	-					Federal	OW	P	
Federal 11-12D-65				4301352049		Federal	OW	P	
Federal 12-12D-65	12			4301352050			OW	P	
Federal 13-12D-65				4301352052		Federal	OW	P	
Federal 14-12D-65	12			4301352053	19124	Federal	OW	P	
LC Tribal 12-28D-45	28	040S	050W	4301352089	19378	Indian	OW	P	
LC Tribal 2-32D-45	32	040S	050W	4301352113	19348	Indian	OW	P	
LC Tribal 16-29D-45	32	040S	050W	4301352114	19349	Indian	OW	P	
Vieira Tribal 3-4D-54	4	050S	040W	4301352145	19210	Indian	ow	P	
Vieira Tribal 5-4D-54	4	050S	040W	4301352146	19193	Indian	ow	P	
Vieira Tribal 6-4D-54	4	050S	040W	4301352147	19216	Indian	OW	P	
Lamplugh Tribal 6-3D-54	3			+			OW	P	
Lamplugh Tribal 5-3D-54	3		+	4301352149			GW	P	1
Lamplugh Tribal 4-3D-54				4301352150			OW	P	
Lamplugh Tribal 3-3D-54	3			4301352151			OW	P	
UTE Tribal 6-35D-54	35			4301352158			GW	P	
UTE Tribal 4-35D-54	35			4301352159			GW	P	
	11							+	
Heiner Tribal 3-11D-54	 			4301352165			OW	P	
Heiner Tribal 4-11-54	11			4301352166			OW	P	-
Heiner Tribal 5-11D-54	11			4301352167			OW	P	
Conolly Tribal 1-11D-54	11			4301352168			OW	P	
Conolly Tribal 2-11D-54	11			4301352169			OW	P	<u> </u>
Conolly Tribal 7-11D-54	11			4301352170			OW	P	
Conolly Tribal 8-11D-54	11			4301352171			OW	P	
Casper Tribal 1-5D-54	5	050S	040W	4301352180	19198	Indian	OW	P	
Fee Tribal 6-5D-54	5	050S	040W	4301352181	19199	Indian	OW	P	
Fee Tribal 5-5D-54	5	050S	040W	4301352182	19200	Indian	OW	P	
Fee Tribal 3-5D-54	5			4301352184			OW	P	
Casper Tribal 7-5D-54	5			4301352185			OW	P	
UTE Tribal 10-35D-54	35			4301352198			OW	P	
UTE Tribal 14-35D-54	35			4301352199			GW	P	
UTE Tribal 12-35D-54	35			4301352200			OW	P	
UTE Tribal 16-35D-54	35			4301352200			OW OW	P	
Evans Tribal 1-3-54	3							P	
Evans Tribal 1-3-34 Evans Tribal 2-3D-54	+			4301352234			OW		
	3			4301352235			OW	P	<u> </u>
Evans Tribal 7-3D-54	3			4301352236			OW	P	:
Evans Tribal 8-3D-54	3	050S		4301352237			OW	P	
Ute Tribal 9-3D-54	3	050S	1040W	4301352249	119236	Indian	OW	P	

Ute Tribal 15-3D-54	3	050S	040W 430135	2250 19237	7 Indian	OW	P	
Ute Tribal 10-3-54	3	050S	040W 430135	2251 19238	Indian	OW	P	
Ute Tribal 14-3D-54	3	050S	040W 430135	2298 19258	Indian	ow	P	
Ute Tribal 12-3D-54	3	050S	040W 430135	2299 19259	Indian	ow	P	
Ute Tribal 11-3D-54	3		040W 430135		Indian	ow	P	
Ute Tribal 16-4D-54	4		040W 430135) Indian	OW	P	
Ute Tribal 15-4D-54	4		040W 430135		3 Indian	OW	P	
Ute Tribal 9-4D-54	4		040W 430135		Indian	OW OW	P	
Ute Tribal 10-4D-54	4		040W 430135		Indian	ow ow	P	
UTE Tribal 2-35D-54	35		040W 430135		2 Indian	OW	P	
UTE Tribal 8-35D-54	35		040W 430135			ow	P	
Abbott Fee 5-6D-54	6		040W 430135			OW	P	
Ute Tribal 6-11D-54								
	11		040W 430135			OW	P	
Ute Tribal 12-11D-54	11		040W 430135			OW	P	
Ute Tribal 14-11D-54	11		040W 430135			OW	P	
Ute Tribal 11-4D-54	4		040W 430135		Indian	OW	P	
Ute Tribal 12-4D-54	4		040W 430135		2 Indian	OW	P	
Ute Tribal 13-4D-54	4	050S	040W 430135	2345 19353	Indian	OW	P	
Ute Tribal 14-4D-54	4	050S	040W 430135	2346 19306	6 Indian	OW	P	
Ute Tribal 16-5D-54	5	050S	040W 430135	2545 99999	Indian	OW	P	
Ute Tribal 15-5D-54	5	050S	040W 430135	2546 99999	Indian	OW	P	
Ute Tribal 10-5D-54	5	050S	040W 430135	2547 99999	Indian	OW	P	
Ute Tribal 8-5D-54	5	050S	040W 430135			OW	P	
SCOFIELD-THORPE 26-31	26			0987 15218		D	PA	
SCOFIELD-THORPE 26-43	26			0990 14922		D	PA	
SCOFIELD CHRISTIANSEN 8-23	8	1205	+	0999 15172		D	PA	
CC FEE 7-28-38	28	0308	080W 430135			D	PA	-
CC FEE 8-9-37	9							
ST LOST CREEK 32-44			070W 430135			D	PA	
	32	1108	070E 430493		State	D	PA	
SCOFIELD THORPE 25-41X RIG SKID	22	120S	070E 430073			GW	S	
SCOFIELD-THORPE 35-13	35	120S	070E 430073			GW	S	
SCOFIELD-THORPE 23-31	23	120S	070E 430073			GW	S	
NUTTERS RIDGE FED 5-1	5	060S	040W 430133			OW	S	
WIRE FENCE CYN FED 15-1	15	060S	050W 430133			GW	S	
R FORK ANTELOPE CYN FED 25-1	25	060S	050W 430133		Federal	OW	S	
WOLF HOLLOW 22-1	22	060S	050W 430133	0425 10370	Federal	GW	S	
ANTELOPE RIDGE 24-1	24	060S	050W 430133	0426 1037	l Federal	OW	S	
B C UTE TRIBAL 8-21	21	050S	040W 430133	0829 8414	Indian	OW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 10-21	21	050S	040W 430133	1283 11133	3 Indian	GW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 12-22	22	050S	040W 430133	1311 11421	Indian	OW	S	
UTE TRIBAL 15-17	17	050S	040W 430133			OW	S	
UTE TRIBAL 7-30	30		040W 430133			OW	S	
UTE TRIBAL 8-35-55	35		050W 430133			OW	S	
UTE TRIBAL 10-16-55	16		050W 430133			OW	S	
FOY TRIBAL 11-34-55	34		050W 430133			OW	S	
UTE TRIBAL 13-30-54	30		040W 430133					
UTE TRIBAL 3-33-54	33		040W 430133			OW	S	
UTE TRIBAL 1-20-55						OW	S	
	20		050W 430133			OW	S	
UTE TRIBAL 11-30-54	30		040W 430133			OW	S	
UTE TRIBAL 2-24-54	24		040W 430133			OW	S	***
UTE TRIBAL 10-14-55	14		050W 430133			OW	S	
MOON TRIBAL 3-27-54	27		040W 430133			OW	S	
UTE TRIBAL 7-21-54	21		040W 430133			OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 16-24-55	24	050S	050W 430133	2672 14384	Indian	GW	S	
UTE TRIBAL 7-35-54	35	050S	040W 430133	2774 15019	Indian	OW	S	
UTE TRIBAL 16-25-54	25	050S	040W 430133	2779 15078	Indian	OW	S	
MOON TRIBAL 13-27-54	27		040W 430133		7 Indian	OW	S	
UTE TRIBAL 15-15-55	15		050W 430133			OW	S	
UTE TRIBAL 5-36-55	36		050W 430133		Indian	OW OW	S	
			040W 430133			OW OW	S	
UTE TRIBAL 8-24-54	24	0508				10 11	ر ا	1
UTE TRIBAL 8-24-54 UTE TRIBAL 12-15-55	15					OW	C	
UTE TRIBAL 12-15-55	15	050S	050W 430133	2981 15348	Indian	OW	S	DEDDY BU OT FOR ALL OF
UTE TRIBAL 12-15-55 UTE TRIBAL 9-21-54	15 21	050S 050S	050W 430133 040W 430133	2981 15348 3040 15360	Indian Indian	OW	S	
UTE TRIBAL 12-15-55 UTE TRIBAL 9-21-54 UTE TRIBAL 15-21-54	15 21 21	050S 050S 050S	050W 430133 040W 430133 040W 430133	2981 15348 3040 15360 3114 15441	Indian Indian Indian	OW OW	S S	
UTE TRIBAL 12-15-55 UTE TRIBAL 9-21-54 UTE TRIBAL 15-21-54 UTE TRIBAL 10-16-54	15 21 21 16	050S 050S 050S 050S	050W 430133 040W 430133 040W 430133 040W 430133	2981 15348 3040 15360 3114 15441 3129 15454	Indian Indian Indian Indian Indian	OW OW OW	S S S	BERRY PILOT EOR 246-02 BERRY PILOT EOR 246-02
UTE TRIBAL 12-15-55 UTE TRIBAL 9-21-54 UTE TRIBAL 15-21-54	15 21 21	050S 050S 050S 050S 050S	050W 430133 040W 430133 040W 430133	2981 15348 3040 15360 3114 15441 3129 15454 3140 15601	Indian Indian Indian Indian Indian I Fee	OW OW	S S	

UTE TRIBAL 9-5-54	5	050S	040W	4301351111	18909	Indian	OW	S	
ABBOTT FEE 6-6-54		050S	040W	4301351948	18963	Fee	OW	S	